

**WELL COMPLETION FORM**
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Confidentiality Requested:

 Yes No

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West_____ Feet from North / South Line of Section_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

 NE NW SE SWGPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY Confidentiality Requested

Date: _____

 Confidential Release Date: _____ Wireline Log Received Geologist Report Received UIC DistributionALT I II III Approved by: _____ Date: _____



1217345

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____ | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

| | | | | |
|---|--|---------|-------------|----------------------------|
| Date of First, Resumed Production, SWD or ENHR. | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL: _____ _____ |
|---|--|--|

| | |
|-----------|--------------------------|
| Form | ACO1 - Well Completion |
| Operator | Palomino Petroleum, Inc. |
| Well Name | Prosper 21 1 |
| Doc ID | 1217345 |

Tops

| Name | Top | Datum |
|--------------|------|---------|
| Anhy. | 2242 | (+ 848) |
| Base Anhy. | 2258 | (+ 832) |
| Heebner | 3946 | (- 856) |
| Lansing | 3983 | (- 893) |
| Stark | 4312 | (-1223) |
| BKC | 4448 | (-1358) |
| Marmaton | 4475 | (-1385) |
| Pawnee | 4566 | (-1476) |
| Ft. Scott | 4593 | (-1593) |
| Cherokee Sh. | 4607 | (-1517) |
| Miss. | 4892 | (-1802) |
| LTD | 5075 | (-1985) |



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

RECEIVED

JUL 19 2014 MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 269303

Invoice Date: 07/16/2014 Terms: 10/10/10,n/30 Page 1

PALOMINO PETROLEUM, INC.
4924 SE 84TH STREET
NEWTON KS 67114-8827
() -

PROSPER #21-1
46807
20-21S-34W
7-7-14
KS

| Part Number | Description | Qty | Unit Price | Total |
|-------------|-------------------------|--------|------------|---------|
| 1131 | 60/40 POZ MIX | 110.00 | 15.8600 | 1744.60 |
| 1118B | PREMIUM GEL / BENTONITE | 757.00 | .2700 | 204.39 |
| 1107 | FLO-SEAL (25#) | 28.00 | 2.9700 | 83.16 |

| Sublet Performed | Description | Total |
|------------------|---------------------------|---------|
| 9995-130 | CEMENT EQUIPMENT DISCOUNT | -252.64 |
| 9996-130 | CEMENT MATERIAL DISCOUNT | -203.22 |

| Description | Hours | Unit Price | Total |
|---------------------------------------|-------|------------|---------|
| 399 SQUEEZE PUMP (KICK OFF PLUG PUMP) | 1.00 | 1785.00 | 1785.00 |
| 399 EQUIPMENT MILEAGE (ONE WAY) | 55.00 | 5.25 | 288.75 |
| 530 TON MILEAGE DELIVERY | 1.00 | 452.65 | 452.65 |

Amount Due 4724.17 if paid after 07/26/2014

| | | | | | | | |
|--------|---------|-----------|-----|---------|---------|----|---------|
| Parts: | 2032.15 | Freight: | .00 | Tax: | 149.06 | AR | 4251.75 |
| Labor: | .00 | Misc: | .00 | Total: | 4251.75 | | |
| Sublt: | -455.86 | Supplies: | .00 | Change: | .00 | | |

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

269303

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 46807

LOCATION Oakley Ks

FOREMAN Jerry Y

KS

| | | | | | | | |
|----------|------------|--|----------|-----------|----------|---------|--------|
| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY | |
| 7-7-14 | 6285 | Prosper #21-1 | 20 | 215 | 34W | Scott | |
| CUSTOMER | | MAILING ADDRESS | | CITY | | | |
| Palomino | | Scott City 5 to 40 E to Brant 1 1/2 S E into | | Ks | | | |
| CITY | | STATE | ZIP CODE | TRUCK # | DRIVER | TRUCK # | DRIVER |
| | | | | 399 | Jeremy R | | |
| | | | | 530-7-129 | Stark O | | |

JOB TYPE Backside top of HOLE SIZE 7 7/8 HOLE DEPTH 396' CASING SIZE & WEIGHT 5 1/2
 CASING DEPTH _____ DRILL PIPE _____ TUBING 1" OTHER _____
 SLURRY WEIGHT 12.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 1/2 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting orig upon Express Well Service 1" tubing set @ 396' inji.
rate 2 bbl/pm @ 800# mix 110 sks 60/40 8% gel 1/4" phase seal prsk & displa
1/2 bbl to clean tubing cement did circulate approx 1/2 bbl to pit

*Thank you,
Jerry Y*

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|-----------|
| 5401B | 1 | PUMP CHARGE | 1785.00 | 1785.00 ✓ |
| 5406 | 5.5 | MILEAGE | 525 | 2887.5 ✓ |
| 5407A | 4.7 | ton mileage delivery | 125 | 452.65 ✓ |
| 1131 | 110 sks | 60/40 poz mix | 15.86 | 1744.60 ✓ |
| 1186 | 7.57 # | gel | 27 | 204.39 ✓ |
| 1107 | 28 | phase seal | 292 | 8316 ✓ |
| | | | Subtotal | 4558.55 ✓ |
| | | | less 10% disc | 455.86 ✓ |
| | | | Subtotal | 4102.69 ✓ |
| | | | SALES TAX | 149.00 ✓ |
| | | | ESTIMATED TOTAL | 4251.75 ✓ |

completed

AUTHORIZATION Glen Winkler TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TERMS

In consideration of the prices to be charged for Consolidated Oil Well Services, LLC (COWS) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay COWS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event COWS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by COWS.

Any applicable federal, state or local sales, use occupation, consumer's or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All COWS' prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by COWS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

(a) COWS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a 'claim') for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of COWS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.

(b) Unless a claim is the result of the sole willful misconduct or gross negligence of COWS, Customer shall be responsible for and indemnify and hold COWS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS; (3) injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) sub-surface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. COWS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools.

Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

(c) COWS makes no guarantee of the effectiveness of any COWS' products, supplies or materials, or the results of any COWS' treatment or services.

(d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of, any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS' personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS' gross negligence or willful misconduct in the preparation or furnishing of it.

(e) COWS may buy and re-sell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that COWS is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify COWS against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO OTHER WARRANTIES, EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE, WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of any COWS' products, supplies, materials or services is expressly limited to the replacement of such products, supplies, materials or services or their return to COWS or, at COWS' option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against COWS for any special, incidental, indirect, consequential or punitive damages,

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



RECEIVED

JUL 08 2014

Invoice

| | |
|----------|-----------|
| DATE | INVOICE # |
| 7/3/2014 | 26501 |

| |
|--|
| BILL TO |
| Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827 |

- Acidizing
- Cement
- Tool Rental

| TERMS | Well No. | Lease | County | Contractor | Well Type | Well Category | Job Purpose | Operator |
|-------------------------------------|--|---------|--------|----------------------|-----------|---------------|--------------------|-------------|
| Net 30 | #21-1 | Prosper | Scott | Express Well Serv... | Oil | Development | Cement Port Collar | Jason |
| PRICE REF. | DESCRIPTION | | | | QTY | UM | UNIT PRICE | AMOUNT |
| 575D | Mileage - 1 Way | | | | 80 | Miles | 6.00 | 480.00 |
| 576D-D | Pump Charge - Port Collar | | | | 1 | Job | 1,500.00 | 1,500.00 |
| 105 | Port Collar Tool Rental With Man | | | | 1 | Each | 350.00 | 350.00T |
| 276 | Flocele | | | | 75 | Lb(s) | 2.50 | 187.50T |
| 290 | D-Air | | | | 3 | Gallon(s) | 42.00 | 126.00T |
| 330 | Swift Multi-Density Standard (MIDCON II) | | | | 300 | Sacks | 18.50 | 5,550.00T |
| 581D | Service Charge Cement | | | | 300 | Sacks | 2.00 | 600.00 |
| 583D | Drayage | | | | 1,195 | Ton Miles | 1.00 | 1,195.00 |
| | Subtotal | | | | | | | 9,988.50 |
| | Sales Tax Scott County | | | | | | 8.15% | 506.40 |
| We Appreciate Your Business! | | | | | | | Total | \$10,494.90 |



Services, Inc.

CHARGE TO: Palomud Petroleum

ADDRESS

CITY, STATE, ZIP CODE

TICKET 26501

PAGE 1 OF

SERVICE LOCATIONS
1. Ness City, KS

WELL/PROJECT NO.

LEASE Prosper 21-1

COUNTY/PARISH Scott

STATE KS

CITY Shallow Water, KS

DATE 3 July 14

OWNER

2. Express Well Serv.

TICKET TYPE
 SERVICE
 SALES

CONTRACTOR

RIG NAME/NO.

SHIPPED VIA

ORDER NO.

3. REFERRAL LOCATION

WELL TYPE DIC

WELL CATEGORY Development

JOB PURPOSE Cement Port Collar

WELL PERMIT NO.

WELL LOCATION 45/100w/55, E-2070

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | UM | QTY. | UM | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|--------------------------|------|------|------|----|------------|---------|
| | | LOC | ACCT | DF | | | | | | | |
| 575 | | | | | MILEAGE # 115 | 80 | mi | | | 6.00 | 480.00 |
| 576D | | | | | Pump Charge | 1 | hrs | | | 1500.00 | 1500.00 |
| 105 | | | | | Port Collar Opening Tool | 1 | hrs | | | 350.00 | 350.00 |
| 276 | | | | | EDGECE | 75 | lbs | | | 2.50 | 187.50 |
| 290 | | | | | D-AIR | 3 | gals | | | 42.00 | 126.00 |
| 330 | | | | | SMD Cement | 300 | bx | | | 18.50 | 5550.00 |
| 581 | | | | | Cement Service Charge | 300 | bx | | | 2.00 | 600.00 |
| 583 | | | | | Drayage | 2875 | lbs | | | 1195.00 | 1195.00 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 3 July 14 TIME SIGNED: 1530 A.M. P.M.

SWIFT OPERATOR: [Signature]

REMIT PAYMENT TO:

SWIFT SERVICES, INC.

P.O. BOX 466

NESS CITY, KS 67560

785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE?

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL

9988

TOTAL

10,494.90

TAX

506.40

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE July 14 PAGE NO.

CUSTOMER DOMINGO PETROLEUM

WELL NO.

