



For KCC Use ONLY

API # 15 - \_\_\_\_\_

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

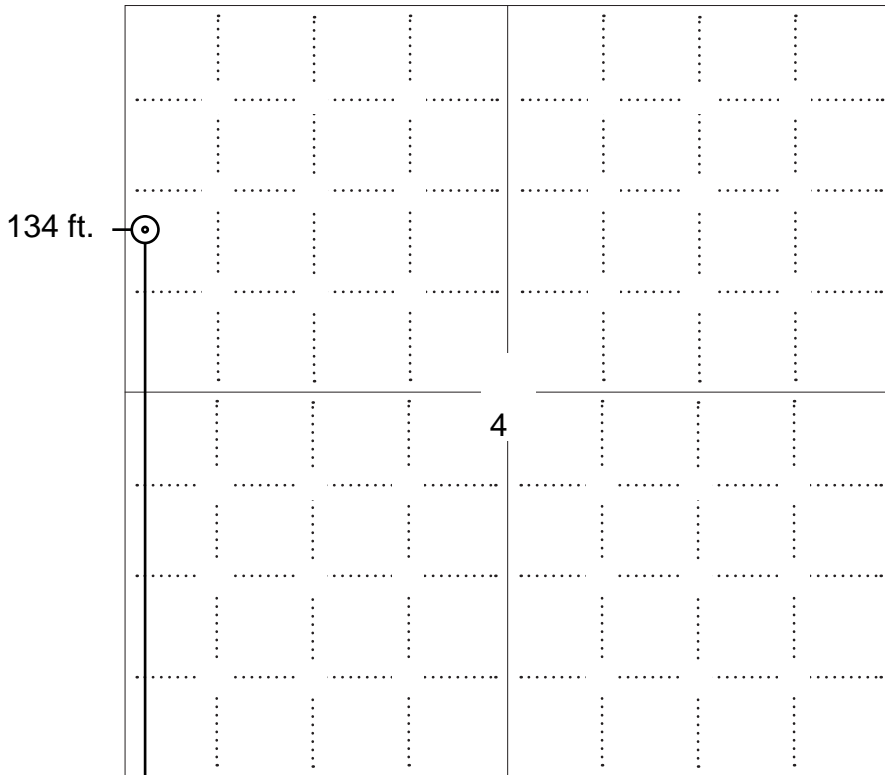
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



**LEGEND**

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

3744 ft.

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? _____			
Pit dimensions (all but working pits): _____ Length (feet)    _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

<b>KCC OFFICE USE ONLY</b>			
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS			
Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No			



### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically



**Pro-Stake LLC**  
 Oil Field & Construction Staking  
 P.O. Box 2324  
 Garden City, Kansas 67846  
 Office/Fax: (620) 276-6159  
 Cell: (620) 272-1499



**042613bar**  
 PLAT NO.

**12031**  
 INVOICE NO.

burt@pro-stakellc.kscoxmail.com

**American Warrior, Inc.**

**Weingartner-Slicker #1-4 Unit (restake)**

OPERATOR

LEASE NAME

**Pratt County, KS.**

**3744' FSL - 134' FWL(3028' FNL) (top hole)**  
**3950' FSL - 340' FWL(2822' FNL) (bottom hole)**

SCALE: **1" = 1000'**

**4**

**26s**

**13w**

LOCATION SPOT

DATE: **Aug. 4<sup>th</sup>, 2014**

Sec.

Twp.

Rng.

