

| For KCC    | Use:   |  |
|------------|--------|--|
| Effective  | Date:  |  |
| District # |        |  |
| SGA?       | Yes No |  |

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1217464

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

## NOTICE OF INTENT TO DRILL

|  | e (5) days prior to commencing well<br>Surface Owner Notification Act, MUST be submitted with this form.   |
|--|--|
| Expected Spud Date:  | Spot Description:  |
| month day year   |  |
|  |  |
| OPERATOR: License#   | feet from E / W Line of Section  |
| Name:  | Is SECTION: Regular Irregular?   |
| Address 1:   | is SECTION Regular Irregular !   |
| Address 2: State: Zip: +   | (Note: Locate well on the Section Plat on reverse side)  |
| Contact Person:  | County:  |
| Phone:   | Lease Name: Well #:  |
|  | Field Name:  |
| CONTRACTOR: License#   | Is this a Prorated / Spaced Field?   |
| Name:  | Target Formation(s):   |
| Well Drilled For: Well Class: Type Equipment:  | Nearest Lease or unit boundary line (in footage):  |
| Oil Enh Rec Infield Mud Rotary   | Ground Surface Elevation:feet MSL  |
| Gas Storage Pool Ext. Air Rotary   | Water well within one-quarter mile:  |
| Disposal Wildcat Cable   | Public water supply well within one mile: Yes No   |
| Seismic ; # of Holes Other   | Depth to bottom of fresh water:  |
| Other:   | Depth to bottom of usable water:   |
|  | Surface Pipe by Alternate: II II   |
| If OWWO: old well information as follows:  | Length of Surface Pipe Planned to be set:  |
| Operator:  | Length of Conductor Pipe (if any):   |
| Well Name:   | Projected Total Depth:   |
| Original Completion Date: Original Total Depth:  | Formation at Total Depth:  |
|  | Water Source for Drilling Operations:  |
| Directional, Deviated or Horizontal wellbore?  Yes No  | Well Farm Pond Other:  |
| If Yes, true vertical depth:   | DWR Permit #:  |
| Bottom Hole Location:  | ( <b>Note:</b> Apply for Permit with DWR )   |
| KCC DKT #:   | Will Cores be taken?   |
|  | If Yes, proposed zone:   |
| AEI  | FIDAVIT  |
| The undersigned hereby affirms that the drilling, completion and eventual plu  |  |
|  | igging of this well will comply with N.S.A. 33 et. seq.  |
| It is agreed that the following minimum requirements will be met:  |  |
| Notify the appropriate district office <i>prior</i> to spudding of well;   |  |
| <ol> <li>A copy of the approved notice of intent to drill shall be posted on each</li> <li>The minimum amount of surface pipe as specified below shall be set</li> </ol> |  |
| through all unconsolidated materials plus a minimum of 20 feet into the  |  |
| 4. If the well is dry hole, an agreement between the operator and the dist   |  |
| 5. The appropriate district office will be notified before well is either plugg  | ,  |
| 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente   | d from below any usable water to surface within 120 DAYS of spud date.   |
|  | 33,891-C, which applies to the KCC District 3 area, alternate II cementing   |
| must be completed within 30 days of the spud date or the well shall be   | plugged. In all cases, NOTIFY district office prior to any cementing.  |
|  |  |
|  |  |
| Submitted Electronically   |  |
|  | Remember to:   |
| For KCC Use ONLY   | - File Certification of Compliance with the Kansas Surface Owner Notification  |
| API # 15   | Act (KSONA-1) with Intent to Drill;  |
| Conductor pipe requiredfeet  | - File Drill Pit Application (form CDP-1) with Intent to Drill;  |
|  | - File Completion Form ACO-1 within 120 days of spud date;   |
| Minimum surface pipe required feet per ALTIII  | - File acreage attribution plat according to field proration orders;   |
| Approved by:   | <ul> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>   |
|  |  |
| This authorization expires: (This authorization void if drilling not started within 12 months of approval date.)   | <ul> <li>Submit plugging report (CP-4) after plugging is completed (within 60 days);</li> <li>Obtain written approval before disposing or injecting salt water.</li> </ul> |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

| If well will not be drilled or permit has expired (See: authorized expiration date) |
|---|
| please check the box below and return to the address below.                         |

| Well will not be drilled or Permit Expired | Date: |  |
|--|-------|--|
| Signature of Operator or Agent:            |       |  |
|  |       |  |



SEWARD CO. 3390' FEL

| For KCC Use ONLY |  |
|------------------|--|
| API # 15         |  |

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator:  | Location of Well: County:  |
|--|--|
| Lease:   | feet from N / S Line of Section  |
| Well Number:   | feet from E / W Line of Section  |
| Field:   | SecTwpS. R 🗌 E 📗 W   |
| Number of Acres attributable to well:  | Is Section: Regular or Irregular   |
|  | If Section is Irregular, locate well from nearest corner boundary.   |
|  | Section corner used: NE NW SE SW   |
|  |  |
| Show location of the well. Show footage to the nearest lease roads, tank batteries, pipelines and electrical lines, as re- | PLAT  lease or unit boundary line. Show the predicted locations of equired by the Kansas Surface Owner Notice Act (House Bill 2032). separate plat if desired. |
|  | :  |
|  | LEGEND   |
| · · · · · · · · · · · · · · · · · · ·  | 1980 ft  |
|  | Well Location  Tank Battery Location  ———————————————————————————————————  |
|  | Electric Line Location  Lease Road Location  |
|  |  |
|  |  |
|  | EXAMPLE :  |
|  |  |
| 17   |  |
|  |  |
|  |  |
|  |  |
|  | 1980' FSL  |
|  |  |
|  |  |
|  |  |