LEASE PROSPER 21-1

JOB TYPE CEMENT PORT COLLAR

TICKET NO. 26501

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| | 1130 | | | | | | | ON LOCATION |
| | 1155 | | | | ✓ | | 1000 | TEST - HELD |
| | 1200 | | | | ✓ | | | OPEN PORT COLLAR |
| | 1204 | 4 | | ✓ | | 700 | | MIX |
| | | | | | | | | LOST CIRCULATION @ 175'Sx MIXED MIX |
| | | | | | | | | SHUT DOWN. |
| | | 2 | 1/6 @ | ✓ | | 200 | | MIX ALL 300'Sx |
| | | 3 | 7/2 | ✓ | | | | DISPLACE CEMENT |
| | | | | | | | | WELL DID NOT CIRCULATE CEMENT |
| | 1435 | | | ✓ | | 1000 | 1" | CLOSE PORT COLLAR - TEST - HELD |
| | | | | | | | | RUN 5 JTS. |
| | 1446 | 3 | 20 | ✓ | | 300 | | REVERSE CLEAN |
| | 1455 | | | | | | | WASH TRUCK |
| | 1530 | | | | | | | JOB COMPLETE. |
| | | | | | | | | THANKS #115 |
| | | | | | | | | JASON DEUG JOHN |



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



RECEIVED

JUL 01 2014

Invoice

| | |
|-----------|-----------|
| DATE | INVOICE # |
| 6/29/2014 | 26478 |

| |
|--|
| BILL TO |
| Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827 |

- Acidizing
- Cement
- Tool Rental

| TERMS | Well No. | Lease | County | Contractor | Well Type | Well Category | Job Purpose | Operator |
|------------|--|------------|--------|-----------------|-----------|---------------|--------------------|-----------|
| Net 30 | #1 | Prosper 21 | Scott | WW Drilling #10 | Oil | Development | Cement LongStri... | Blaine |
| PRICE REF. | DESCRIPTION | | | | QTY | UM | UNIT PRICE | AMOUNT |
| 575D | Mileage - 1 Way | | | | 80 | Miles | 6.00 | 480.00 |
| 578D-L | Pump Charge - Long String | | | | 1 | Job | 1,500.00 | 1,500.00 |
| 403-5 | 5 1/2" Cement Basket | | | | 2 | Each | 300.00 | 600.00T |
| 404-5 | 5 1/2" Port Collar | | | | 1 | Each | 2,900.00 | 2,900.00T |
| 406-5 | 5 1/2" Latch Down Plug & Baffle | | | | 1 | Each | 275.00 | 275.00T |
| 407-5 | 5 1/2" Insert Float Shoe With Auto Fill | | | | 1 | Each | 375.00 | 375.00T |
| 409-5 | 5 1/2" Turbolizer | | | | 12 | Each | 90.00 | 1,080.00T |
| 419-5 | 5 1/2" Rotating Head Rental | | | | 1 | Each | 200.00 | 200.00T |
| 330 | Swift Multi-Density Standard (MIDCON II) | | | | 125 | Sacks | 18.50 | 2,312.50T |
| 325 | Standard Cement | | | | 100 | Sacks | 14.50 | 1,450.00T |
| 284 | Calseal | | | | 5 | Sack(s) | 35.00 | 175.00T |
| 283 | Salt | | | | 500 | Lb(s) | 0.20 | 100.00T |
| 285 | CFR-1 | | | | 50 | Lb(s) | 4.50 | 225.00T |
| 276 | Flocele | | | | 50 | Lb(s) | 2.50 | 125.00T |
| 281 | Mud Flush | | | | 500 | Gallon(s) | 1.25 | 625.00T |
| 221 | Liquid KCL (Clayfix) | | | | 4 | Gallon(s) | 25.00 | 100.00T |
| 290 | D-Air | | | | 3 | Gallon(s) | 42.00 | 126.00T |
| 581D | Service Charge Cement | | | | 225 | Sacks | 2.00 | 450.00 |
| 583D | Drayage | | | | 916.55 | Ton Miles | 1.00 | 916.55 |
| | Subtotal | | | | | | | 14,015.05 |
| | Sales Tax Scott County | | | | | | 8.15% | 869.48 |

We Appreciate Your Business!

Total

\$14,884.53



CHARGE TO: Palawino Petroleum
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 26478

PAGE 1 OF 2

SERVICE LOCATIONS
 1. New City KS WELL/PROJECT NO. #1 LEASE Prosper 21 COUNTY/PARISH Scott STATE KS CITY Shallow water DATE 29 Jun 14 OWNER
 2. TICKET TYPE SERVICE CONTRACTOR WWS RIG NAME/NO. 10 SHIPPED DELIVERED TO location ORDER NO.
 3. WELL TYPE DEV WELL CATEGORY Development JOB PURPOSE concrete long string WELL PERMIT NO. WELL LOCATION 21-20-34
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | DESCRIPTION | QTY. | U/M | QTY. | U/M | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|-----------------------------|------|-----|------|-----|------------|---------|
| | | LOC | ACCT | | | | | | | |
| 575 | | 1 | | MILEAGE TRK 114 | 80 | mi | | | 6.00 | 480.00 |
| 578 | | 1 | | Pump Charge | 1 | ea | | | 1500.00 | 1500.00 |
| 403 | | 1 | | Cement Basket | 52 | in | 2 | ea | 300.00 | 600.00 |
| 404 | | 1 | | Foot Collar | 52 | in | 1 | ea | 2900.00 | 2900.00 |
| 416 | | 1 | | Atch down plug 560/116 | 52 | in | 1 | ea | 275.00 | 275.00 |
| 407 | | 1 | | Insect Flat shoe w/ ANDRILL | 52 | in | 1 | ea | 3750.00 | 3750.00 |
| 419 | | 1 | | Turbo Drizer | 52 | in | 12 | ea | 90.00 | 1080.00 |
| | | | | Rotating head rental | 52 | in | 1 | ea | 200.00 | 200.00 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| SURETY | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL | TOTAL |
|--|--------------------------|--------------------------|--------------------------|------------|-----------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | 1 | 14,884.53 |

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 DATE SIGNED Alan Clark TIME SIGNED 5:00 A.M. P.M.

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES
BC Hall APPROVAL

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SWIFT OPERATOR
 The customer hereby acknowledges receipt of the materials and services listed on this ticket
 Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 26478

CUSTOMER Palumbo Petroleum

WELL Prosper 21 #1

DATE 09/09/14

PAGE 21 OF 22

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | TIME | DESCRIPTION | WELL | | | | DATE | UNIT PRICE | AMOUNT |
|---|----------------------------------|------------|------|----|------|-------------------------|------|-----|------|------|------|------------|----------|
| | | LOC | ACCT | DE | | | QTY. | UM | QTY. | UM | | | |
| 285 | 330 | | | | | 2ND cement | 125 | SK | | | | 18.50 | 2312.50 |
| 285 | | | | | | STANDARD cement (for 2) | 100 | SK | | | | 14.50 | 1450.00 |
| 284 | | | | | | Calsol | 500 | lb | | 0.36 | | 35.00 | 17500.00 |
| 283 | | | | | | SALT | 500 | lb | | | | 0.20 | 100.00 |
| 285 | | | | | | CFR-1 | 50 | lb | | | | 4.50 | 225.00 |
| 276 | | | | | | Flocube | 50 | lb | | | | 2.50 | 125.00 |
| 281 | | | | | | MudFlush | 500 | gal | | | | 1.35 | 675.00 |
| 281 | | | | | | KCL Liquid | 4 | gal | | | | 38.00 | 152.00 |
| 290 | | | | | | D-air | 3 | gal | | | | 42.00 | 126.00 |
| 581 | | | | | | SERVICE CHARGE | | | | | | 2.00 | 452.00 |
| 583 | | | | | | MILEAGE CHARGE | | | | | | 1.00 | 916.55 |
| TOTAL WEIGHT 22914 LOADED MILES 8046.55 CUBIC FEET 916.55 TON MILES 916.55 | | | | | | | | | | | | | |

CONTINUATION TOTAL 6605.05

JOB LOG

SWIFT Services, Inc.

DATE 29 Jun 14 PAGE NO. 1

CUSTOMER Palomina Petroleum #1 WELL NO. 1 LEASE Prosper 21 JOB TYPE Cement long string TICKET NO. 26478

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|---|
| | | | | T | C | TUBING | CASING | |
| | | | | | | | | 12.5 SMD w/ 1/2" floacle 100 EA-2 cement w/ 1/2" floacle 5 1/2" x 15.5" casing 122 joints Port collar - #68, 2217' |
| | 2100 | | | | | | | on loc TRX 114 |
| | 2305 | | | | | | | start 5 1/2" x 15.5" casing in well |
| | 0125 | 2 | 10 | | | | 500 | Pump H ₂ O - 2000 rpm to get circ - 26 bpm @ 500 psi |
| | 0145 | | | | | | | Drop ball - circulate - ROTATE |
| | 0304 | 4 1/2 | 12 | | | | 200 | Pump 500 gal mud flush |
| | | 4 1/2 | 20 | | | | 200 | Pump 20 bbl KCL flush |
| | 0310 | | 5 | | | | | Plug RH 30SK |
| | 0315 | 4 | 43 | | | | 200 | Mix SMD cement 95SK @ 12.5 ppm |
| | | 4 | 24 | | | | 200 | Mix EA-2 cement 100SK @ 15.3 ppm |
| | | | 67 | | | | | Drop latch down plug wash out pump & line |
| | 0343 | 5 3/4 | | | | | 200 | Displace plug (KCL in first 20 bbl) |
| | | 4 | 110 | | | | 700 | |
| | 0415 | 4 | 120 | | | | 1500 | Land plug |
| | 0420 | | | | | | | Release pressure to truck - dried up |
| | 0430 | | | | | | | wash truck |
| | | | | | | | | Rack up |
| | 0515 | | | | | | | job complete |
| | | | | | | | | Fluka Blow, Fluid & 1400 psi |



RECEIVED

JUN 30 2014

INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 143916

Invoice Date: Jun 16, 2014

Voice: (817) 546-7282
Fax: (817) 246-3361

Page: 1

| |
|---|
| Bill To: |
| Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827 |

| Customer ID | Field Ticket # | Payment Terms | |
|--------------|----------------|---------------|----------|
| Palo | 64015 | Net 30 Days | |
| Job Location | Camp Location | Service Date | Due Date |
| KS1-01 | Oakley | Jun 16, 2014 | 7/16/14 |

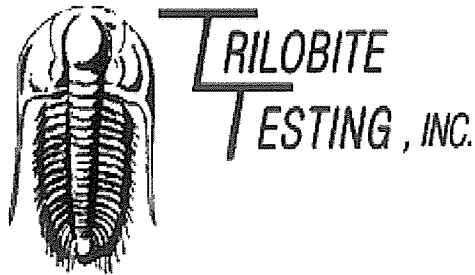
| Quantity | Item | Description | Unit Price | Amount |
|----------|--------------------|-----------------------|------------|----------|
| 1.00 | WELL NAME | Prosper 21 #1 | | |
| 165.00 | CEMENT MATERIALS | Class A Common | 17.90 | 2,953.50 |
| 310.00 | CEMENT MATERIALS | Gel | 1.05 | 325.50 |
| 465.00 | CEMENT MATERIALS | Chloride | 1.10 | 511.50 |
| 178.42 | CEMENT SERVICE | Cubic Feet Charge | 2.48 | 442.48 |
| 488.40 | CEMENT SERVICE | Ton Mileage Charge | 2.75 | 1,343.10 |
| 1.00 | CEMENT SERVICE | Surface | 1,512.25 | 1,512.25 |
| 60.00 | CEMENT SERVICE | Pump Truck Mileage | 7.70 | 462.00 |
| 60.00 | CEMENT SERVICE | Light Vehicle Mileage | 4.40 | 264.00 |
| 1.00 | EQUIPMENT OPERATOR | Paul Beaver | | |
| 1.00 | EQUIPMENT OPERATOR | Tyler Flipse | | |

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1,562.86

ONLY IF PAID ON OR BEFORE
Jul 16, 2014

| | |
|------------------------|-----------------|
| Subtotal | 7,814.33 |
| Sales Tax | 308.93 |
| Total Invoice Amount | 8,123.26 |
| Payment/Credit Applied | |
| TOTAL | 8,123.26 |



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84th St
Newton, KS 67114

ATTN: Andrew Stenzel

Prosper 21 #1

21-20-34 Scott,KS

Start Date: 2014.06.25 @ 09:00:19

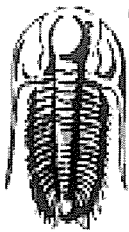
End Date: 2014.06.25 @ 14:38:19

Job Ticket #: 59001 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.06.30 @ 14:04:22

Palomino Petroleum 21-20-34 Scott,KS Prosper 21 #1 DST # 1 LKC J - L 2014.06.25



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Palomino Petroleum
4924 SE 84th St
New ton, KS 67114
ATTN: Andrew Stenzel

21-20-34 Scott,KS
Prosper 21 #1
Job Ticket: 59001 **DST#: 1**
Test Start: 2014.06.25 @ 09:00:19

GENERAL INFORMATION:

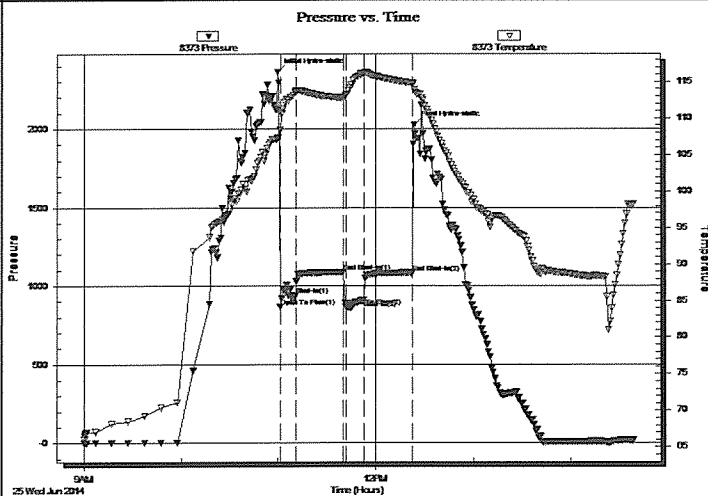
Formation: **LKC J - L**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 11:01:19
 Time Test Ended: 14:38:19
 Interval: **4264.00 ft (KB) To 4470.00 ft (KB) (TVD)**
 Total Depth: 4470.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Brandon Turley
 Unit No: 60
 Reference Elevations: 3090.00 ft (KB)
 3085.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8373

Inside

Press@RunDepth: 909.77 psig @ 4265.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.06.25 End Date: 2014.06.25 Last Calib.: 2014.06.25
 Start Time: 09:00:24 End Time: 14:38:18 Time On Btm: 2014.06.25 @ 10:59:49
 Time Off Btm: 2014.06.25 @ 12:23:49

TEST COMMENT: IF: BOB in 2 min.
 IS: No return.
 FF: BOB in 2 min.
 FS: No return.



