



# INVOICE

PO Box 93999  
Southlake, TX 76092

Invoice Number: 144458  
Invoice Date: Jul 19, 2014  
Page: 1

Voice: (817) 546-7282  
Fax: (817) 246-3361

<b>Bill To:</b>
Lario Oil & Gas Co. Lario Oil & Gas Co. P.O. Box 1093 Garden City, KS 67846

Customer ID	Field Ticket #	Payment Terms	
Lario	63261	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Jul 19, 2014	8/18/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Rosas Trust #2-171		
115.00	CEMENT MATERIALS	ASC	23.50	2,702.50
475.00	CEMENT MATERIALS	Light Weight	19.88	9,443.00
575.00	CEMENT MATERIALS	Gilsonite	0.98	563.50
32.00	CEMENT MATERIALS	FL-160	18.90	604.80
17.00	CEMENT MATERIALS	Defoamer	4.85	82.45
119.00	CEMENT MATERIALS	Flo Seal	2.97	353.43
12.00	CEMENT MATERIALS	Mud Flush	25.00	300.00
676.86	CEMENT SERVICE	Cubic Feet Charge	2.48	1,678.61
1,291.00	CEMENT SERVICE	Ton Mileage Charge	2.75	3,550.25
1.00	CEMENT SERVICE	Production -- Bottom Stage	3,099.25	3,099.25
1.00	CEMENT SERVICE	Production -- Top Stage	2,406.25	2,406.25
50.00	CEMENT SERVICE	Pump Truck Mileage	7.70	385.00
1.00	CEMENT SERVICE	Manifold Head Rental	275.00	275.00
50.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	220.00
1.00	EQUIPMENT SALES	5-1/2 AFU Float Shoe	545.00	545.00
1.00	EQUIPMENT SALES	5-1/2 Latch Down with Plug	660.00	660.00
1.00	EQUIPMENT SALES	5-1/2 D V Tool	5,335.00	5,335.00
1.00	EQUIPMENT SALES	5-1/2 Basket	395.00	395.00
16.00	EQUIPMENT SALES	5-1/2 Centralizer	57.00	912.00
1.00	CEMENT SUPERVISOR	Kelly Gabel		

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 10,566.58

ONLY IF PAID ON OR BEFORE  
Aug 18, 2014

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
<b>TOTAL</b>	<b>Continued</b>



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<b>Bill To:</b>
Lario Oil & Gas Co. Lario Oil & Gas Co. P.O. Box 1093 Garden City, KS 67846

Customer ID	Field Ticket #	Payment Terms	
Lario	63261	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Jul 19, 2014	8/18/14

Quantity	Item	Description	Unit Price	Amount
1.00	EQUIPMENT OPERATOR	Wayne McGhghy		
1.00	OPERATOR ASSISTANT	Wayne Messalle		

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

\$ 10,566.58

ONLY IF PAID ON OR BEFORE  
 Aug 18, 2014

Subtotal	33,511.04
Sales Tax	1,784.58
Total Invoice Amount	35,295.62
Payment/Credit Applied	
<b>TOTAL</b>	<b>35,295.62</b>

# ALLIED OIL & GAS SERVICES, LLC 063264

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:  
Oakley, KS

DATE <u>7-19-14</u>	SEC. <u>17</u>	TWP. <u>19</u>	RANGE <u>35</u>	CALLED OUT	ON LOCATION <u>12:30 PM</u>	JOB START <u>10:00 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>Rose Hill</u> WELL # <u>2-17</u>		LOCATION <u>Marionthal (R22) 65 E. 11th</u>		COUNTY <u>Wichita</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR NO. 1 #1  
TYPE OF JOB Drill - DV  
HOLE SIZE 7 7/8 T.D. 5200'  
CASING SIZE 5 1/2 14# DEPTH 4793  
TUBING SIZE DEPTH  
DRILL PIPE DEPTH  
TOOL DV DEPTH 2414'  
PRES. MAX MINIMUM  
MEAS. LINE SHOE JOINT 42.15  
CEMENT LEFT IN CSG. 42.15  
PERFS.  
DISPLACEMENT 116.50  
EQUIPMENT

OWNER Some  
CEMENT  
AMOUNT ORDERED 115 SKS ASC 1102 & 14  
5# Gilsenite 375# gel, 3rd 100# Fl-160, 1st 100#  
Decemer, 475 SKS lite Trypel 100# 100#  
COMMON @  
POZMIX @  
GEL @  
CHLORIDE @  
ASC 115 SKS @ 23.00 2702.50  
lite 475 SKS @ 19.88 9443.00  
Gilsenite 375# @ 1.98 563.00  
Fl-160 32# @ 18.20 604.80  
Decemer 17# @ 4.22 82.40  
Wasee 1 119# @ 2.92 353.75  
mud flush 12661 @ 25.00 300.00  
National 7.00 @ 140.90  
HANDLING 6% 86.00 @ 2.28 1678.61  
MILEAGE 23.82 @ 22.00 524.04  
TOTAL 35573.50

