Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15-											
Name:				Spot Descr	iption:										
Address 1:					Sec	Twp	S. R								
Address 2:						feet from	= =								
City: State: + Contact Person: Phone: Contact Person Email:															
									Field Contact Person:		Well Type: (check one) Oil Gas OG WSW Other: ENHR Permit #: ENHR Permit #:				
									Field Contact Person Phone:						
										,				orage Permit #:	Date Shut-In:
		I	I	Spud Date.		Date Shut-in.									
	Conductor	Surface	Pro	duction	Intermediate	Liner		Tubing							
Size															
Setting Depth															
Amount of Cement															
Top of Cement															
Bottom of Cement															
Casing Squeeze(s):		sacks of ce	ment,	(top) to	(bottom) w /	sacks of cemen	nt. Date:								
Depth and Type: Junk in Type Completion: ALT. Packer Type: Total Depth: Geological Date: Formation Name 1	Size: Size: Plug Ba Formation At:	Tools in Hole at	w / Inch Perfo Perfo	Set at: Plug Back Meth ration Interval	Completion to February Table AND Completion	collar:(depth) et In Information eet or Open Hole Inte	w /	_ sack of cement							
Depth and Type: Junk in Type Completion: ALT. Packer Type: Total Depth: Geological Date: Formation Name 1	h Hole at [(depth)	Tools in Hole at	w / Inch Perfo Perfo	Set at: Plug Back Meth ration Interval	Completion to February Table AND Completion	collar:	w /	_ sack of cement _ to Feet _ to Feet							
Depth and Type: Junk in Type Completion: ALT. Packer Type: Total Depth: Geological Date: Formation Name 1. June Benal Ty Of Benal Do NOT Write in This Space - KCC USE ONLY	Plug Ba Formation At: At: Date Tested:	Tools in Hole at	Perfo Perfo Perfo ed Ele	Set at: Plug Back Meth ration Interval ration Interval	Completion to February to Febr	collar:	ervalerval	_ sack of cement _ to Feet _ to Feet							
Depth and Type: Junk in Type Completion: ALT. Packer Type: Total Depth: Geological Date: Formation Name 1. Junice Benalty Of Bed	Plug Ba Formation At: At: Date Tested:	Tools in Hole at	Perfo Perfo Perfo ed Ele	Set at: Plug Back Meth ration Interval ration Interval	Completion to February to Febr	collar:	ervalerval	_ sack of cement _ to Feet _ to Feet							

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

		LLS, TEXAS 78302	ECHOMETER COMPANY 5001 DI	Aug
			ECHOMETER COMPANY 5001 DITTO LANE, WICHITA FALLS, TEXAS 78302	
ECHOMETER COMPANY 5001 DITTO LANE, WICHTA FALLS, TEXAS 78302	Fluid of Swhale			
LANE, WICHITA FALLS, TEXAS 78302	27-31	ЕСНОМІ		GMiller 2731 7/28/2014

Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-625-0550 Fax: 785-625-0564 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

August 07, 2014

Tyson Taylor C12 Kansas Oil, LLC 2054 UNIVERSITY AVE, 4TH FLOOR BERKELEY, CA 94704

Re: Temporary Abandonment API 15-167-22438-00-01 G MILLER 27-31 NE/4 Sec.31-14S-13W Russell County, Kansas

Dear Tyson Taylor:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/07/2015.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/07/2015.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"