PRESSURE SUMMARY

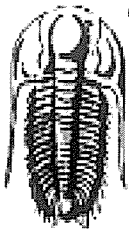
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2363.37 | 107.30 | Initial Hydro-static |
| 2 | 866.04 | 108.37 | Open To Flow (1) |
| 11 | 939.52 | 113.60 | Shut-In(1) |
| 41 | 1087.28 | 112.78 | End Shut-In(1) |
| 42 | 867.70 | 113.11 | Open To Flow (2) |
| 53 | 909.77 | 116.21 | Shut-In(2) |
| 83 | 1084.23 | 114.75 | End Shut-In(2) |
| 84 | 2024.97 | 113.89 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|---------------|--------------|
| 496.00 | mcw 80%w 20%m | 5.84 |
| 372.00 | mw 50%w 50%m | 5.22 |
| 341.00 | wcm 10%w 90%m | 4.78 |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum

21-20-34 Scott,KS

4924 SE 84th St
New ton, KS 67114

Prosper 21 #1

Job Ticket: 59001

DST#: 1

ATTN: Andrew Stenzel

Test Start: 2014.06.25 @ 09:00:19

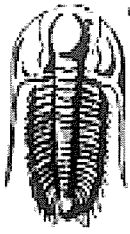
Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 4140.00 ft | Diameter: 3.80 inches | Volume: 58.07 bbl | Tool Weight: 2000.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight set on Packer: 30000.00 lb |
| Drill Collar: | Length: 123.00 ft | Diameter: 2.25 inches | Volume: 0.60 bbl | Weight to Pull Loose: 75000.00 lb |
| | | | <u>Total Volume: 58.67 bbl</u> | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 27.00 ft | | | String Weight: Initial 62000.00 lb |
| Depth to Top Packer: | 4264.00 ft | | | Final 68000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 206.00 ft | | | |
| Tool Length: | 234.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|-------------|------------|----------|------------|--------------------------------|
| Stubb | 1.00 | | | 4237.00 | |
| Shut In Tool | 5.00 | | | 4242.00 | |
| Hydraulic tool | 5.00 | | | 4247.00 | |
| Jars | 5.00 | | | 4252.00 | |
| Safety Joint | 3.00 | | | 4255.00 | |
| Packer | 5.00 | | | 4260.00 | 28.00 Bottom Of Top Packer |
| Packer | 4.00 | | | 4264.00 | |
| Stubb | 1.00 | | | 4265.00 | |
| Recorder | 0.00 | 8373 | Inside | 4265.00 | |
| Recorder | 0.00 | 8356 | Outside | 4265.00 | |
| Perforations | 8.00 | | | 4273.00 | |
| Change Over Sub | 1.00 | | | 4274.00 | |
| Drill Pipe | 190.00 | | | 4464.00 | |
| Change Over Sub | 1.00 | | | 4465.00 | |
| Bullnose | 5.00 | | | 4470.00 | 206.00 Bottom Packers & Anchor |

Total Tool Length: 234.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum

21-20-34 Scott, KS

4924 SE 84th St
New ton, KS 67114

Prosper 21 #1

Job Ticket: 59001

DST#: 1

ATTN: Andrew Stenzel

Test Start: 2014.06.25 @ 09:00:19

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil APt:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

19000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbl

Water Loss: 10.38 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 9000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|----------------|---------------|
| 496.00 | mcw 80%w 20%m | 5.837 |
| 372.00 | mw 50%w 50%m | 5.218 |
| 341.00 | w cm 10%w 90%m | 4.783 |

Total Length: 1209.00 ft Total Volume: 15.838 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: .27@88=19000

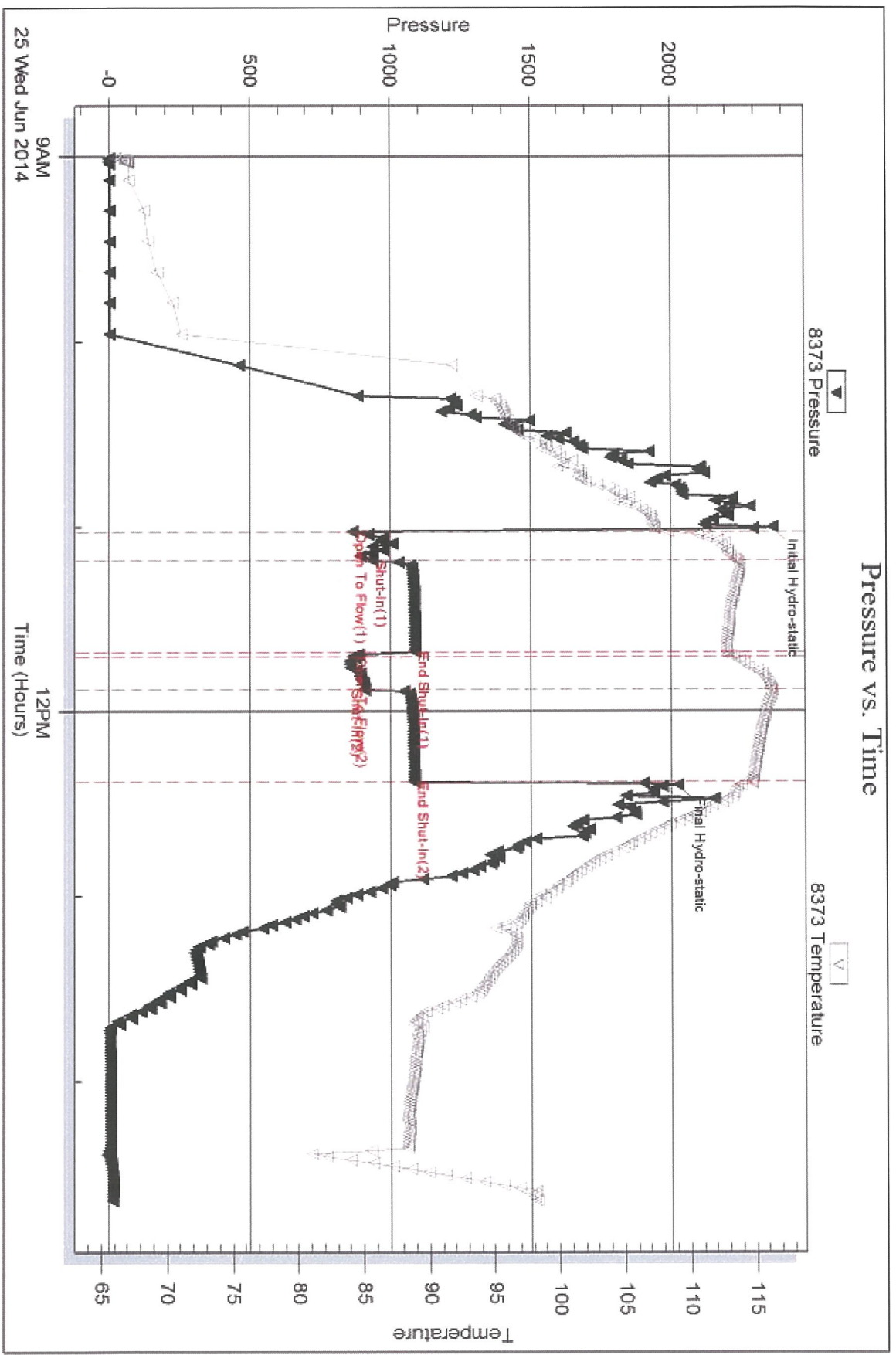
Serial #: 8373

Inside

Palomino Petroleum

Prosper 21 #1

DST Test Number: 1



Tribble Testing, Inc

Ref. No: 59001

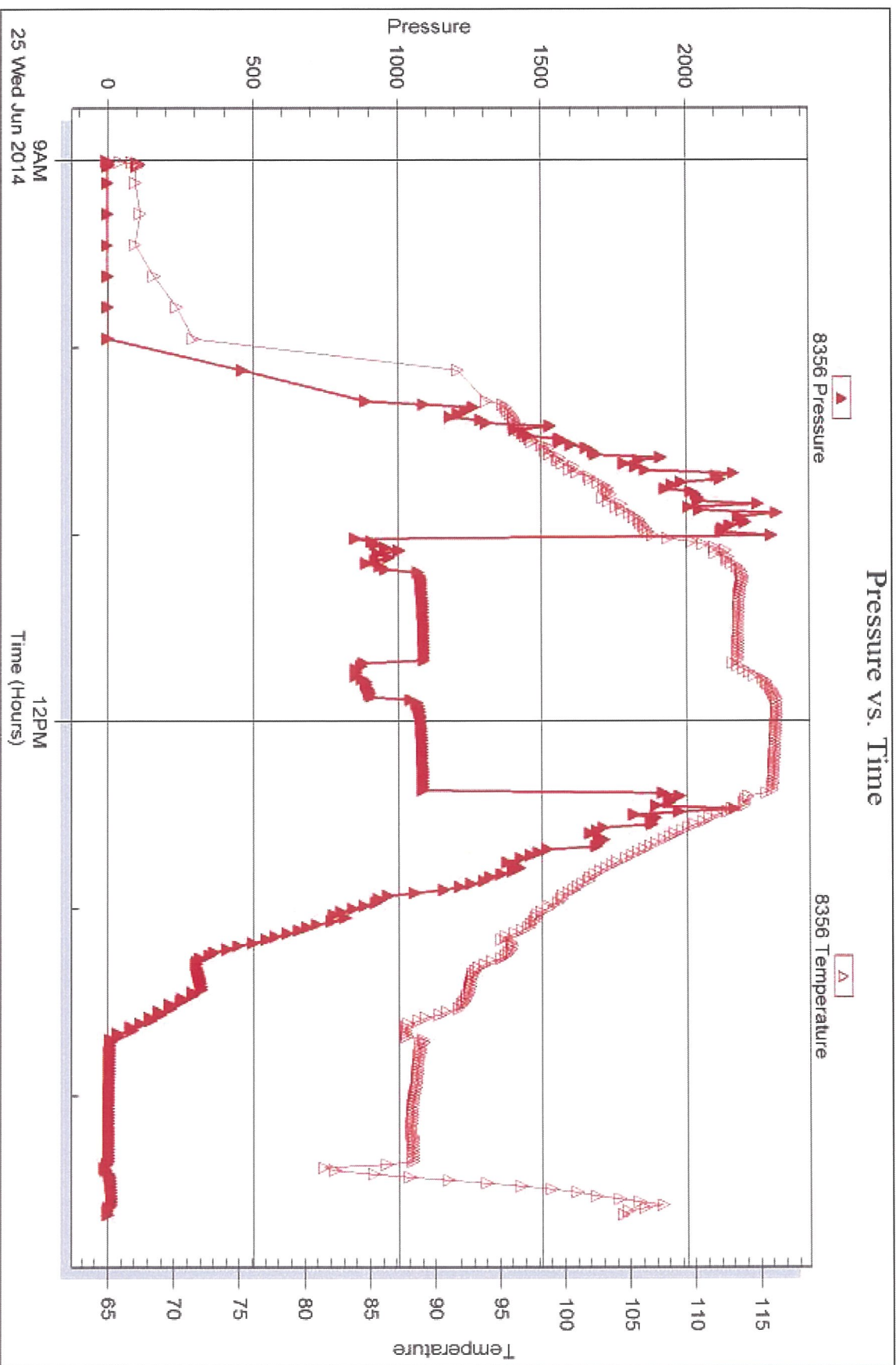
Printed: 2014, 06:30 @ 14:04:24

Serial #: 8356

Outside Palomino Petroleum

Prosper 21 #1

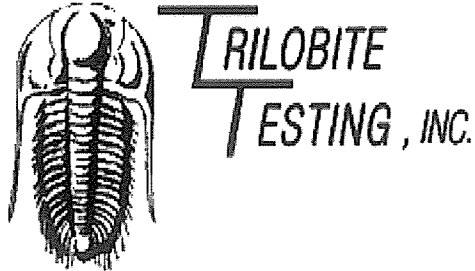
DST Test Number: 1



Trioble Testing, Inc

Ref. No: 59001

Printed: 2014.06.30 @ 14:04:24



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84th St
Newton, KS 67114

ATTN: Andrew Stenzel

Prosper 21 #1

21-20-34 Scott,KS

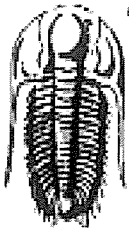
Start Date: 2014.06.26 @ 07:20:23

End Date: 2014.06.26 @ 13:33:53

Job Ticket #: 59002 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.06.30 @ 13:44:21



