



This Form must be Typed  
Form must be Signed  
All blanks must be Filled

### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission**

Company Representative authorized to supervise plugging operations: \_\_\_\_\_

Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically



## Chesapeake Operating, Inc. Interoffice Memorandum

**TO:** Jay Stratton

**CC:** Walter Kennedy, Chris McKone, David Lynch and Bud Neff

**FROM:** Sara Everett, Doug Kathol

**DATE:** February 10, 2014

**RE:** Plug and Abandon  
DOERR 3-22  
SECTION 22-T21S-R40W  
HAMILTON COUNTY, KS

**Property Number: 212026**

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**Chesapeake Energy**                      **GWI: 96%    NRI: 80.16%**

**Recommendation:**

This well was producing 7 MCF and 22 BW when it was TA'd in August 2009. The well was drilled in 2001 to a D of 2,845' and completed in the Chase Formation. First sales were in 2001. Cumulative production for the well was 82 MMCF.

**Discussion:**



## **Procedure**

1. Obtain plugging permit from KCC office and notify plugging supervisor 24 hrs. before plugging operations begin.
2. MIRU WO unit. ND WH, NU BOP. Kill well if necessary with lease water.
3. POOH laying down downhole equipment. Stand back tbg in derrick.
4. MIRU WL Unit and RIH with 4½" CIBP and set at +/-50' above perms. Dump bail 10' of cement on CIBP. RDMO WL unit.
5. RIH w/ tbg, set EOT @ +/-50' above CIBP and circulate hole with 9#, 36 vis (minimum plugging mud and circulate plugging mud to surface). TOO H w/tbg.
6. PUH with tubing. Circulate cement across the 8-5/8" csg shoe and spot 100' cement cmt plug. (See note)
7. PUH with tubing. Circulate cement across Base of Treatable Water and spot 100' cmt plug. WOC and POOH.
8. RIH with tubing and tag cement plug. Respot more cement if necessary.
9. PUH with tbg to 34' and spot 30' cement plug (34' to 4') from surface.
10. RDMO WO unit. Cut off csg 4' below ground level and weld on ID Plate.

**NOTE:** If 4½" casing cannot be cut off below surface casing shoe, the 5 1/2" casing must be perforated at surface casing shoe and block squeezed, raising cement to 50' above the surface csg shoe depth. The cement plug must then be tagged at 50' from shoe or higher. Go to step #9.



## Chesapeake Energy Corporation

CST Operations 8/8ths LOS Report

LOS MAIN

12/2012 - 11/2013 Gross Volumes | Operated Wells

Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cash Flow	Capital	Net Cash Flow
DOERR 3-22	212026	\$3.57	\$96.60	\$0.00	0	0	0	3,254	\$0.00	2,902	0	0	38	0	0	0	0	314	0	3,254	0	3,254
<b>Totals</b>		<b>\$3.57</b>	<b>\$96.60</b>	<b>\$0.00</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,254</b>	<b>\$0.00</b>	<b>2,902</b>	<b>0</b>	<b>0</b>	<b>38</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>314</b>	<b>0</b>	<b>3,254</b>	<b>0</b>	<b>3,254</b>