GR. ELEVATION: **1936.3' (top hole) 1934.4' (bottom hole)**

MEASURED BY: **Ben R.**

DRAWN BY: **Norby S.**

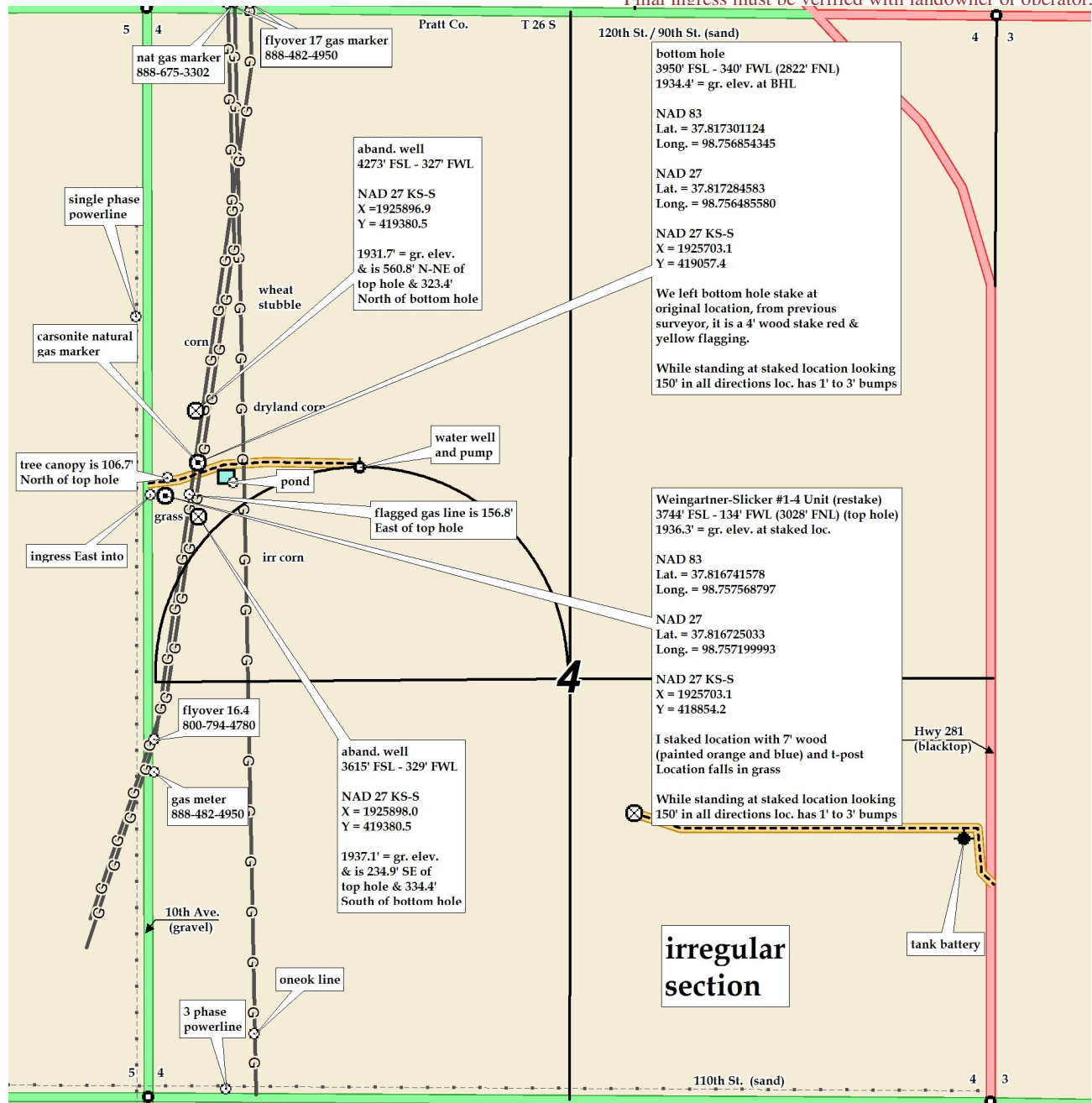
AUTHORIZED BY: **Cecil O. & Duke Drilling**



**This drawing does not constitute a monumented survey or a land survey plat**  
**This drawing is for construction purposes only.**

**Directions:** From the West side of Luka, KS at the intersection of Hwy 281 and Luka St. - Now go 5.3 miles North on Hwy 281 to the SE corner of section 4-26s-13w - Now go 1 mile West on 110<sup>th</sup> St. - Now go 0.7 mile North on 10<sup>th</sup> Ave. to ingress East into - Now go 134' East through grass, into staked location.