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum
 4924 SE 84th St
 Newton, KS 67114
 ATTN: Andrew Stenzel

21-20-34 Scott, KS
Prosper 21 #1
 Job Ticket: 59002 **DST#: 2**
 Test Start: 2014.06.26 @ 07:20:23

GENERAL INFORMATION:

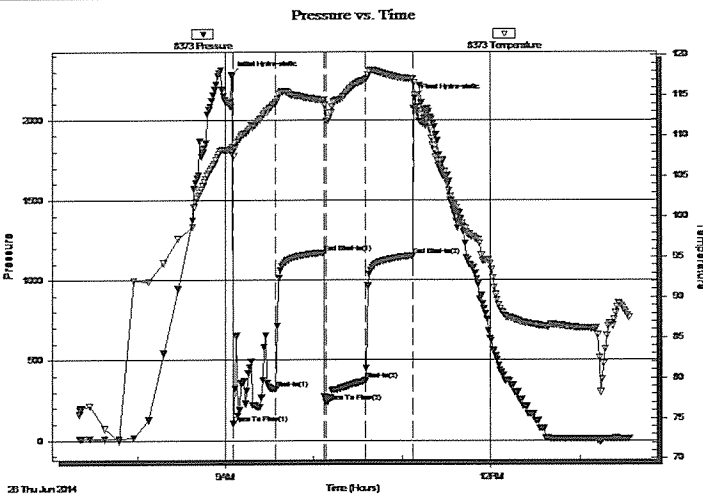
Formation: **Marmaton**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 09:05:23
 Time Test Ended: 13:33:53
 Interval: **4443.00 ft (KB) To 4560.00 ft (KB) (TVD)**
 Total Depth: 4560.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Brandon Turley
 Unit No: 60
 Reference Elevations: 3090.00 ft (KB)
 3085.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8373

Inside

Press@RunDepth: 373.42 psig @ 4444.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.06.26 End Date: 2014.06.26 Last Calib.: 2014.06.26
 Start Time: 07:20:28 End Time: 13:33:52 Time On Btm: 2014.06.26 @ 09:03:53
 Time Off Btm: 2014.06.26 @ 11:08:23

TEST COMMENT: IF: BOB in 7 min.
 IS: BOB in 8 min.
 FF: BOB in 5 min.
 FS: BOB in 6 min.



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2282.61 | 108.34 | Initial Hydro-static |
| 2 | 103.50 | 107.49 | Open To Flow (1) |
| 31 | 320.41 | 114.15 | Shut-In(1) |
| 63 | 1170.55 | 114.41 | End Shut-In(1) |
| 65 | 238.25 | 111.78 | Open To Flow (2) |
| 91 | 373.42 | 116.96 | Shut-In(2) |
| 123 | 1151.44 | 117.05 | End Shut-In(2) |
| 125 | 2136.79 | 115.04 | Final Hydro-static |

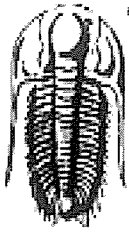
Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|---------------------|--------------|
| 310.00 | mcgo 10%g 60%m 30%o | 3.23 |
| 372.00 | mcgo 40%g 40%o 20%o | 5.22 |
| 93.00 | ocm 10%g 90%o | 1.30 |
| 0.00 | 589 GIP | 0.00 |

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum

21-20-34 Scott, KS

4924 SE 84th St
New ton, KS 67114

Prosper 21 #1

Job Ticket: 59002

DST#: 2

ATTN: Andrew Stenzel

Test Start: 2014.06.26 @ 07:20:23

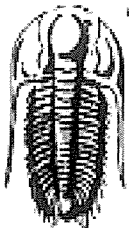
Tool Information

| | | | | |
|---------------------------|--------------------|-------------------------|-------------------|------------------------------------|
| Drill Pipe: | Length: 4300.00 ft | Diameter: 3.80 inches | Volume: 60.32 bbl | Tool Weight: 2000.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight set on Packer: 30000.00 lb |
| Drill Collar: | Length: 123.00 ft | Diameter: 2.25 inches | Volume: 0.60 bbl | Weight to Pull Loose: 75000.00 lb |
| | | Total Volume: 60.92 bbl | | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 8.00 ft | | | String Weight: Initial 62000.00 lb |
| Depth to Top Packer: | 4443.00 ft | | | Final 66000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 117.00 ft | | | |
| Tool Length: | 145.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|-------------|------------|----------|------------|--------------------------------|
| Stubb | 1.00 | | | 4416.00 | |
| Shut In Tool | 5.00 | | | 4421.00 | |
| Hydraulic tool | 5.00 | | | 4426.00 | |
| Jars | 5.00 | | | 4431.00 | |
| Safety Joint | 3.00 | | | 4434.00 | |
| Packer | 5.00 | | | 4439.00 | 28.00 Bottom Of Top Packer |
| Packer | 4.00 | | | 4443.00 | |
| Stubb | 1.00 | | | 4444.00 | |
| Recorder | 0.00 | 8373 | Inside | 4444.00 | |
| Recorder | 0.00 | 8356 | Outside | 4444.00 | |
| Perforations | 15.00 | | | 4459.00 | |
| Change Over Sub | 1.00 | | | 4460.00 | |
| Drill Pipe | 94.00 | | | 4554.00 | |
| Change Over Sub | 1.00 | | | 4555.00 | |
| Bullnose | 5.00 | | | 4560.00 | 117.00 Bottom Packers & Anchor |

Total Tool Length: 145.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum
4924 SE 84th St
Newton, KS 67114
ATTN: Andrew Stenzel

21-20-34 Scott, KS
Prosper 21 #1
Job Ticket: 59002 **DST#: 2**
Test Start: 2014.06.26 @ 07:20:23

Mud and Cushion Information

| | | | |
|-----------------------------------|----------------------------|-----------------|-----------|
| Mud Type: Gel Chem | Cushion Type: | Oil API: | 0 deg API |
| Mud Weight: 9.00 lb/gal | Cushion Length: ft | Water Salinity: | 0 ppm |
| Viscosity: 76.00 sec/qt | Cushion Volume: bbl | | |
| Water Loss: 10.37 in ³ | Gas Cushion Type: | | |
| Resistivity: 0.00 ohm.m | Gas Cushion Pressure: psig | | |
| Salinity: 9700.00 ppm | | | |
| Filter Cake: 1.00 inches | | | |

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|---------------------|---------------|
| 310.00 | mcgo 10%g 60%m 30%m | 3.228 |
| 372.00 | mcgo 40%g 40%o 20%m | 5.218 |
| 93.00 | ocm 10%g 90%m | 1.305 |
| 0.00 | 589 GIP | 0.000 |

Total Length: 775.00 ft Total Volume: 9.751 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

