

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	

Yes No

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1217090

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

OPERATOR: License#		month da	ay year	Spot Description:	
SECTION: Regular Irregular Ref from N / W Line of Suddress 1: Section Ref from E / W Line of Suddress 2: Section: State: Zip: + State: Zip: + Section Ref from E / W Line of Suddress 2: Section: State: Zip: + Section Ref from E / W Line of Suddress 2: Section: State: Zip: + Section Ref from E / W Line of Suddress 2: Section: State: Zip: + Section Ref from E / W Line of Suddress 2: Section: State: Zip: + Section: Section Ref from E / W Line of Suddress 2: Section: S		monui da	iy year	(0/0/0/0)	E\
doises 1: doises 2: doises	PERATOR: License#			feet from N / S L	
Water Locate well on the Section Plat on revense sides	lame:				ine of Section
County:	ddress 1:			Is SECTION: Regular Irregular?	
County - Service					
Lease Name: Well #: Field Name:	ity:	State: 2	Zip: +	•	
Field Name: Well Drillod For: Well Class: Type Equipment: Target Formation(s): Search Class or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Nearest Lease or unit boundary line (in footage): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Nearest Lease of the footage line line line Nearest Lease or unit boundary line (in footage): Nearest Lease or unit boundary line (in footage): Start Policion or line line line Nearest Lease or unit boundary line (in footage): Nearest Lease or unit boundary line (in footage): Nearest Leas					
Target Formation(s): Well Drilled For: Well Class: Type Equipment: Target Formation(s): Nearest Lease or unit boundary line (in footage): Gas Storage Pool Ext. Air Rotary Gas Storage Pool Ext. Air Rotary Guille Seasimic: # of Holes Other Other: Original Completion Date: Original Completion Date: Original Completion Date: Other:	hone:				
Target Formation(s): Type Equipment: Nearest Lease or unit boundary line (in footage): Secular Computer	ONTRACTOR: License#.			Is this a Prorated / Spaced Field?	Yes N
Ground Surface Elevation: feet Mud Rotary Water well within one-quarter mile: water water: Season: water: water: Season: water: water: Season: water: wat	lame:			Target Formation(s):	
Ground Surface Elevation: feet Mud Rotary Mark Rotary Water well within one-quarter mile: water water: Mark Rotary Water well within one-quarter mile: water water: Mark Rotary Water water: Depth to bottom of usable water: Depth to Bott	Well Drilled For:	Wall Class:	Type Fauinment:		
Gas Storage Pool Ext Air Rotary Pool Ext A				• • • • • • • • • • • • • • • • • • • •	
Cable Disposal Wildcat Cable Disposal Wildcat Cable Disposal Wildcat Cable Disposal Wildcat Cable Depth to bottom of usable water: Depth to bottom of usable water: Depth to bottom of usable water: Surface Pipe by Alternate: I II Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Depth to bottom of usable water: Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Depth to bottom of usable water: Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Directional, Deviated or Horizontal wellbore? Yes No Water Source for Drilling Operations: Water Source for Drilling Operations: DWR Permit #: Well Farm Pond Other: DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? Wes Will Cores be taken? Wes		=	= '	_	
Depth to bottom of fresh water: Depth to bottom of usable water: Depth to bottom of fresh water: Depth to bottom of usable water: Depth to bottom of leaf of the property Depth to bottom of fresh water: Depth to bottom of usable water: Depth to bottom of fresh water: Depth to bottom of usable water: Depth to bottom of fresh water: Depth to bottom of usable water: Depth to bottom of fresh water: Depth to bottom of fresh water: Depth to bottom of fresh vater: Depth to bottom of fresh vater: Depth to bottom of fresh vater: Depth to bottom of usable water: Depth to bottom of fresh vater: Depth to bottom of usable water: Depth to bottom of usab		° =			Yes N
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Surface Pipe by Alternate:					
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Length of Conductor Pipe (if any):	If OWWO: old well	information as follows:			
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth:	Operator:				
Original Completion Date:Original Total Depth:	·				
Water Source for Drilling Operations: Water Surce As Parm On					
Well Farm Pond Other:	g	<u></u> g			
Vest true vertical depth:	Directional, Deviated or Ho	rizontal wellbore?	Yes No		
(Note: Apply for Permit with DWR) Yes	f Yes, true vertical depth: $_$				
If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. to agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Approved by: This authorization expires: This authorization expires: September to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACC-1 within 120 days of spud date; File acreage attribution plate according to field proration orders; Notify appropriate district office with hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Other propriete described for the defendance of the text of the form discovery are reintering one with the form of the properties of the form of the properties of the form of the proof to workover or re-entry; Submit plugging report (CP-4) after				- (Note: Apply for Permit with DWR)	
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File Completion Form ACO-1 within 120 days of spud date; Approved by: This authorization expires: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days);	2. A copy of the approsence of the control of the	unt of surface pipe as solidated materials plus alle, an agreement betweetrict office will be notifice to COMPLETION, produendix "B" - Eastern Kar within 30 days of the solically	a minimum of 20 feet into the disen the operator and the disen the operator and the dised before well is either pluguction pipe shall be cement has surface casing order #spud date or the well shall be	strict office on plug length and placement is necessary <i>prior to plugg</i> gged or production casing is cemented in; ed from below any usable water to surface within <i>120 DAYS</i> of spud of \$133,891-C, which applies to the KCC District 3 area, alternate II cemple plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing the plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing the prior to any cem	ning; late. enting ng.
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Spud date: Agent: please check the box below and return to the address below.	2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Approved by: Conductor pipe required Minimum surface pipe received authorization expires	unt of surface pipe as solidated materials plus a le, an agreement betwee strict office will be notifice I COMPLETION, producendix "B" - Eastern Kar within 30 days of the solically	a minimum of 20 feet into the en the operator and the disenthe operator and the dised before well is either pluguction pipe shall be cement as surface casing order found date or the well shall be the control of the well shall be th	strict office on plug length and placement is necessary <i>prior to plugg</i> gged or production casing is cemented in; ged from below any usable water to surface within <i>120 DAYS</i> of spud of the transport of the tr	late. enting ng. iffication y; days);



