



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1216882
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 566

Cell 785-324-1041

No. IX

Date	7-28-2014	Sec.	17	Twp.	10	Range	19	County	Rooks	State	Kansas	On Location		Finish	12:00 P M
Location								Zurich KS. 3 S 2 W 1/4 S 1/4 E							

Lease	Dick	Well No.	#2	Owner	Quality Oilwell Cementing, Inc.
Contractor	Fisher Well Service "FRANCIS"	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job	Plug ABANDONED well				

Hole Size	7 7/8	T.D.	3959	Charge To	Tengasco Inc.
Csg.	4 1/2	Depth	3951	Street	

Tbg. Size	2 3/8	Depth	3606	City		State	USED 315 SX
Tool	"DV TOOL"	Depth @	1639	The above was done to satisfaction and supervision of owner agent or contractor.			

Cement	8 5/8	Shoe Joint	195'	Cement Amount Ordered	400 SX 60/40 4% GEL
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Meas Line	Displace	600 # HULLS
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EQUIPMENT			Common	189
Pumptrk	20	No. Cementer	Pos. Mix	126
		Helper	Gel.	11
Bulktrk	4	No. Driver	Calcium	
		Driver		
Bulktrk		No. Driver		
		Driver		

JOB SERVICES & REMARKS			Hulls	600 #
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Remarks:	Salt
Rat Hole	Flowseal
Mouse Hole	Kol-Seal
Centralizers	Mud CLR 48
Baskets	CFL-117 or CD110 CAF 38

(DN) or Port Collar @ 1639	Sand	
2 3/8 TUBING @ 3606' - SPOT	Handling	400
100 SX 60/40 4% GEL w/ 300 # HULLS.	Mileage	

FLOAT EQUIPMENT

2 3/8 TUBING @ 2400' SPOT 100 SX w/ 300 # HULLS	Slide Shoe
	Centralizer

2 3/8 TUBING @ 1200' CIRCULATED	Baskets
Cement to Surface w/ 45 SX.	AFU Inserts
	Float Shoe

Pulled 2 3/8 Cap-OFF w/ 20 SX	Latch Down
Hole STAYED Full!	

8 5/8 Backside Pumped 50 SX @ 300 # MAX PSI + SHOT IN @ 300 #	Pumptrk Charge	plug
	Mileage	38

STATE Rep. RICH WILLIAMS ^{KCC} ON LOCATION.	Tax	
X Signature <i>Allen Hammer</i>	Discount	
	Total Charge	