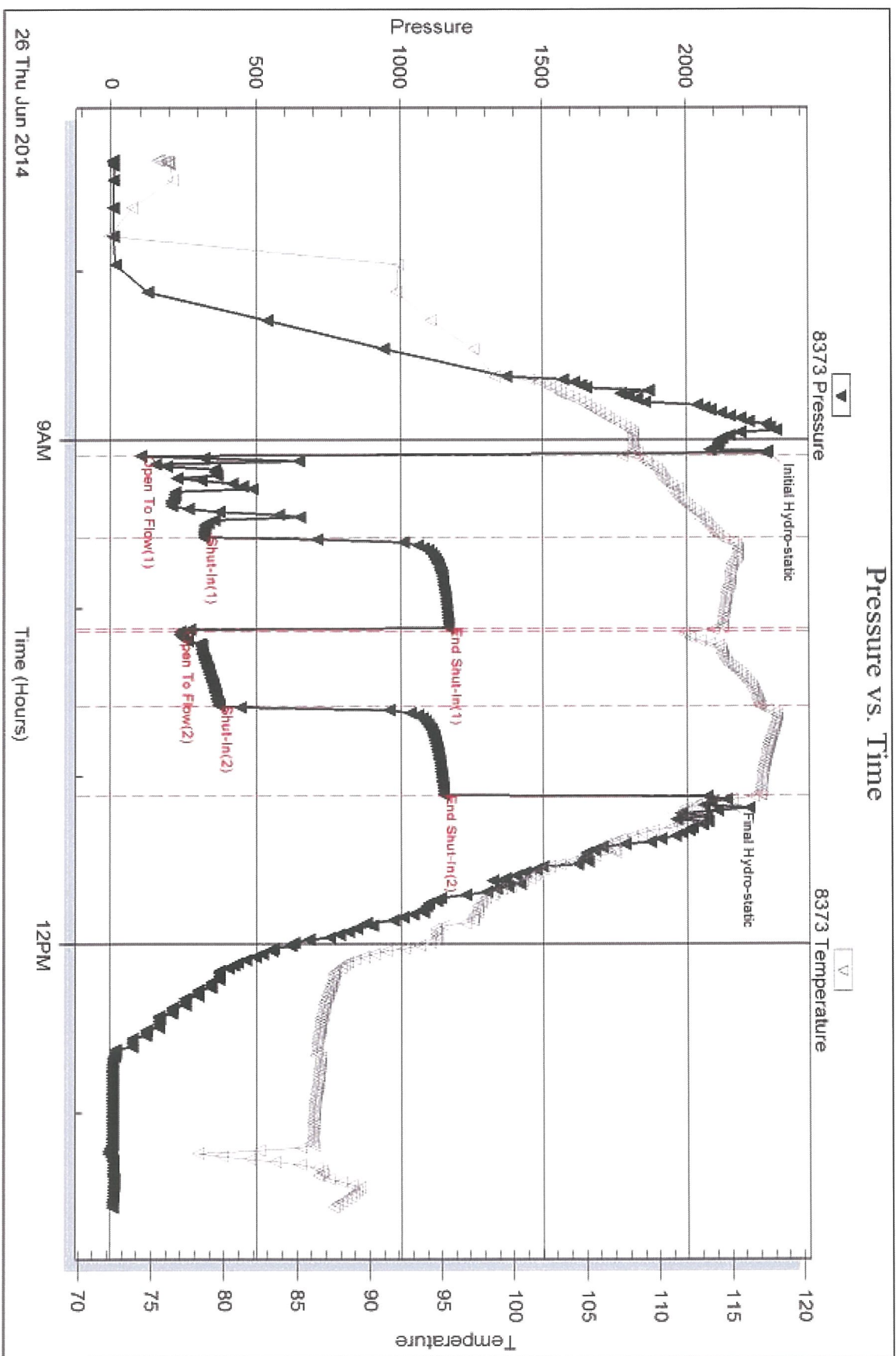
Serial #: 8373

Inside

Palomino Petroleum

Prosper 21 #1

DST Test Number: 2



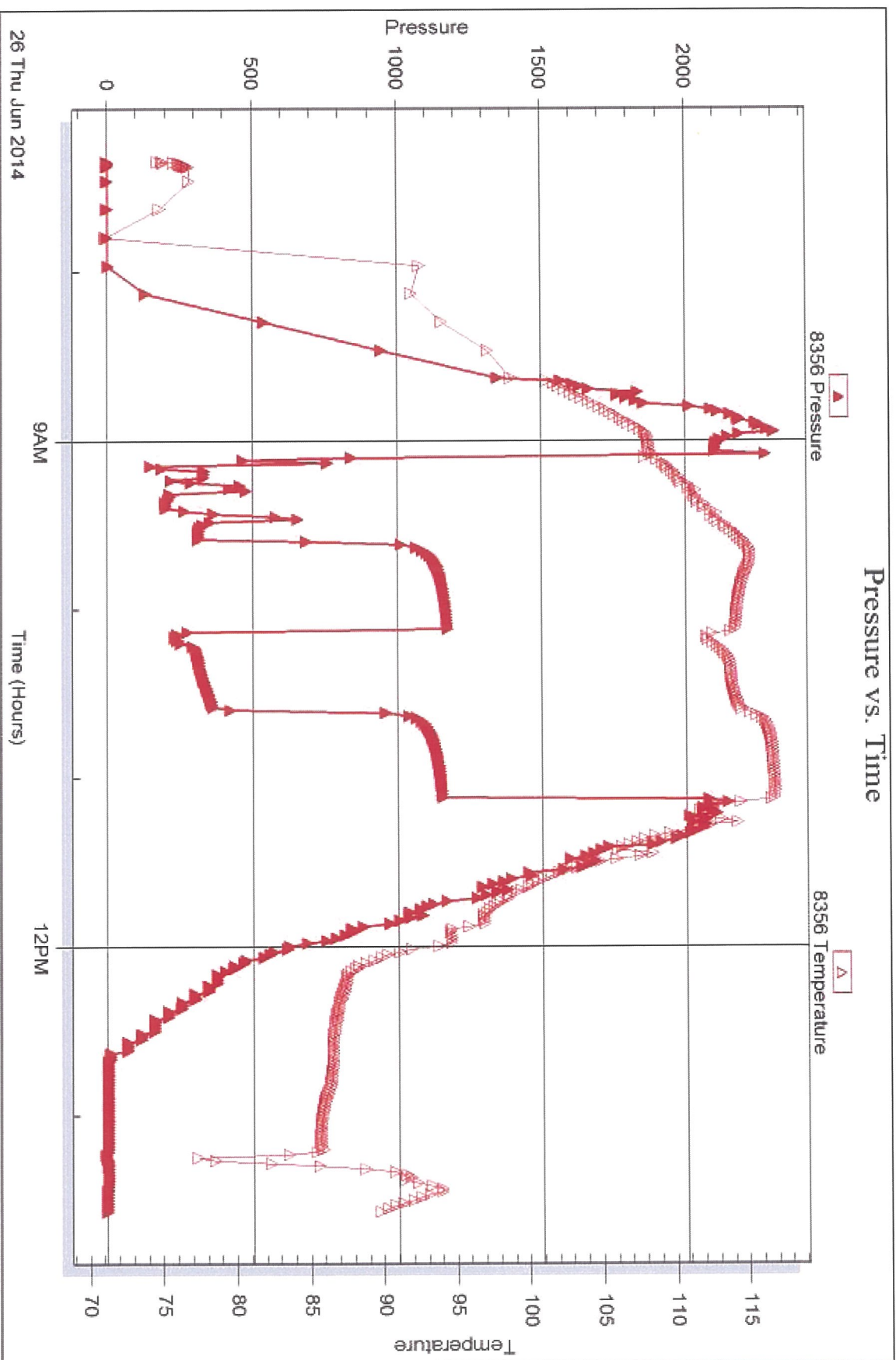
Serial #: 8356

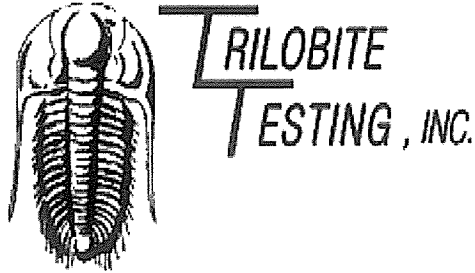
Outside

Palomino Petroleum

Prosper 21 #1

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84th St
Newton, KS 67114

ATTN: Andrew Stenzel

Prosper 21 #1

21-20-34 Scott,KS

Start Date: 2014.06.27 @ 14:09:39

End Date: 2014.06.27 @ 20:26:39

Job Ticket #: 59003 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.06.30 @ 13:43:47

Palomino Petroleum

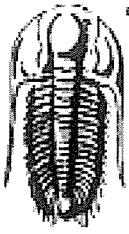
21-20-34 Scott,KS

Prosper 21 #1

DST # 3

Pawnee - Johnson

2014.06.27



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum

21-20-34 Scott, KS

4924 SE 84th St
New ton, KS 67114

Prosper 21 #1

Job Ticket: 59003

DST#: 3

ATTN: Andrew Stenzel

Test Start: 2014.06.27 @ 14:09:39

GENERAL INFORMATION:

Formation: **Pawnee - Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:59:09

Time Test Ended: 20:26:39

Test Type: Conventional Bottom Hole (Reset)

Tester: Brandon Turley

Unit No: 60

Interval: **4558.00 ft (KB) To 4804.00 ft (KB) (TVD)**

Total Depth: 4804.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3090.00 ft (KB)

3085.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8373

Inside

Press@RunDepth: 135.82 psig @ 4559.00 ft (KB)

Start Date: 2014.06.27

End Date:

2014.06.27

Start Time: 14:09:44

End Time:

20:26:38

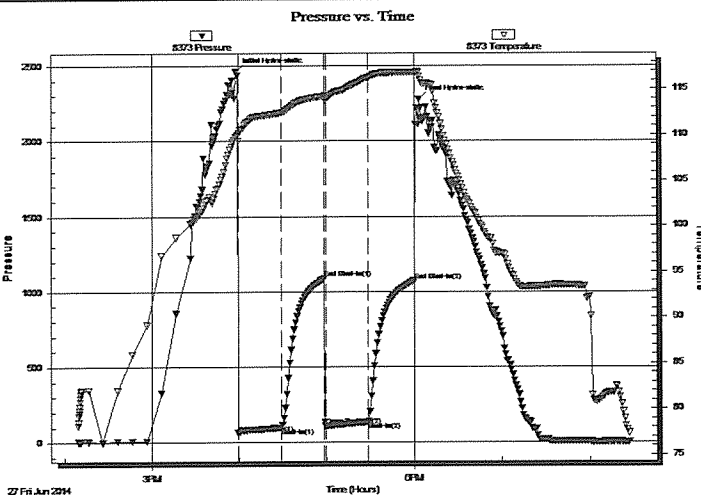
Capacity: 8000.00 psig

Last Calib.: 2014.06.27

Time On Btm: 2014.06.27 @ 15:58:09

Time Off Btm: 2014.06.27 @ 18:03:09

TEST COMMENT: IF: BOB in 10 min.
IS: Surface blow built to 1 1/2 in 30 min.
FF: BOB in 4 min.
FS: Surface blow built to 6 in 30 min.



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2460.24 | 109.81 | Initial Hydro-static |
| 1 | 62.09 | 109.35 | Open To Flow (1) |
| 31 | 98.69 | 112.40 | Shut-In(1) |
| 60 | 1086.64 | 114.22 | End Shut-In(1) |
| 61 | 108.14 | 113.94 | Open To Flow (2) |
| 90 | 135.82 | 116.27 | Shut-In(2) |
| 122 | 1071.85 | 116.78 | End Shut-In(2) |
| 125 | 2276.71 | 116.40 | Final Hydro-static |

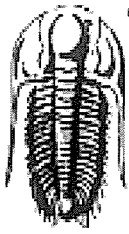
Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|----------------------------|--------------|
| 62.00 | gocw m 20%g 10%o 30%w 40%m | 0.30 |
| 62.00 | mcgo 50%g 20%o 30%m | 0.31 |
| 155.00 | mcgo 10%g 70%o 20%m | 2.17 |
| 0.00 | 713 GIP | 0.00 |
| | | |

* Recovery from multiple tests

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum

21-20-34 Scott, KS

4924 SE 84th St
Newton, KS 67114

Prosper 21 #1

Job Ticket: 59003

DST#: 3

ATTN: Andrew Stenzel

Test Start: 2014.06.27 @ 14:09:39

Tool Information

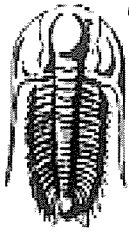
| | | | | |
|---------------------------|--------------------|-------------------------|-------------------|------------------------------------|
| Drill Pipe: | Length: 4427.00 ft | Diameter: 3.80 inches | Volume: 62.10 bbl | Tool Weight: 2000.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight set on Packer: 30000.00 lb |
| Drill Collar: | Length: 123.00 ft | Diameter: 2.25 inches | Volume: 0.60 bbl | Weight to Pull Loose: 110000.0 lb |
| | | Total Volume: 62.70 bbl | | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 20.00 ft | | | String Weight: Initial 62000.00 lb |
| Depth to Top Packer: | 4558.00 ft | | | Final 68000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 246.00 ft | | | |
| Tool Length: | 274.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

Tool Description

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|-------------|------------|----------|------------|--------------------------------|
| Stubb | 1.00 | | | 4531.00 | |
| Shut In Tool | 5.00 | | | 4536.00 | |
| Hydraulic tool | 5.00 | | | 4541.00 | |
| Jars | 5.00 | | | 4546.00 | |
| Safety Joint | 3.00 | | | 4549.00 | |
| Packer | 5.00 | | | 4554.00 | 28.00 Bottom Of Top Packer |
| Packer | 4.00 | | | 4558.00 | |
| Stubb | 1.00 | | | 4559.00 | |
| Recorder | 0.00 | 8373 | Inside | 4559.00 | |
| Recorder | 0.00 | 8356 | Outside | 4559.00 | |
| Perforations | 16.00 | | | 4575.00 | |
| Change Over Sub | 1.00 | | | 4576.00 | |
| Drill Pipe | 222.00 | | | 4798.00 | |
| Change Over Sub | 1.00 | | | 4799.00 | |
| Bullnose | 5.00 | | | 4804.00 | 246.00 Bottom Packers & Anchor |

Total Tool Length: 274.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum
4924 SE 84th St
New ton, KS 67114
ATTN: Andrew Stenzel

21-20-34 Scott,KS
Prosper 21 #1
Job Ticket: 59003 **DST#: 3**
Test Start: 2014.06.27 @ 14:09:39

Mud and Cushion Information

| | | | |
|-----------------------------------|----------------------------|-----------------|-----------|
| Mud Type: Gel Chem | Cushion Type: | Oil API: | 0 deg API |
| Mud Weight: 9.00 lb/gal | Cushion Length: ft | Water Salinity: | 27000 ppm |
| Viscosity: 54.00 sec/qt | Cushion Volume: bbl | | |
| Water Loss: 10.37 in ³ | Gas Cushion Type: | | |
| Resistivity: 0.00 ohm.m | Gas Cushion Pressure: psig | | |
| Salinity: 9000.00 ppm | | | |
| Filter Cake: 1.00 inches | | | |

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|----------------------------|---------------|
| 62.00 | gocw m 20%g 10%o 30%w 40%m | 0.305 |
| 62.00 | mcgo 50%g 20%o 30%m | 0.314 |
| 155.00 | mcgo 10%g 70%o 20%m | 2.174 |
| 0.00 | 713 GIP | 0.000 |

Total Length: 279.00 ft Total Volume: 2.793 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: .23@83=27000