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

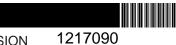
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:				
Operator Address:							
Contact Person:		Phone Number:					
Lease Name & Well No.:			Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A			SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits):	Length (fee						
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.				
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:				
feet Depth of water well	feet	measured	well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:				
flow into the pit? Yes No Submitted Electronically		'	e closed within 365 days of spud date.				
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No				



1217090

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

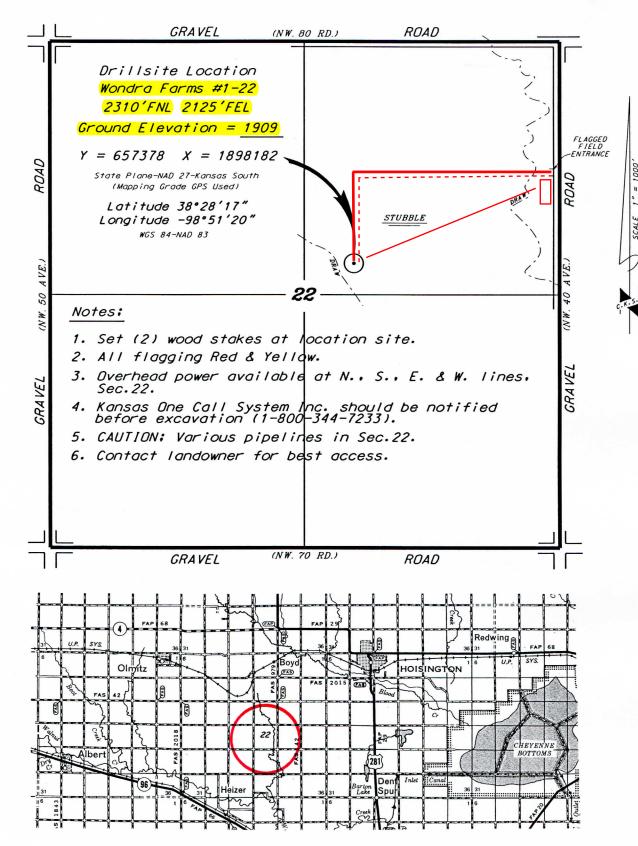
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:					
Name:	Sec Twp S. R					
Address 1:	County:					
Address 2:	Lease Name: Well #:					
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description or					
Contact Person:	the lease below:					
Phone: () Fax: ()						
Email Address:						
Surface Owner Information:						
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional					
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the					
Address 2:	county, and in the real estate property tax records of the county treasurer.					
City:						
are preliminary non-binding estimates. The locations may be entered of	k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.					
Select one of the following:						
owner(s) of the land upon which the subject well is or will be le	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.					
	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this					
task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the I						
that I am being charged a \$30.00 handling fee, payable to the I	CCC, which is enclosed with this form. fee with this form. If the fee is not received with this form, the KSONA-1					

SHELBY RESOURCES, LLC WONDRA FARMS LEASE NE. 1/4, SECTION 22, T185, R14W BARTON COUNTY, KANSAS



^{*} Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

August 1, 2014

^{*}Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessorily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plot and all other parties relying thereon agree to hold Central Kansas Diffield Services. Inc. its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages
*Elevations derived from National Geodetic Vertical Datum.