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1
May 2010
Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

| Operator Name:   |   |                                    | License Number:  |
|--|---|------------------------------------|--|
| Operator Address:  |   |                                    |  |
| Contact Person:  |   |                                    | Phone Number:  |
| Lease Name & Well No.:   |   |                                    | Pit Location (QQQQ):   |
| Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A                              | Pit is:  Proposed  If Existing, date col  Pit capacity:  urea?  Yes | Existing nstructed: (bbls)         | SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from reference from mg/l reference from reference from mg/l reference from |
| Is the bottom below ground level?  Yes No  | Artificial Liner?   | No                                 | How is the pit lined if a plastic liner is not used?   |
| Pit dimensions (all but working pits):Length (feet)  Depth from ground level to deepest point: _   |   |                                    |  |
| If the pit is lined give a brief description of the li material, thickness and installation procedure.   |   |                                    | dures for periodic maintenance and determining acluding any special monitoring.  |
| Distance to nearest water well within one-mile of  | of pit:   | Depth to shallo<br>Source of infor | west fresh water feet.<br>nation:  |
| feet Depth of water well   | feet  | measured                           | well owner electric log KDWR   |
| Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to |   | Type of materia                    | over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  |
| flow into the pit? Yes No  Drill pits must be closed within 365 days of spud date.  Submitted Electronically   |   |                                    |  |
|  | KCC   | OFFICE USE O                       | NLY  Liner Steel Pit RFAC RFAS   |
| Date Received: Permit Num  | ber:  | Permi                              | t Date: Lease Inspection: Yes No   |



1217464

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

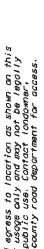
# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

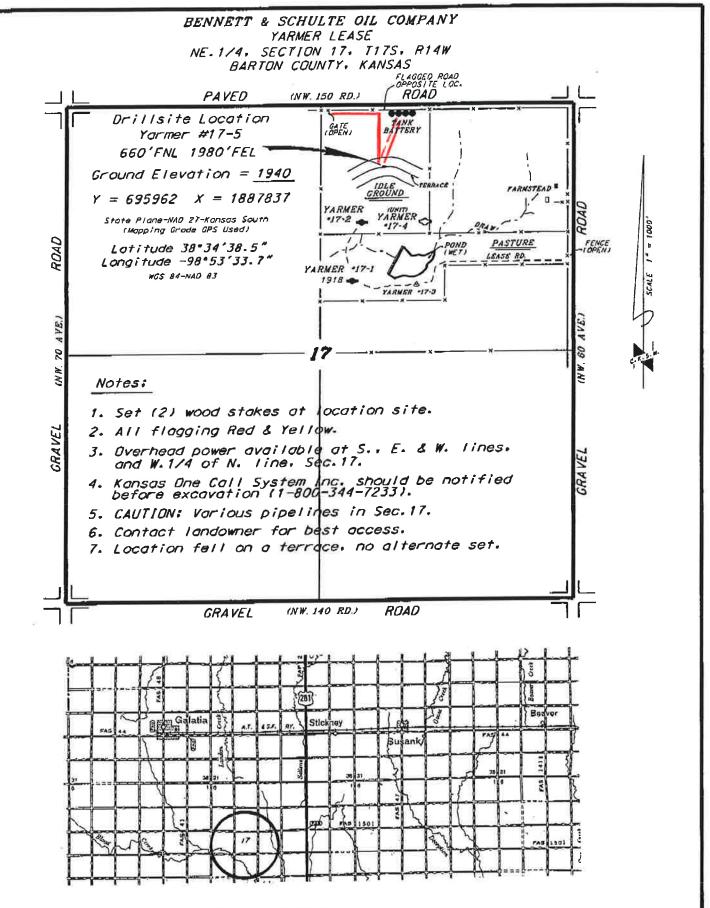
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

| OPERATOR: License #   | Well Location:   |  |  |
|---|--|--|--|
| Name:   | SecTwpS. R East West   |  |  |
| Address 1:  | County:  |  |  |
| Address 2:  | Lease Name: Well #:  |  |  |
| City: State: Zip:+  | If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:  |  |  |
| Contact Person:   | the lease below.   |  |  |
| Phone: ( ) Fax: ( )  Email Address:   |  |  |  |
| Surface Owner Information:  |  |  |  |
| Name:   | When filing a Form T-1 involving multiple surface owners, attach an additional   |  |  |
| Address 1:  | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the  |  |  |
| Address 2:  | county, and in the real estate property tax records of the county treasurer.   |  |  |
| City: State: Zip:+  |  |  |  |
|   | nk batteries, pipelines, and electrical lines. The locations shown on the plat<br>on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.   |  |  |
| <ul> <li>□ I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,</li> <li>□ I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of</li> </ul> | Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and |  |  |
| that I am being charged a \$30.00 handling fee, payable to the  | KCC, which is enclosed with this form.  g fee with this form. If the fee is not received with this form, the KSONA-1   |  |  |
| Submitted Electronically  |  |  |  |
| [   |  |  |  |





Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing field acres.

National Cooderic Vertical Datum.

August 1, 2014

Approximate a sector times early determined uping the normal standard of Gord of pilities surveyor's amountained sector times early determined uping the sector commers, which graph the precise section times, and the sector commers, which graph the precise section times section is not sector in the section is not pour and the sector in the section is not pour and the sector in the section is not pour and the sector of the properties of the sector of the sector