**Final ingress must be verified with landowner or operator.**





# DUKE DRILLING CO., INC.

## CONTRACT DRILLING

100 S. Main, Suite 410  
Wichita, KS 67202  
316-267-1331

5539 2nd St. • P.O. Box 823  
Great Bend, KS 67530  
620-793-8366

August 7, 2014

Donald D. Weingartner and Carol S. Weingartner, Trustees  
Weingartner Living Trust dated January 4, 201  
3224 Arbor Lake Drive  
St. Joe, MO 64506

RE: Weingartner Slicker #1-4 Unit  
Target zone spot location – 3950' FSL 330' FWL  
Section 4-26S-13W  
Pratt County, Kansas

Dear Landowners,

Prior to issuing a permit to drill, the Kansas Corporation Commission is requiring the property owner to be notified. The operator of the captioned well is:

American Warrior, Inc.  
P.O. Box 399  
Garden City, Ks. 67846  
Contact Man: Joe Smith – (620) 271-2258 –  
[jsmith@awioil.com](mailto:jsmith@awioil.com)

I am enclosing a copy of the intent to drill filed with the KCC, a plat showing the Well(s), Lease road, Pipe and Electric line locations. The Lease Road, Pipe and Electric line locations shown are non-binding and preliminary, being there simply to satisfy State requirements.

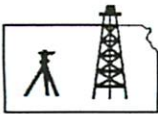
Larry Dick of Fields and Sons, Inc. Pratt, Kansas will build the well site locations in accordance with the stake survey.

Sincerely,

A handwritten signature in cursive script that reads "Diana Richecky".

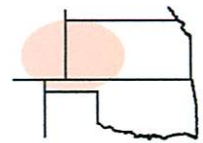
Diana Richecky  
Duke Drilling Company, Inc.  
Drilling Contractor





**Pro-Stake LLC**  
Oil Field & Construction Staking

P.O. Box 2324  
Garden City, Kansas 67846  
Office/Fax: (620) 276-6159  
Cell: (620) 272-1499



**042613bar**  
PLAT NO.

**12031**  
INVOICE NO.

burt@pro-stakellc.kscoxmail.com

**American Warrior, Inc.**

**Weingartner-Slicker #1-4 Unit (restake)**

**Pratt County, KS.**

**3744' FSL - 134' FWL(3028' FNL) (top hole)**  
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SCALE: **1" = 1000'**