PUMP TRUCK CEMENTER Kelly G  
# 4231281 HELPER Wayne Mc  
BULK TRUCK  
# 8926341 DRIVER Juan T (Tus)  
BULK TRUCK  
# 8911287 DRIVER Wayne Mc

**REMARKS:**

Rigged up dumped mud flush  
milled 115 SKS ASC released plug  
displaced with 55 bbl water &  
65 bbl mud lit pressure 850# plug  
landed @ 1500', dropped PV Pump, opened  
circulation for 3 hrs, plugged 14  
500' mixed lite cement, released plug  
displaced with water. Thank You  
lit 95# landed @ 1900'  
Cement & circulate  
CHARGE TO: Lorion Oil & Gas

STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

ASPER Bld

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME MIKE KETTER

SIGNATURE [Signature]

TOTAL \_\_\_\_\_

**SERVICE**

DEPTH OF JOB 4793'  
PUMP TRUCK CHARGE 3089.33 2406.35  
EXTRA FOOTAGE @  
MILEAGE MILV 50 @ 7.00 350.00  
MANIFOLD Head @ 275.00  
MILV 50 @ 4.40 222.00

TOTAL 11,611.36

**PLUG & FLOAT EQUIPMENT**

(5 1/2) weatherford @ 545.00  
3 Feather shoe @ 660.00  
1 catchdown plug @ 535.00  
Dr Tool @ 395.00  
Rosket @ 57.00 9.12.00

TOTAL 2,877.00

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 33,511.04

DISCOUNT 10,566.58 (31.5%) IF PAID IN 30 DAYS

22,944.46 Net.



# INVOICE

PO Box 93999  
Southlake, TX 76092

Invoice Number: 144322

Invoice Date: Jul 8, 2014

Page: 1

Voice: (817) 546-7282  
Fax: (817) 246-3361

<b>Bill To:</b>
Lario Oil & Gas Co. Lario Oil & Gas Co. P.O. Box 1093 Garden City, KS 67846

Customer ID	Field Ticket #	Payment Terms	
Lario	63351	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Jul 8, 2014	8/7/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Rosas Trust #2-17		
225.00	CEMENT MATERIALS	Class A Common	17.90	4,027.50
635.00	CEMENT MATERIALS	Chloride	1.10	698.50
237.56	CEMENT SERVICE	Cubic Feet Charge	2.48	589.15
544.61	CEMENT SERVICE	Ton Mileage Charge	2.75	1,497.68
1.00	CEMENT SERVICE	Surface	1,512.25	1,512.25
50.00	CEMENT SERVICE	Pump Truck Mileage	7.70	385.00
1.00	CEMENT SERVICE	Manifold Rental	275.00	275.00
50.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	220.00
1.00	EQUIPMENT SALES	8-5/8 Wooden Plug	110.00	110.00
1.00	CEMENT SUPERVISOR	Alan Ryan		
1.00	EQUIPMENT OPERATOR	Kevin Ryan		

Subtotal	9,315.08
Sales Tax	394.13
Total Invoice Amount	9,709.21
Payment/Credit Applied	
<b>TOTAL</b>	<b>9,709.21</b>

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 2,761.52

ONLY IF PAID ON OR BEFORE  
Aug 7, 2014

# ALLIED OIL & GAS SERVICES, LLC 063351

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

Dakota

DATE <u>7/2/14</u>	SEC. <u>17</u>	TWP. <u>19</u>	RANGE <u>35</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30</u>	JOB FINISH <u>4:00</u>
LEASE <u>Boyer Trust</u> WELL# <u>2-17</u>		LOCATION <u>Morice Trail RR 206 S W 1st</u>					
OLD OR NEW (Circle one) <u>NEW</u>		COUNTY <u>Wichita</u>		STATE <u>KY</u>			

CONTRACTOR Val 1

TYPE OF JOB Surface

HOLE SIZE 11 1/4 T.D. 370

CASING SIZE 8 1/2 DEPTH 370

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 22.101

OWNER Same

CEMENT AMOUNT ORDERED 225 Com 370 CC

EQUIPMENT

PUMP TRUCK CEMENTER Alan Ryan

# 423-281 HELPER Kevin Ryan

BULK TRUCK

# 573 DRIVER Tim M (TWS)

BULK TRUCK

# DRIVER

COMMON <u>225</u>	@ <u>17.24</u>	<u>4027.50</u>
POZMIX	@	
GEL	@	
CHLORIDE <u>635</u>	@ <u>1.10</u>	<u>698.50</u>
ASC	@	
<u>Intermediate Tint</u>	@	<u>4725.00</u>
<u>(1411.00/308)</u>	@	
HANDLING <u>237.56 CF</u>	@ <u>2.48</u>	<u>589.16</u>
MILEAGE <u>21700/mile</u>	@	<u>1497.68</u>