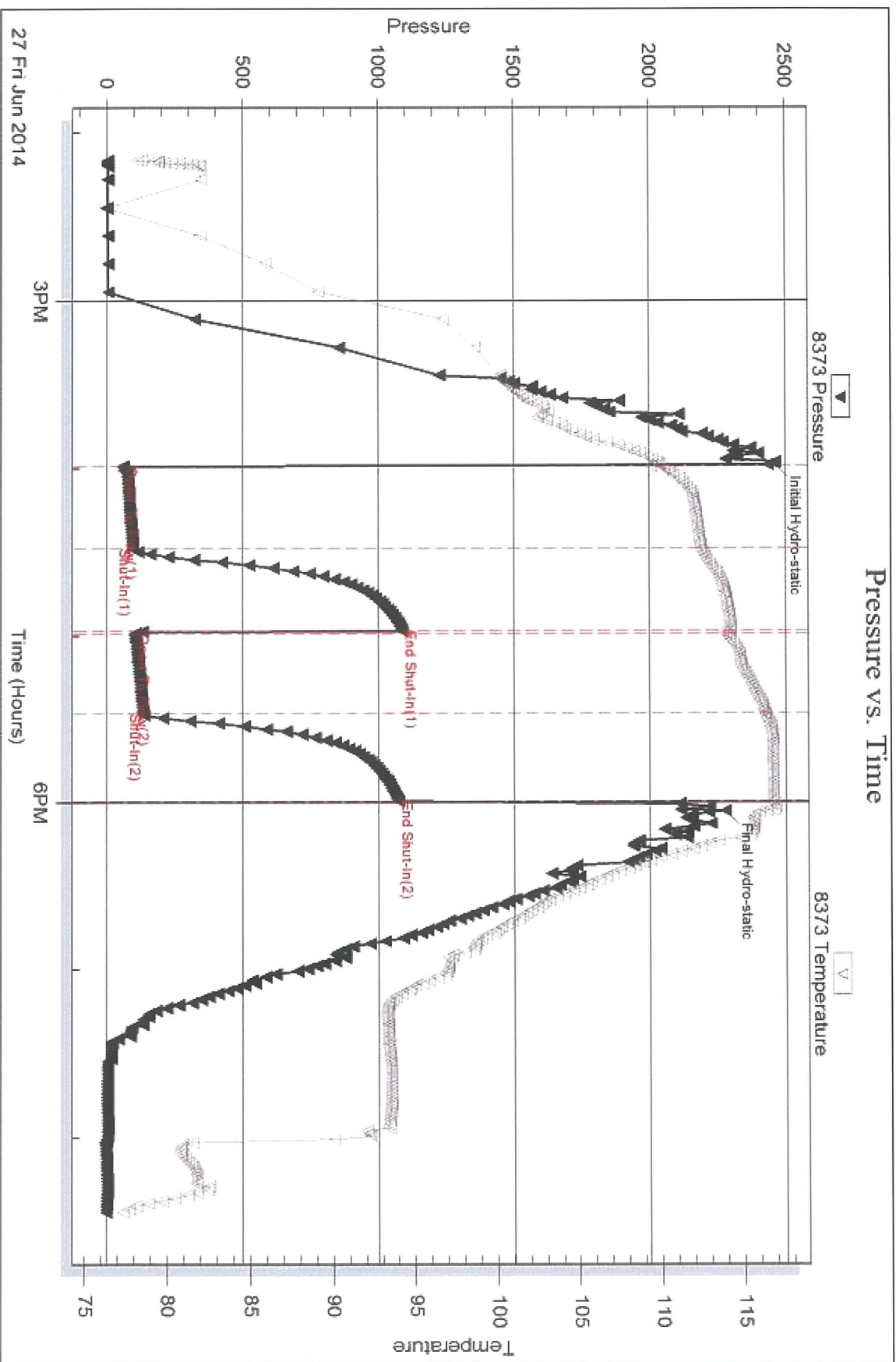
Serial #: 8373

Inside

Palomino Petroleum

Prosper 21 #1

DST Test Number: 3



Trioble Testing, Inc

Ref. No: 59003

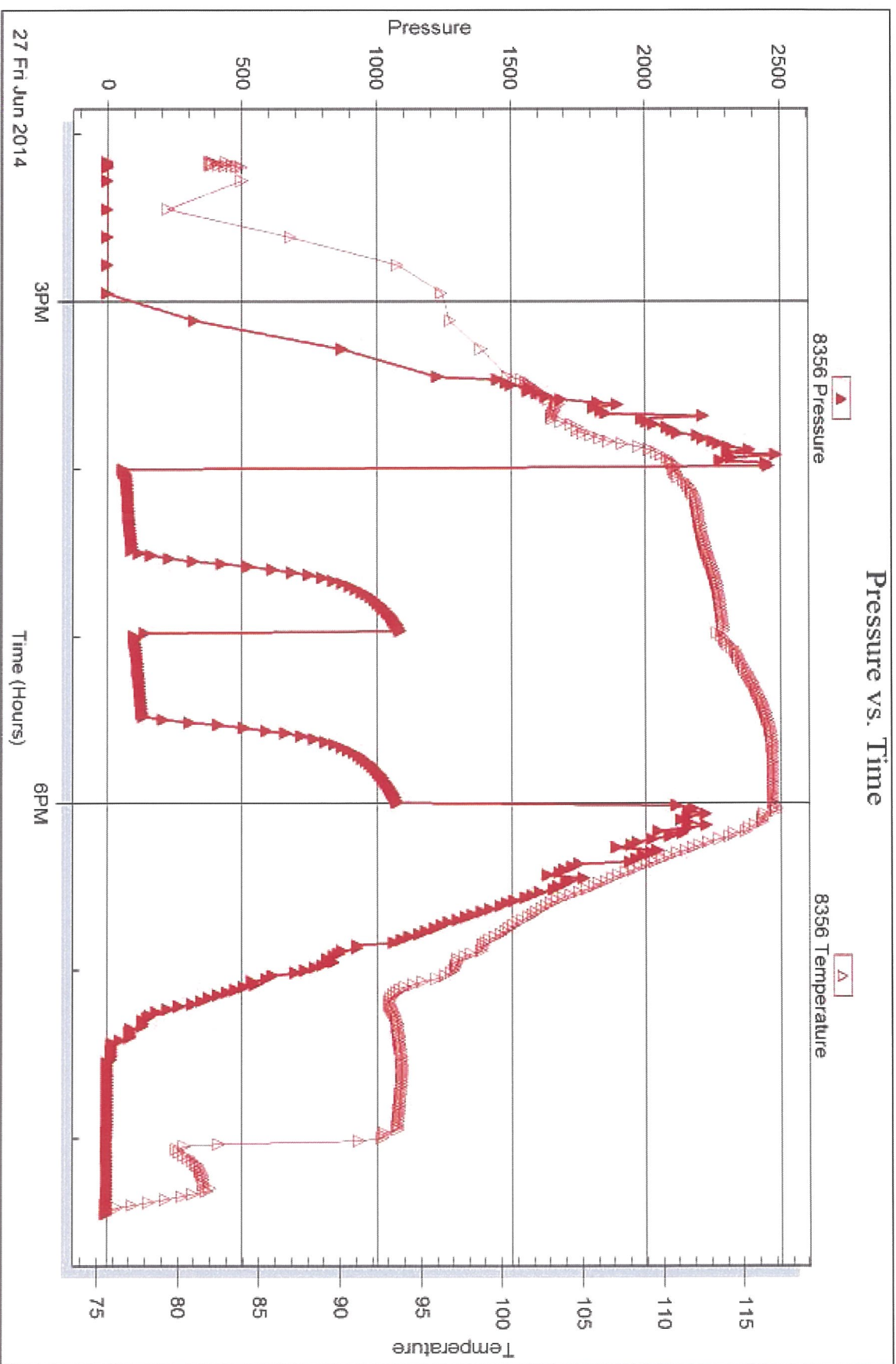
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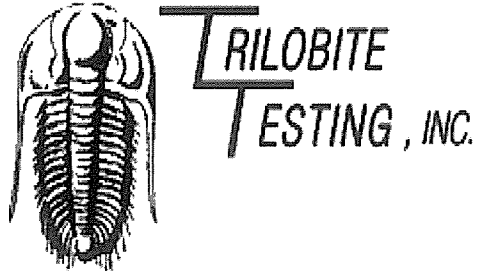
Serial #: 8356

Outside Palomino Petroleum

Prosper 21 #1

DST Test Number: 3





DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84th St
Newton, KS 67114

ATTN: Andrew Stenzel

Prosper 21 #1

21-20-34 Scott,KS

Start Date: 2014.06.28 @ 10:07:23

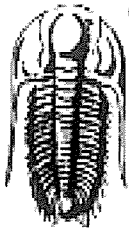
End Date: 2014.06.28 @ 14:42:53

Job Ticket #: 59004 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.06.30 @ 13:32:12

Palomino Petroleum 21-20-34 Scott,KS Prosper 21 #1 DST # 4 Morrow 2014.06.28



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Palomino Petroleum

21-20-34 Scott, KS

4924 SE 84th St
New ton, KS 67114

Prosper 21 #1

Job Ticket: 59004

DST#: 4

ATTN: Andrew Stenzel

Test Start: 2014.06.28 @ 10:07:23

GENERAL INFORMATION:

Formation: **Morrow**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:58:53

Time Test Ended: 14:42:53

Test Type: Conventional Bottom Hole (Reset)

Tester: Brandon Turley

Unit No: 60

Interval: **4754.00 ft (KB) To 4895.00 ft (KB) (TVD)**

Total Depth: 4895.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3090.00 ft (KB)

3085.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8373

Inside

Press@RunDepth: 149.97 psig @ 4755.00 ft (KB)

Start Date: 2014.06.28

End Date: 2014.06.28

Start Time: 10:07:28

End Time: 14:42:52

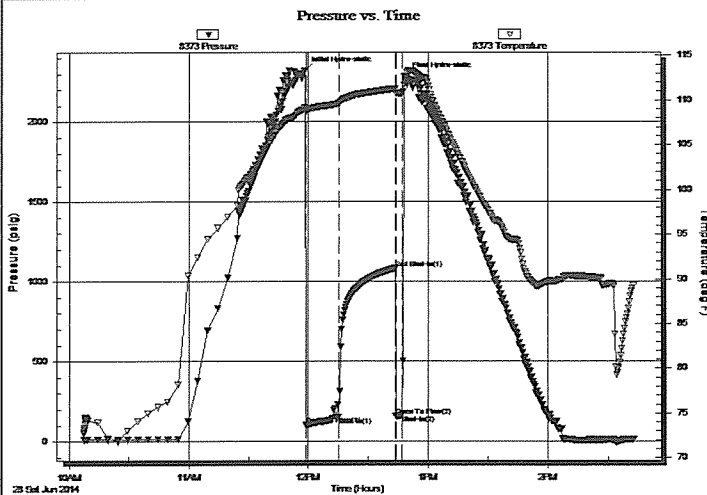
Capacity: 8000.00 psig

Last Calib.: 2014.06.28

Time On Btm: 2014.06.28 @ 11:58:23

Time Off Btm: 2014.06.28 @ 12:48:53

TEST COMMENT: IF: 5" blow BOB in 15 min.
IS: No return.
FF: Surface blow built to 1" in 5 min.
Pulled tool because of mud and sliding the tool 11 feet.