Chesapeake Energy Corporation

CST Operations 8/8ths LOS Report

DOERR 3-22

12/2012 - 11/2013 Gross Volumes | Operated Wells

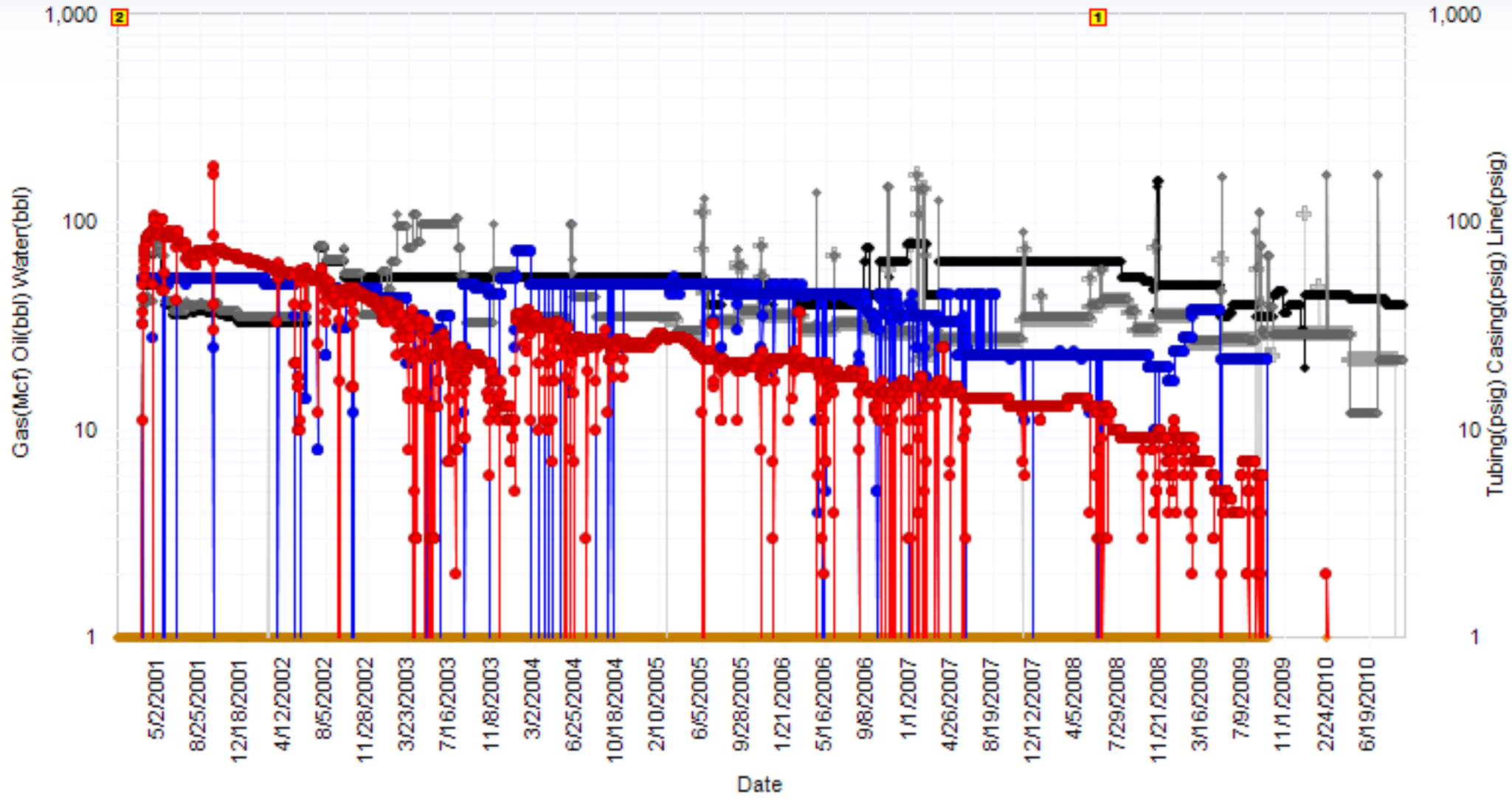
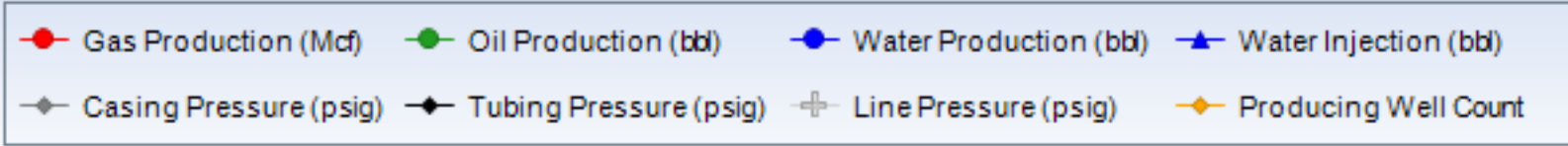


Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cash Flow	Capital	Net Cash Flow
DOERR 3-22	212026	\$3.57	\$96.60	\$0.00	0	0	0	3,254	\$0.00	2,902	0	0	38	0	0	0	0	314	0	3,254	0	3,254

