

For KCC	Use:
Effective	Date:
District #	·
SGA?	Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1217185

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	month dav		Spot Description:	
	month day	year	Sec Twp	_S. R 🔲 E 🔲 W
OPERATOR: License#			(0/0/0/0) feet from	N / S Line of Section
Name:			feet from	E / W Line of Section
Address 1:			Is SECTION: Regular Irregular?	
Address 2:			(Note: Locate well on the Section Plat on	ravarsa sida)
Dity:			County:	,
Contact Person:			Lease Name:	
Phone:			Field Name:	
CONTRACTOR: License#			Is this a Prorated / Spaced Field?	Yes No
Name:			Target Formation(s):	
			Nearest Lease or unit boundary line (in footage):	
Well Drilled For:	Well Class: Ty	/pe Equipment:	Ground Surface Elevation:	
Oil Enh Rec	Infield	Mud Rotary	Water well within one-quarter mile:	Yes No
Gas Storage	Pool Ext.	Air Rotary	Public water supply well within one mile:	Yes No
Disposal	Wildcat	Cable	Depth to bottom of fresh water:	
Seismic ;# of Hol	les Other		Depth to bottom of usable water:	
Other:			Surface Pipe by Alternate:	
If OWWO: old well infor	mation as follows:		Length of Surface Pipe Planned to be set:	
			Length of Conductor Pipe (if any):	
Operator:			Projected Total Depth:	
Well Name:				
Original Completion Date: _	Original id	itai Deptii	Water Source for Drilling Operations:	
Directional, Deviated or Horizon	tal wellbore?	Yes No	Well Farm Pond Other:	
f Yes, true vertical depth:				
Bottom Hole Location:			DWR Permit #:(Note: Apply for Permit with DWF	
KCC DKT #:			Will Cores be taken?	Yes No
			If Yes, proposed zone:	
			11 100, proposod 20110.	
			FIDAVIT	
The undersigned hereby affirm	ns that the drilling, com	pletion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following r	minimum requirements	will be met:		
1. Notify the appropriate d	istrict office <i>prior</i> to sp	udding of well;		
2. A copy of the approved			h drilling rig;	
			by circulating cement to the top; in all cases surface pip	e shall be set
through all unconsolidate				
	•		trict office on plug length and placement is necessary p	rior to plugging;
		. 0	ged or production casing is cemented in; ed from below any usable water to surface within 120 DA	IVS of sould date
			133,891-C, which applies to the KCC District 3 area, alte	
			e plugged. <i>In all cases, NOTIFY district office</i> prior to	
·	, ,		, , , , , , , , , , , , , , , , , , , ,	, 0
ubmitted Electronica	allv			
	A11 y		Damage to a section	
For KCC Use ONLY			Remember to:	Owner Nation 1
			- File Certification of Compliance with the Kansas Surface	ce Owner Notification
		_	Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Dri	II·
Conductor pipe requiredfeet			- File Completion Form ACO-1 within 120 days of spud	
Minimum surface pipe requiredfeet per ALTIII			 File acreage attribution plat according to field proration 	
Approved by:			 Notify appropriate district office 48 hours prior to worke 	
This authorization expires:			- Submit plugging report (CP-4) after plugging is comple	
			- Obtain written approval before disposing or injecting sa	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

 If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Date:
2



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

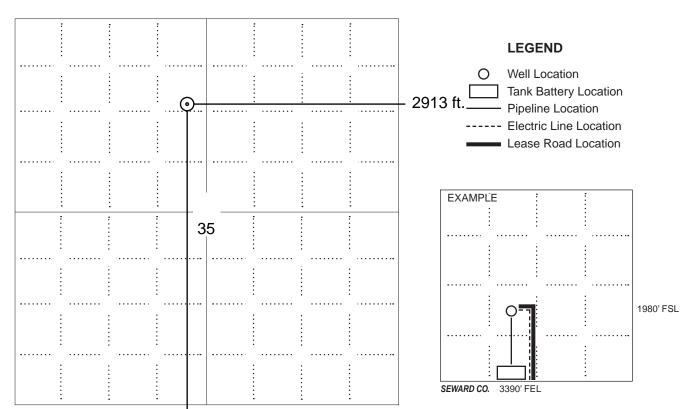
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🔲 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

4109 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date colling Pit capacity:	Existing	SecTwpR East WestFeet from Rast / West Line of SectionFeet from East / West Line of Section	
		(bbls)	County	
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to dee	epest point:	(feet) No Pit	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	illei		dures for periodic maintenance and determining ncluding any special monitoring.	
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	al utilized in drilling/workover:	
Number of producing wells on lease:		Number of world	king pits to be utilized:	
Barrels of fluid produced daily:		Abandonment	procedure:	
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must b	be closed within 365 days of spud date.	
Submitted Electronically				
	KCC	OFFICE USE O		
Date Received: Permit Num	ber:	Permi	Liner Steel Pit RFAC RFAS it Date: Lease Inspection: Yes No	



1217185

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person:			
Phone: () Fax: ()			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be location CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I as KCC will be required to send this information to the surface owner.	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			