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2322.49 | 109.16 | Initial Hydro-static |
| 1 | 103.17 | 108.71 | Open To Flow (1) |
| 17 | 149.97 | 109.57 | Shut-In(1) |
| 45 | 1081.79 | 111.29 | End Shut-In(1) |
| 46 | 156.35 | 110.74 | Open To Flow (2) |
| 49 | 166.30 | 110.76 | Shut-In(2) |
| 51 | 2285.64 | 112.00 | Final Hydro-static |

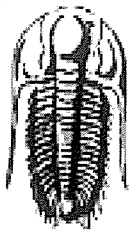
Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 255.00 | mud 100%m | 2.46 |
| | | |
| | | |
| | | |
| | | |

* Recovery from multiple tests

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Palomino Petroleum
4924 SE 84th St
New ton, KS 67114
ATTN: Andrew Stenzel

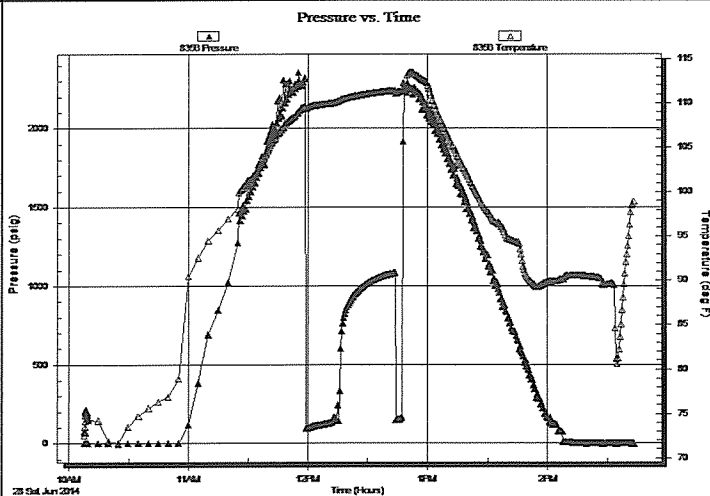
21-20-34 Scott,KS
Prosper 21 #1
Job Ticket: 59004 **DST#: 4**
Test Start: 2014.06.28 @ 10:07:23

GENERAL INFORMATION:

Formation: **Morrow**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 11:58:53 Tester: Brandon Turley
 Time Test Ended: 14:42:53 Unit No: 60
 Interval: **4754.00 ft (KB) To 4895.00 ft (KB) (TVD)** Reference Elevations: 3090.00 ft (KB)
 Total Depth: 4895.00 ft (KB) (TVD) 3085.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 5.00 ft

Serial #: 8356 Outside
 Press@RunDepth: psig @ 4755.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.06.28 End Date: 2014.06.28 Last Calib.: 2014.06.28
 Start Time: 10:07:48 End Time: 14:43:12 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF: 5" blow BOB in 15 min.
 IS: No return.
 FF: Surface blow built to 1" in 5 min.
 Pulled tool because of mud and sliding the tool 11 feet.



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|------------|
| | | | |
| | | | |
| | | | |
| | | | |

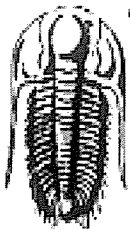
Recovery

| Length (ft) | Description | Volume (bbt) |
|-------------|-------------|--------------|
| 255.00 | mud 100%m | 2.46 |
| | | |
| | | |
| | | |
| | | |

* Recovery from multiple tests

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum

21-20-34 Scott,KS

4924 SE 84th St
Newton, KS 67114

Prosper 21 #1

Job Ticket: 59004

DST#: 4

ATTN: Andrew Stenzel

Test Start: 2014.06.28 @ 10:07:23

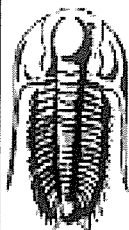
Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 4613.00 ft | Diameter: 3.80 inches | Volume: 64.71 bbl | Tool Weight: 2000.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight set on Packer: 30000.00 lb |
| Drill Collar: | Length: 123.00 ft | Diameter: 2.25 inches | Volume: 0.60 bbl | Weight to Pull Loose: 110000.0 lb |
| | | | <u>Total Volume: 65.31 bbl</u> | Tool Chased 11.00 ft |
| Drill Pipe Above KB: | 10.00 ft | | | String Weight: Initial 65000.00 lb |
| Depth to Top Packer: | 4754.00 ft | | | Final 65000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 141.00 ft | | | |
| Tool Length: | 169.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|-------------|------------|----------|------------|--------------------------------|
| Stubb | 1.00 | | | 4727.00 | |
| Shut In Tool | 5.00 | | | 4732.00 | |
| Hydraulic tool | 5.00 | | | 4737.00 | |
| Jars | 5.00 | | | 4742.00 | |
| Safety Joint | 3.00 | | | 4745.00 | |
| Packer | 5.00 | | | 4750.00 | 28.00 Bottom Of Top Packer |
| Packer | 4.00 | | | 4754.00 | |
| Stubb | 1.00 | | | 4755.00 | |
| Recorder | 0.00 | 8373 | Inside | 4755.00 | |
| Recorder | 0.00 | 8356 | Outside | 4755.00 | |
| Perforations | 6.00 | | | 4761.00 | |
| Change Over Sub | 1.00 | | | 4762.00 | |
| Drill Pipe | 127.00 | | | 4889.00 | |
| Change Over Sub | 1.00 | | | 4890.00 | |
| Bullnose | 5.00 | | | 4895.00 | 141.00 Bottom Packers & Anchor |

Total Tool Length: 169.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum

21-20-34 Scott,KS

4924 SE 84th St
Newton, KS 67114

Prosper 21 #1

Job Ticket: 59004

DST#: 4

ATTN: Andrew Stenzel

Test Start: 2014.06.28 @ 10:07:23

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 7000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|-------------|---------------|
| 255.00 | mud 100%m | 2.457 |

Total Length:

255.00 ft

Total Volume:

2.457 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

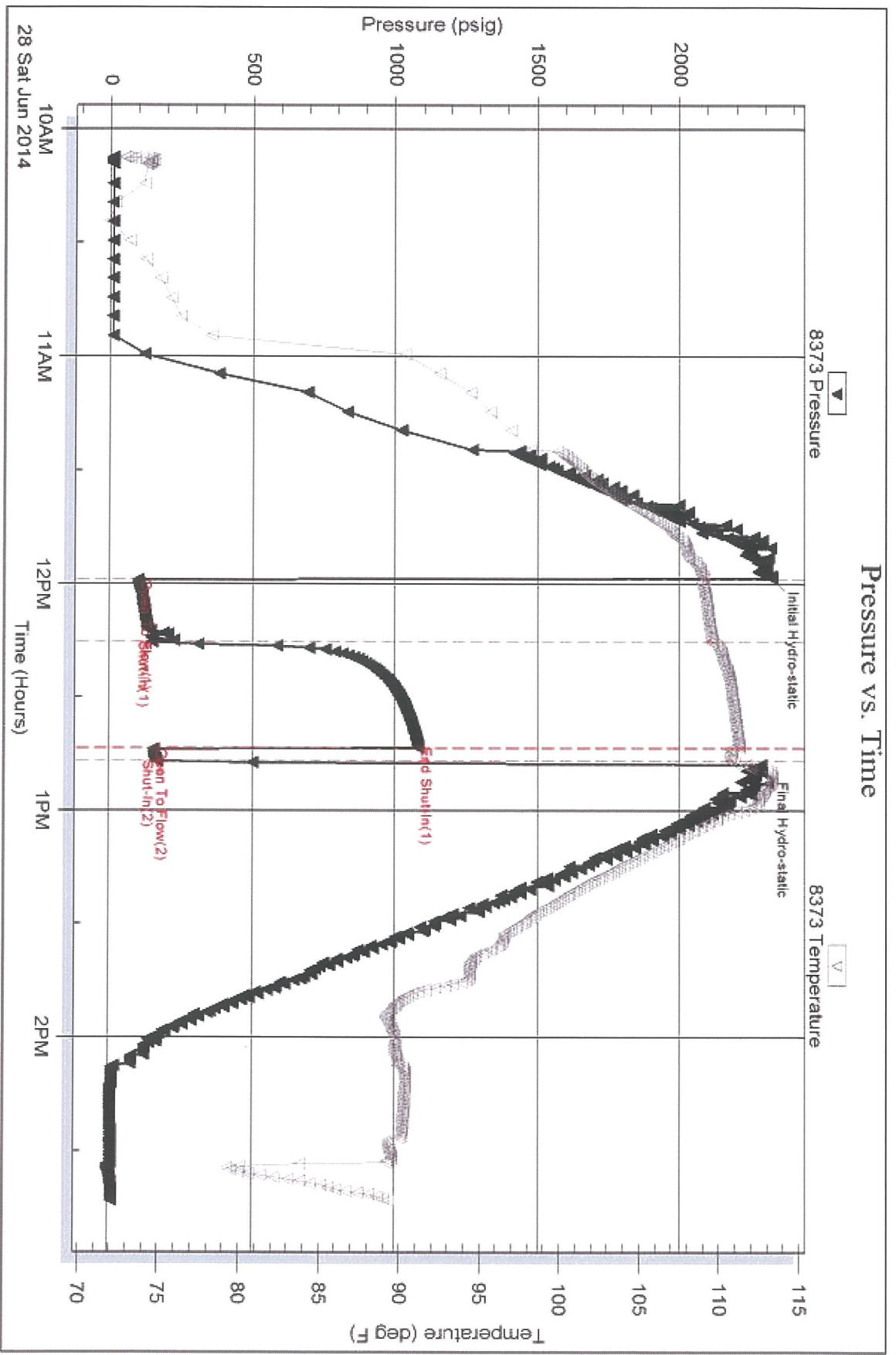
Serial #: 8373

Inside

Palomino Petroleum

Prosper 21 #1

DST Test Number: 4



Tribble Testing, Inc

Ref. No: 59004

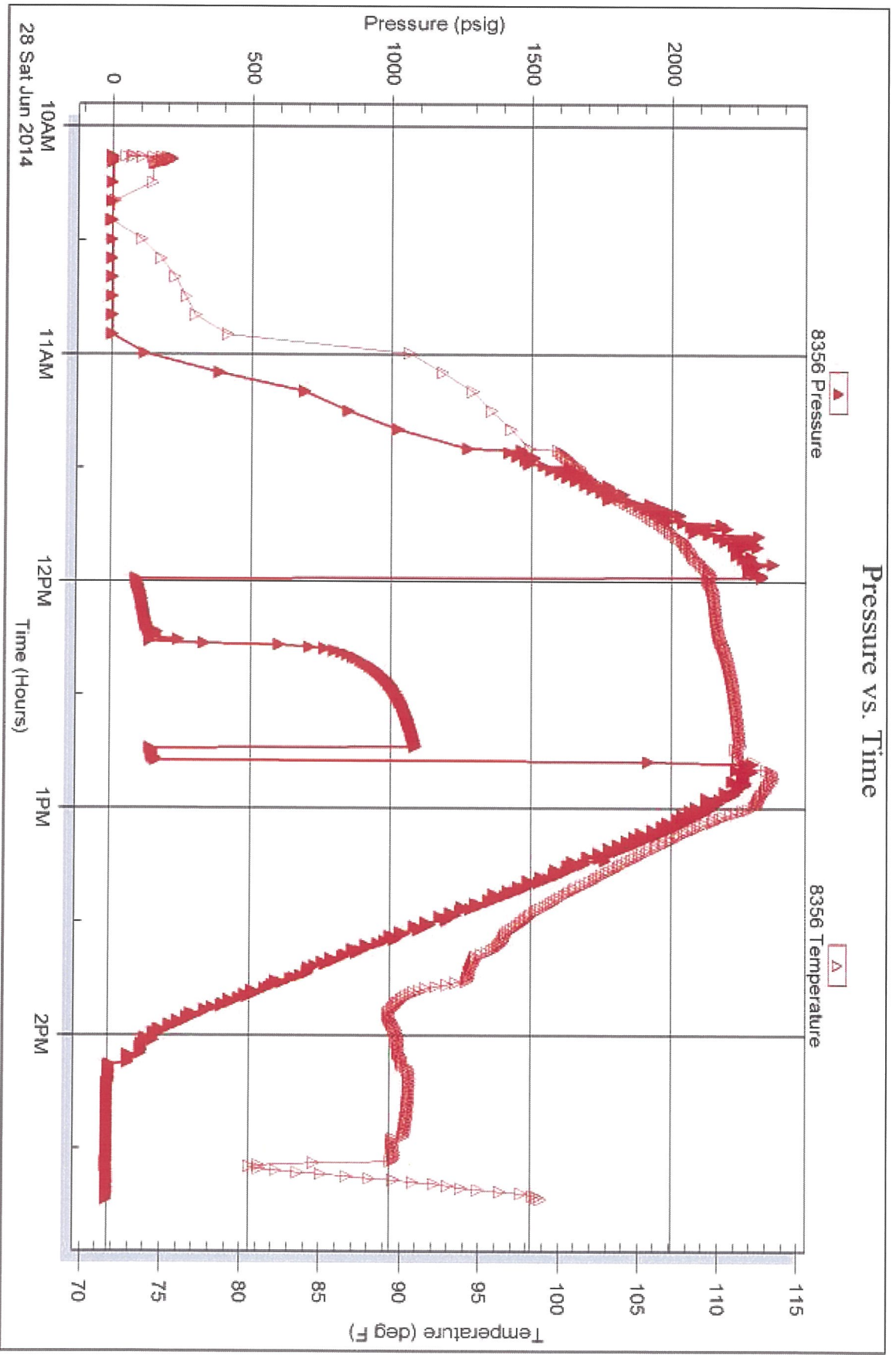
Printed: 2014.06.30 @ 13:32:13

Serial #: 8356

Outside Palomino Petroleum

Prosper 21 #1

DST Test Number: 4



Trikkoble Testing, Inc

Ref. No: 59004

Printed: 2014.06.30 @ 13:32:14



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 59001

Well Name & No. Prosper 21 #1 Test No. 1 Date 6-25-14
 Company Palomino Petroleum Elevation 3090 KB 3085 GL
 Address 4924 SE 84th St Newton, KS 67114
 Co. Rep / Geo. Andrew Stencel Rig ww #10
 Location: Sec. 21 Twp. 20 Rge. 34 Co. Scott State KS