**4** **26s** **13w**  
Sec. Twp. Rng.

DATE: **Aug. 4<sup>th</sup>, 2014**

LOCATION SPOT

MEASURED BY: **Ben R.**

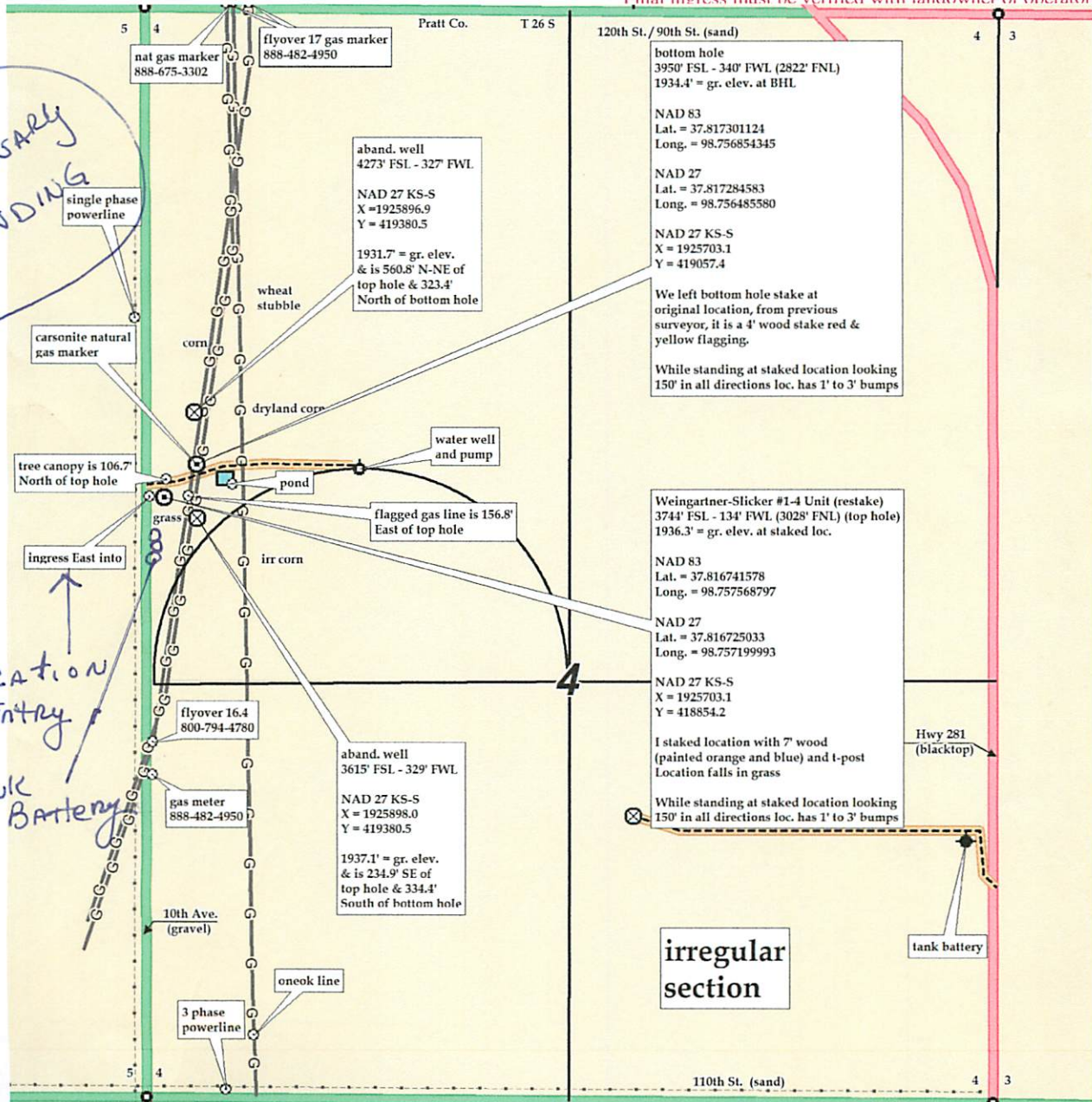
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DRAWN BY: **Norby S.**

AUTHORIZED BY: **Cecil O. & Duke Drilling**

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**Final ingress must be verified with landowner or operator.**

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*Preliminary  
Non-Binding*

*Location  
Entry  
Tank  
Battery*



Operator: American Warrior, Inc
Location: Pratt Co. Kansas (NAD-27)
Well Name: Weingartner-Slicker #1-4 Unit
Calmena Job# 140XX

### PLAN SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dieg	TFace	V Sect	Target	Annotation
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0		
2	500.0	0.00	0.00	500.0	0.0	0.0	0.00	0.00	0.0		KOP: Build 2°/100'
3	794.3	5.89	43.58	793.8	10.9	10.4	2.00	43.58	15.1		Hold 5.89° Tangent
4	3125.2	5.89	43.58	3112.4	184.1	175.2	0.00	0.00	254.1		Let Drop to Vertical
5	3713.8	0.00	0.00	3700.0	206.0	196.0	1.00	180.00	284.3		Hold Vertical
6	4413.8	0.00	0.00	4400.0	206.0	196.0	0.00	0.00	284.3		PBHL - TD (W-S #1-4U)

### TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
N/Old Well	0.0	530.0	185.0	419372.00	1925898.00	37° 49' 5.334 N	98° 45' 23.509 W	Circle (Radius: 150.0)
S/Old Well	0.0	-128.0	185.0	418714.00	1925898.00	37° 48' 58.828 N	98° 45' 23.487 W	Circle (Radius: 150.0)
Pipe Line Marker	0.0	178.0	217.0	419020.00	1925930.00	37° 49' 1.854 N	98° 45' 23.098 W	Rectangle (Sides: L25.0 W25.0)
PBHL - TD (W-S #1-4U)	4400.0	206.0	196.0	419048.00	1925909.00	37° 49' 2.131 N	98° 45' 23.361 W	Point

**WELLBORE: Wellbore #1**  
**PLAN: Design #2**

**GEODETIC SYSTEM:** US State Plane 1927 (Exact solution)  
**DATUM:** NAD 1927 (NADCON CONUS)  
**ELLIPSOID:** Clarke 1866  
**ZONE:** Kansas South 1502  
**SYSTEM DATUM:** Mean Sea Level

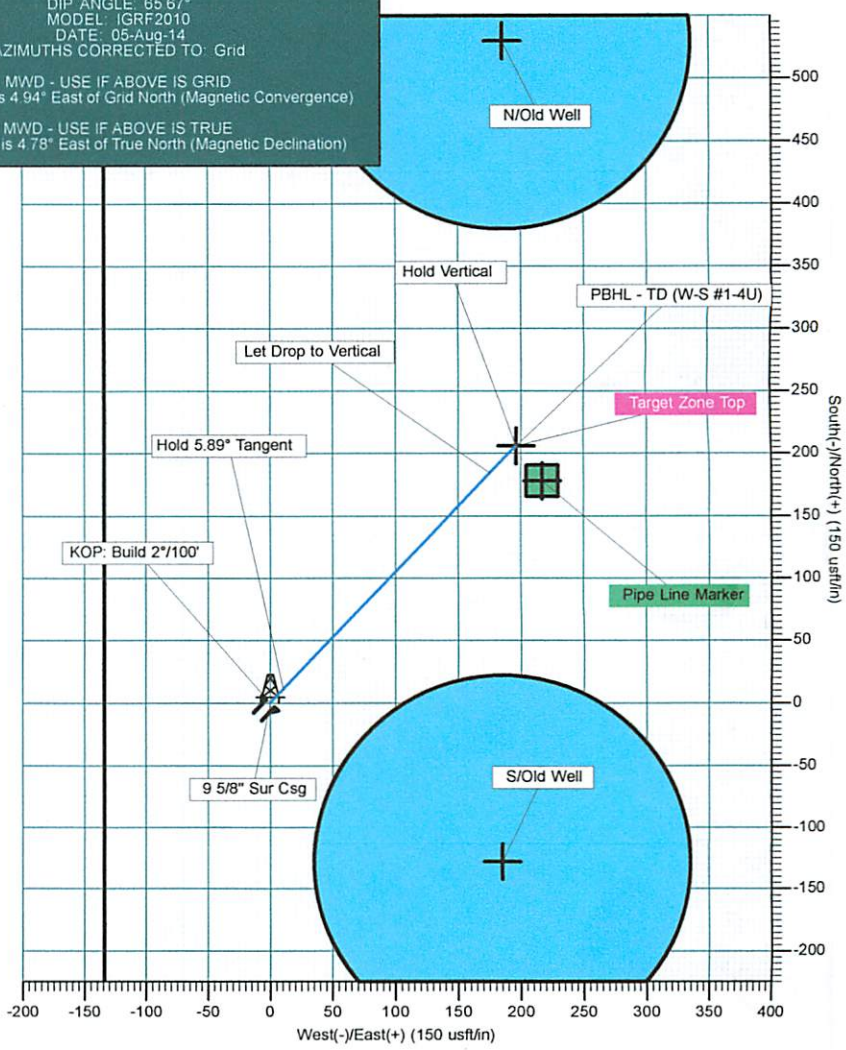
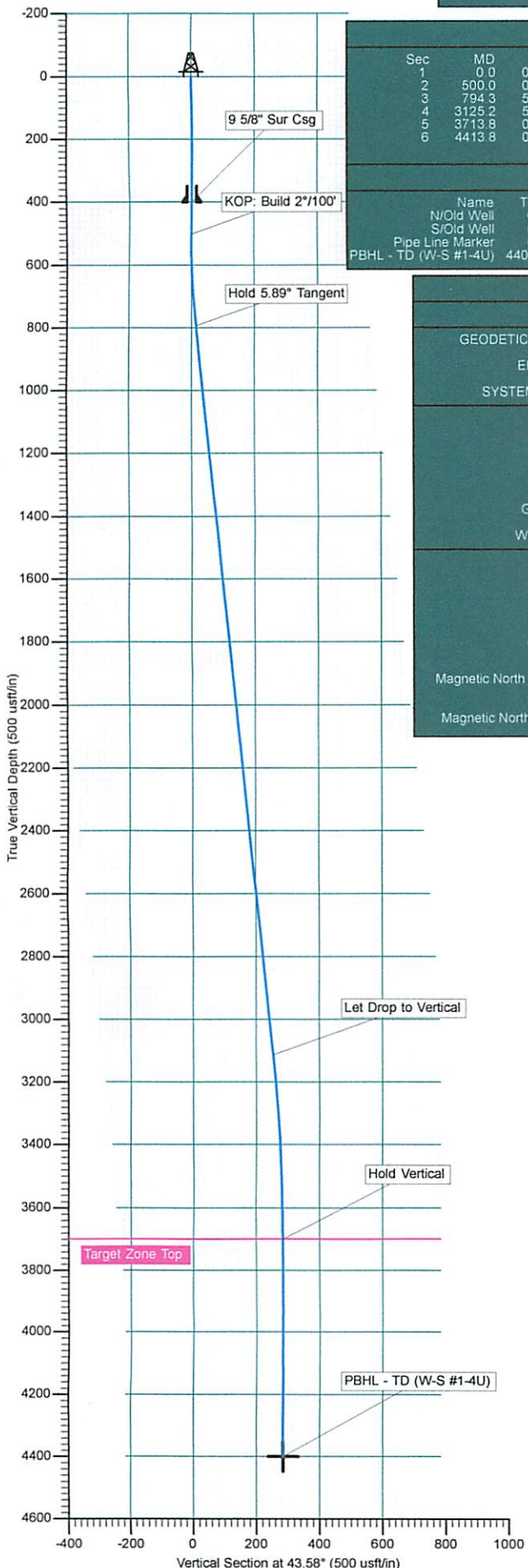
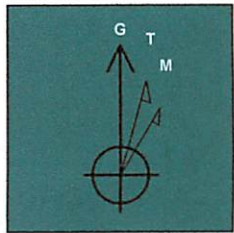