REMARKS:

Run Casing, Cement, Mix Cement, Displace Cement, Shut in

Great Job Gruders

Thank You Alan, Kevin, Tim M

CHARGE TO: Laria Oil & Gas

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE 1572.25

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 50 miles @ 7.70 385.00

MANIFOLD Wichita 50 miles @ 4.40 220.00

(1313.72/308) TOTAL 4479.09

PLUG & FLOAT EQUIPMENT

8 1/2" Wood Plug @ 110.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

(0.00) TOTAL 110.00

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Robert W. Mickel

SIGNATURE Robert W. Mickel

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 9,313.09

DISCOUNT 2,741.52 (308) IF PAID IN 30 DAYS

Bid 6,553.56 Net.

BID SHEET



Hide/Unhide Rows

Date	June 17, 2014
Ticket Number	
Service Point	Oakley, KS
Address	P.O. Box 27
	Oakley, KS 67748
Business Phone	785-672-3452

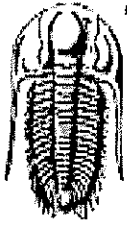
Manager	Terry Heinrich
E-mail	terry.heinrich@alliedservices.com
Mobile Phone	785-672-9376

Company	Lario Oil & Gas	Prepared For:	Jay Schweikert	Well Data	
Address	301 S Market	Business Phone:	316-265-5611	Open Hole	12 1/4
Address	Wichita, KS 67202	Email:	jschweikert@lariooil.com	Depth	340
Well Name	Rosas Fruit	Mobile Phone:		String	01 Surface
Well Number	# 2-17	Prepared By:	Neal Rupp	Casing Size	8 5/8
Field	NW, SW, SW, Sec: 17 - T19S - R3	Email	neal.rupp@alliedservices.com	ID	8.095
County	Wichita	Mobile Phone:	316-250-7057	Weight	24.0
State	Kansas	Business Phone:	316-260-3368	Grade	J-55
City		Rig Contractor		Top (md)	
API Number		Rig Name/No.		Botm (md)	340
Specific Job Type	01 Surface	Rig Phone:		Thread	LTC
		Company Rep			
		Rep Phone No.			
		Mileage (one-way)	50		
		Proposal Date	6/17/2014		

OPERATIONS	Units	UOM	Cost per Unit	Total	Unit Net	Net	Cost per Unit	Cost Total	\$ GP	% GP
Casing Pump Charge 0' to 500'	1.00	for 4 hours	\$1,512.25	\$ 1,512.25	\$ 1,058.58	\$1,058.58				
Cementing Head Rental with Manifold	1.00	per day	\$275.00	\$ 275.00	\$ 192.50	\$192.50				
Subtotal				\$ 1,787.25		\$1,251.08				
<b>EQUIPMENT SALES</b>										
8 5/8 Wooden Plug	1.00	each	\$110.00	\$ 110.00	\$ 110.00	\$110.00	\$57.19	\$57.19	\$52.81	48.0%
Subtotal				\$ 110.00		\$110.00		\$57.19	\$52.81	48.01%
<b>PRODUCTS</b>										
CLASS A COMMON	225.00	per sack	\$17.90	\$ 4,027.50	\$ 12.53	\$2,819.25	\$0.00	\$0.00	\$2,819.25	100.0%
Calcium Chloride	635.00	per pound	\$1.10	\$ 698.50	\$ 0.77	\$488.95	\$15.00	\$9,525.00	-\$9,036.05	-1848.1%
Subtotal				\$ 4,726.00		\$3,308.20		\$9,525.00	-\$6,216.80	-187.92%
<b>TRANSPORT</b>										
Products handling service charge	237.56	per cu. ft.	\$2.48	\$ 589.16	\$ 1.74	\$412.41				
Drayage for Products	544.61	ton-mile	\$2.75	\$ 1,497.69	\$ 1.93	\$1,048.38				
Light Vehicle Mileage	50.00	per mile	\$4.40	\$ 220.00	\$ 3.03	\$154.00				
Heavy Vehicle Mileage	50.00	per mile	\$7.70	\$ 385.00	\$ 5.39	\$269.50				
Subtotal				\$ 2,691.84		\$1,884.29				
<b>Totals:</b>				\$ 9,315.09		\$6,553.57				
DISCOUNT: Operations			30.0%	(536.18)						
DISCOUNT: Equipment Sales			0.0%	0.00						
DISCOUNT: Products			30.0%	(1,417.80)						
DISCOUNT: Transport			30.0%	(807.55)						
DISCOUNT: ADDITIONAL ITEMS			30.0%	0.00						
<b>Total</b>				(2,761.53)						

