KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division 1216872

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15													
									Field Contact Person:						il 🗌 Gas 🗌 OG 🗌 WSW 🗌		
									Field Contact Person Phone	e:()			SWD Permit #: ENHR Permit #:				
										()				rage Permit #:			
													Spud Date:		Date Shut-In:		
										Conductor	Surface	Prc	oduction	Intermediat	e Liner	Tubin	g
									Size								
									Setting Depth								
Amount of Cement																	
Top of Cement																	
Bottom of Cement																	
Casing Fluid Level from Sur	face:		How Determined?				Date:										
						sacks of cement.											
(10)																	
	as Lease? 🗌 Yes [No															
Do you have a valid Oil & G			atCa:	sing Leaks:	Yes No [Depth of casing leak(s):											
Do you have a valid Oil & G Depth and Type: Junk i	in Hole at	Tools in Hole				Depth of casing leak(s):											
Do you have a valid Oil & G Depth and Type: Junk i Type Completion: ALT.	in Hole at (<i>depth)</i>	of: DV Tool: _	w /w /	sacks	s of cement	Port Collar: w /											
Do you have a valid Oil & G Depth and Type: Junk i Type Completion: ALT.	in Hole at (<i>depth)</i>	of: DV Tool: _	w /w /	sacks	s of cement	Port Collar: w /											
Do you have a valid Oil & G Depth and Type: Junk i	in Hole at (<i>depth</i>) I ALT. II Depth Size:	of: DV Tool: _	w /w /	sacks Set at:	s of cement F	Port Collar: w / _ Feet											
Do you have a valid Oil & G Depth and Type: Junk i Type Completion: ALT. Packer Type:	in Hole at (<i>depth</i>) I ALT. II Depth Size:	of: DV Tool: _	w /w /	sacks Set at:	s of cement F	Port Collar: w / _ Feet											
Do you have a valid Oil & G Depth and Type: Junk i Type Completion: ALT. Packer Type: Total Depth: Geological Date:	in Hole at <u>(depth)</u>	of: DV Tool: _	w /w /w /	sacks Set at:	of cement F	Port Collar: w / _ Feet											
Do you have a valid Oil & G Depth and Type: Junk i Type Completion: ALT. Packer Type: Total Depth:	in Hole at <u>(depth)</u> I ALT. II Depth Size: Size: Plug Ba	of: DV Tool:	w / Inch I	sacks Set at: Plug Back Metho	of cement F	Port Collar: <u>(depth)</u> w /	/ sack	of cement									

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 De	nied Date:				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888	
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000	
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300	
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550	

Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-625-0550 Fax: 785-625-0564 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

August 07, 2014

Earl M. Knighton, Jr Knighton Oil Company, Inc. 1700 N WATERFRONT PKY BLDG 100 STE A WICHITA, KS 67206

Re: Temporary Abandonment API 15-195-20673-00-00 KING EDITH 6 NE/4 Sec.27-12S-21W Trego County, Kansas

Dear Earl M. Knighton, Jr:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/07/2015.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/07/2015.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"