**SURFACE HOLE COORDINATES**  
**LATITUDE:** 37° 49' 0.089 N  
**LONGITUDE:** 98° 45' 25.797 W  
**NORTHING (Y):** 418842.00  
**EASTING (X):** 1925713.00

**GROUND LEVEL:** 1934.0  
**RIG FLOOR(KB):**  
**WELL @:** 1944.0ust (Original Well Elev)

**MAGNETIC FIELD:**  
**STRENGTH:** 51956  
**DIP ANGLE:** 65.67°  
**MODEL:** IGRF2010  
**DATE:** 05-Aug-14  
**AZIMUTHS CORRECTED TO:** Grid

MWD - USE IF ABOVE IS GRID  
 Magnetic North is 4.94° East of Grid North (Magnetic Convergence)

MWD - USE IF ABOVE IS TRUE  
 Magnetic North is 4.78° East of True North (Magnetic Declination)



Vertical Section at 43.58° (500 usft/in)



August 18, 2014

Cecil O'Brate  
American Warrior, Inc.  
3118 CUMMINGS RD  
PO BOX 399  
GARDEN CITY, KS 67846

Re: Drilling Pit Application  
Weingartner- Slicker 1-4 Unit  
NW/4 Sec.04-26S-13W  
Pratt County, Kansas

Dear Cecil O'Brate:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with native clay, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.