Interval Tested 4264 4470 Zone Tested Lmsing JKL
 Anchor Length 206 Drill Pipe Run 4140 Mud Wt. 9.2
 Top Packer Depth 4259 Drill Collars Run 124 Vis 56
 Bottom Packer Depth 4264 Wt. Pipe Run — WL 10.4
 Total Depth 4470 Chlorides 9000 ppm System LCM 1

Blow Description IF: BoB in 2 min.
IS: No return.
FF: BoB in 2 min.
FS: No return.

| Rec | Feet of | %gas | %oil | %water | %mud |
|------------|------------|------|-----------|-----------|------|
| <u>341</u> | <u>wcm</u> | | <u>10</u> | <u>90</u> | |
| <u>372</u> | <u>mlw</u> | | <u>50</u> | <u>50</u> | |
| <u>496</u> | <u>mlw</u> | | <u>80</u> | <u>20</u> | |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |

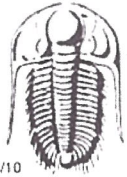
Rec Total 1209 BHT 116 Gravity — API RW .27 @ 88 °F Chlorides 19,000 ppm

(A) Initial Hydrostatic 2363 Test 1250 T-On Location 7:20
 (B) First Initial Flow 866 Jars 250 T-Started 9:00
 (C) First Final Flow 939 Safety Joint 75 T-Open 11:02
 (D) Initial Shut-In 1087 Circ Sub NIL T-Pulled 12:22
 (E) Second Initial Flow 867 Hourly Standby T-Out 14:45
 (F) Second Final Flow 909 Mileage 56.0 86.80 Comments _____
 (G) Final Shut-In 1084 Sampler _____
 (H) Final Hydrostatic 2024 Straddle _____

Initial Open 10 Ruined Shale Packer _____
 Initial Shut-In 30 Ruined Packer _____
 Final Flow 10 Extra Packer _____
 Final Shut-In 30 Extra Recorder _____
 Sub Total 0
 Total 1661.80
 MP/DST Disc't _____

Approved By _____ Our Representative

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway - Hays, Kansas 67601

Test Ticket

NO. 59002

Well Name & No. Prosper 21#1 Test No. 2 Date 6-26-14
 Company Palomino Petroleum Elevation 3090 KB 3085 GL
 Address _____
 Co. Rep / Geo. Andrew Stenzel Rig WW #10
 Location: Sec. 21 Twp. 20 Rge. 34 Co. Scott State KS

Interval Tested 4443 4560 Zone Tested Marmaton
 Anchor Length _____ Drill Pipe Run 4300 Mud Wt. 9.4
 Top Packer Depth _____ Drill Collars Run 124 Vis 76
 Bottom Packer Depth 4443 Wt. Pipe Run _____ WL 10.4
 Total Depth 4560 Chlorides 9700 ppm System LCM 3

Blow Description #1: BoB in 7 min.
#5: BoB in 8 min.
FF: BoB in 5 min.
#5: BoB in 6 min.

| Rec | Feet of | %gas | %oil | %water | %mud |
|------------|---------------|-----------|-----------|-----------|-----------|
| <u>93</u> | <u>OCM</u> | <u>10</u> | | <u>90</u> | |
| <u>372</u> | <u>MC90</u> | <u>40</u> | <u>40</u> | | <u>20</u> |
| <u>310</u> | <u>5 MC90</u> | <u>10</u> | <u>60</u> | | <u>30</u> |
| <u>589</u> | <u>6FP</u> | | | | |

Rec Total 775 BHT 116 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2282 Test 1250 T-On Location 6:20
 (B) First Initial Flow 103 Jars 250 T-Started 7:20
 (C) First Final Flow 326 Safety Joint 75 T-Open 9:05
 (D) Initial Shut-In 1170 Circ Sub NIL T-Pulled 11:05
 (E) Second Initial Flow 238 Hourly Standby _____ T-Out 13:35
 (F) Second Final Flow 373 Mileage 56 86.80 Comments _____
 (G) Final Shut-In 1151 Sampler _____
 (H) Final Hydrostatic 2136 Straddle _____

Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Initial Open 30 Extra Packer _____
 Initial Shut-In 30 Extra Recorder _____
 Final Flow 30 Day Standby _____
 Final Shut-In 30 Accessibility _____

Sub Total 1661.80

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway - Hays, Kansas 67601

Test Ticket

NO. 59003

Well Name & No. Prosper 21 #1 Test No. 3 Date 6-27-14
 Company Blomino Petroleum Elevation 3090 KB 3085 GL
 Address _____
 Co. Rep / Geo. Andrew Stenzel Rig WW #10
 Location: Sec. 21 Twp. 20 Rge. 34 Co. Scott State KS

Interval Tested 4558 4804 Zone Tested P9W nec, F7 Scott Johnson
 Anchor Length _____ Drill Pipe Run 4427 Mud Wt. 9.1
 Top Packer Depth _____ Drill Collars Run 124 Vis 54
 Bottom Packer Depth 4558 Wt. Pipe Run _____ WL 10.4
 Total Depth 4804 Chlorides 9000 ppm System LCM 3

Blow Description IF: BoB in 10 min.
IS: surface blow built to 1 1/2 in 30 min.
FF: BoB in 4 min.
FS: surface blow built to 6 in 30 min.

| Rec | Feet of | %gas | %oil | %water | %mud |
|------------|------------------------|-----------|-----------|-----------|-----------|
| <u>155</u> | <u>MC90</u> | <u>10</u> | <u>70</u> | <u>20</u> | <u>0</u> |
| <u>62</u> | <u>MC90</u> | <u>50</u> | <u>20</u> | <u>30</u> | <u>0</u> |
| <u>62</u> | <u>90CWM</u> | <u>20</u> | <u>10</u> | <u>30</u> | <u>40</u> |
| Rec _____ | Feet of <u>713 GIP</u> | %gas | %oil | %water | %mud |
| Rec _____ | Feet of _____ | %gas | %oil | %water | %mud |

Rec Total 279 BHT 116 Gravity - API RW .23 @ 83° F Chlorides 27,000 ppm

| | | |
|-------------------------------------|--|--|
| (A) Initial Hydrostatic <u>2460</u> | <input checked="" type="checkbox"/> Test 1250 | T-On Location <u>13:40</u> |
| (B) First Initial Flow <u>62</u> | <input checked="" type="checkbox"/> Jars 250 | T-Started <u>14:09</u> |
| (C) First Final Flow <u>98</u> | <input checked="" type="checkbox"/> Safety Joint 75 | T-Open <u>15:58</u> |
| (D) Initial Shut-In <u>1086</u> | <input checked="" type="checkbox"/> Circ Sub <u>NIC</u> | T-Pulled <u>17:58</u> |
| (E) Second Initial Flow <u>108</u> | <input type="checkbox"/> Hourly Standby | T-Out <u>20:25</u> |
| (F) Second Final Flow <u>135</u> | <input checked="" type="checkbox"/> Mileage <u>56-</u> 86.80 | Comments _____ |
| (G) Final Shut-In <u>1071</u> | <input type="checkbox"/> Sampler | _____ |
| (H) Final Hydrostatic <u>2276</u> | <input type="checkbox"/> Straddle | <input type="checkbox"/> Ruined Shale Packer |

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30

Shale Packer
 Extra Packer
 Extra Recorder
 Day Standby
 Accessibility

Sub Total 1661.80

Sub Total 1661.80

MP/DST Disc't _____

Approved By _____ Our Representative _____

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 59004

Well Name & No. Prosper 21 #1 Test No. 4 Date 6-28-14
 Company Palomino Petroleum Elevation 3090 KB 3085 GL
 Address _____
 Co. Rep / Geo. Andrew Stenze Rig WW#10
 Location: Sec. 21 Twp. 20 Rge. 34 Co. Scott State KS

Interval Tested 4754 4895 Zone Tested Morrow
 Anchor Length _____ Drill Pipe Run 4613 Mud Wt. 9.1
 Top Packer Depth _____ Drill Collars Run 124 Vis 45
 Bottom Packer Depth _____ Wt. Pipe Run _____ WL 8.8
 Total Depth 4895 Chlorides 9000 ppm System LCM 3
 Blow Description IF: 5" blow BOB in 15 min.
IS: No return,
FF: surface blow built to 1 in 5 min. Pulled tool.

| Rec | Feet of | %gas | %oil | %water | %mud |
|------------|------------|-------|-------|------------|-------|
| <u>255</u> | <u>mud</u> | | | <u>100</u> | |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |

Rec Total 255 BHT 110 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

| | | |
|-------------------------------------|--|-----------------------------------|
| (A) Initial Hydrostatic <u>2322</u> | <input checked="" type="checkbox"/> Test 1250 | T-On Location <u>9:10</u> |
| (B) First Initial Flow <u>103</u> | <input checked="" type="checkbox"/> Jars 250 | T-Started <u>10:07</u> |
| (C) First Final Flow <u>149</u> | <input checked="" type="checkbox"/> Safety Joint 75 | T-Open <u>11:58</u> |
| (D) Initial Shut-In <u>1081</u> | <input checked="" type="checkbox"/> Circ Sub <u>NIC</u> | T-Pulled <u>12:48</u> |
| (E) Second Initial Flow <u>156</u> | <input type="checkbox"/> Hourly Standby _____ | T-Out <u>14:40</u> |
| (F) Second Final Flow <u>166</u> | <input checked="" type="checkbox"/> Mileage <u>56-</u> 86.80 | Comments <u>slid tool 11 feet</u> |
| (G) Final Shut-In _____ | <input type="checkbox"/> Sampler _____ | |
| (H) Final Hydrostatic <u>2285</u> | <input type="checkbox"/> Straddle _____ | |

Initial Open 15 Extra Packer _____
 Initial Shut-In 30 Extra Recorder _____
 Final Flow 5 Day Standby _____
 Final Shut-In _____ Accessibility _____

Sub Total 1911.80

Approved By [Signature] Our Representative [Signature]

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Summary of Changes

Lease Name and Number: Prosper 21 1

API/Permit #: 15-171-21068-00-00

Doc ID: 1217345

Correction Number: 1

Approved By: NAOMI JAMES

| Field Name | Previous Value | New Value |
|---------------------|---|---|
| Approved Date | 08/05/2014 | 10/07/2014 |
| Producing Formation | Lansing, Marmaton, Mississippian | Marmaton |
| Save Link | ../../kcc/detail/operatorE ditDetail.cfm?docID=12 13595 | ../../kcc/detail/operatorE ditDetail.cfm?docID=12 17345 |

Summary of Attachments

Lease Name and Number: Prosper 21 1

API: 15-171-21068-00-00

Doc ID: 1217345

Correction Number: 1

Attachment Name

Prosper 21 #1