	<b>Gross</b>	<b>Discount</b>	<b>Final</b>	<b>Costs:</b>	<b>\$ GP</b>	<b>% GP</b>	
Services Total	\$4,479.09	\$1,343.73	\$3,135.37	Services	\$1,410.91	\$1,724.45	55.00%
Materials Total	\$4,836.00	\$1,417.80	\$3,418.20	Materials	\$9,582.19	-\$6,163.99	-180.33%
<b>Final Total</b>	<b>\$9,315.09</b>	<b>\$2,761.53</b>	<b>\$6,553.57</b>	<b>Total</b>	<b>\$10,993.10</b>	<b>\$4,439.54</b>	<b>-67.74%</b>

<b>ADDITIONAL ITEMS</b>										
Additional hours, in excess of set hours	1.00	per hour	\$400.00	\$ 400.00	\$ 308.00	\$308.00				



**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

Lario Oil; & Gas

17-19s-35w Wichita, Ks

301 S Market  
Wichita, Ks  
67202  
ATTN: Ian Bosmeijer

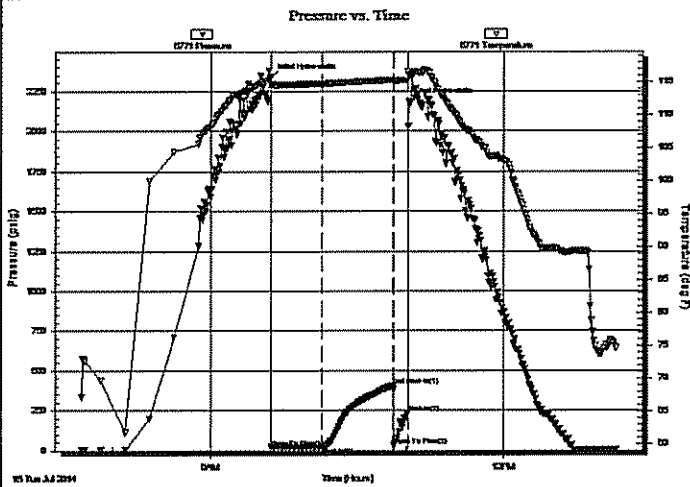
**Rosas Trust #2-17**  
Job Ticket: 57303      DST#: 1  
Test Start: 2014.07.15 @ 07:40:48

## GENERAL INFORMATION:

Formation: **Marmaton**  
Deviated: No Whipstock: 0.00 ft (KB)  
Time Tool Opened: 09:37:18  
Time Test Ended: 13:09:03  
Test Type: Conventional Bottom Hole (Initial)  
Tester: Shane McBride  
Unit No: 55  
Interval: 4534.00 ft (KB) To 4588.00 ft (KB) (TVD)  
Reference Elevations: 3203.00 ft (KB)  
Total Depth: 4588.00 ft (KB) (TVD)      3193.00 ft (CF)  
Hole Diameter: 7.88 inches Hole Condition: Fair      KB to GR/CF: 10.00 ft

**Serial #: 6771**      Inside  
Press@RunDepth: 21.76 psig @ 4535.00 ft (KB)      Capacity: 8000.00 psig  
Start Date: 2014.07.15      End Date: 2014.07.15  
Start Time: 07:40:48      End Time: 13:09:03  
Time On Btm: 2014.07.15 @ 09:37:03  
Time Off Btm: 2014.07.15 @ 11:01:48

**TEST COMMENT:** 1/2" in blow died in 22 min.  
No return  
Lost packer seat on 2nd open tried to reset failed again pull tool



## PRESSURE SUMMARY

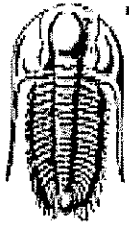
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2339.23	115.56	Initial Hydro-static
1	18.80	114.46	Open To Flow (1)
32	21.76	114.78	Shut-In(1)
76	405.80	115.35	End Shut-In(1)
76	30.84	115.22	Open To Flow (2)
85	233.17	115.37	Shut-In(2)
85	2186.78	116.00	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
450.00	mud 100% m	6.31

## Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

Lario Oil; & Gas

17-19s-35w Wichita, Ks

301 S Market  
Wichita, Ks  
67202

Rosas Trust #2-17

Job Ticket: 57303

DST#: 1

ATTN: Ian Bosmeijer

Test Start: 2014.07.15 @ 07:40:48

**Mud and Cushion Information**

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.59 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6200.00 ppm

Filter Cake: 1.00 inches

**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
450.00	mud 100% m	6.312

Total Length: 450.00 ft

Total Volume: 6.312 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