Line Item	12/2012	03/2013	09/2013	Total
Gas Revenue Volume	0	0	0	0
Gas Sales	0	0	0	0
Gas Value	\$0	\$0	\$0	\$0
Gas Price	\$3.71	\$3.43	\$3.57	\$3.57
Oil Revenue Volume	0	0	0	0
Oil Sales	0	0	0	0
Oil Value	\$0	\$0	\$0	\$0
Oil Price	\$88.25	\$95.32	\$106.24	\$96.60
Royalty Burden	0	0	0	0
Royalty Percent	0.16500000	0.16500000	0.16500000	0.16500000
Revenue	0	0	0	0
MCFE	0	0	0	0
LOE Total	2,902	38	314	3,254
LOE Per MCFE	\$0.00	\$0.00	\$0.00	\$0.00
Ad Valorem Tax	2,902	0	0	2,902
Audit Charges	0	0	0	0
Company Labor	0	0	0	0
Compression	0	0	0	0
Contract Serv/Equip Rental	0	0	0	0
Field Facilities	0	0	0	0
Fuel Water Lube	0	0	0	0
Gas Processing	0	0	0	0
Insurance	0	0	314	314
Oil Processing	0	0	0	0
Other Expenses	0	0	0	0
Overhead	0	0	0	0
Pumping Service	0	0	0	0
Regulatory	0	0	0	0
Rents And Fees	0	0	0	0
Repairs & Maintenance	0	38	0	38
Salt Water Disposal	0	0	0	0
Salt Water Processing	0	0	0	0
Subsurface Repairs	0	0	0	0
Supplies	0	0	0	0
Telemetry	0	0	0	0
Transportation	0	0	0	0
Treating Expenses	0	0	0	0
Utilities	0	0	0	0
Workover	0	0	0	0
Gas Severance Tax	0	0	0	0
Oil Severance Tax	0	0	0	0
Severance Tax	0	0	0	0
IDC Monthly	0	0	0	0
WEQ Monthly	0	0	0	0
NRI	0.80160000	0.80160000	0.80160000	0.80160000
GWl	0.96000000	0.96000000	0.96000000	0.96000000
Operating Cash Flow	(2,902)	(38)	(314)	(3,254)
Capital	0	0	0	0
Net Cash Flow	(2,902)	(38)	(314)	(3,254)

Zone: DOERR 3-22 (CHASE)  
 in Route: GAR-KS-Route 01C - Crae Barr  
 Production Engineer: Doug Kathol  
 Production Foreman: Dennis Frick

Date Range Cum Gas Prod (Mcf): 82,039  
 Date Range Cum Oil Prod (bbl): 0  
 Date Range Cum Water Prod (bbl): 117,817  
 Production Setting: Rod Pump - PU-ELC-AUTO







## Chesapeake Energy Corporation

CST Production Monitor Export

DOERR 3-22 (CHASE)

1/1/1900 - 2/9/2014 | Gross Volumes | Operated Wells | 14.65 Pressure Base

Marker #	Date	Annotation	Created By	Created Date
1	5/27/2008	Electrical Problems	Doug Howeth	10/22/2008
2	7/28/2011	Workover/Failure/Rod Repair	WellviewJobInfo	7/28/2011

# Current Wellbore Schematic

**WELL (PN):** DOERR 3-22 (212026)  
**FIELD OFFICE:** GARDEN CITY  
**FIELD:** Bradshaw  
**STATE / COUNTY:** KANSAS / HAMILTON  
**LOCATION:** SEC 22-21S-40W, 4030 FSL & 4030 FEL  
**ROUTE:** GAR-KS-ROUTE 01C - CRAE BARR  
**ELEVATION:** GL: 3,546.0 KB: 3,557.0 KB Height: 11.0  
**DEPTHS:** TD: 2,845.0

**API #: 1507520740**  
**Serial #:**  
**SPUD DATE:** 1/8/2001  
**RIG RELEASE:** 1/11/2001  
**1ST SALES GAS:** 3/17/2001  
**1ST SALES OIL:**  
**Current Status:** T/A

VERTICAL - Original Hole, 2/10/2014 9:39:11 AM		Pumping Units											
Vertical schematic (actual)	Zones	Type		Make		Model		SPM		SL (in)		Install Date	
		Conventional Crank		Cabot		8DC				30.00		3/17/2001	
		<b>Surface Casing; Set @ 355.0 ftKB ; Original Hole</b>											
		Set Tension (kips)			Mud Weight			Cut Pull Date			Depth Cut Pull (ftKB)		
		Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)		
		Casing Joints	8 5/8	8.097		24.00	J-55	ST&C	11.0	354.0	343.00		
		Float Shoe	8 5/8	8.097					354.0	355.0	1.00		
		<b>Production Casing; Set @ 2,845.0 ftKB ; Original Hole</b>											
		Set Tension (kips)			Mud Weight			Cut Pull Date			Depth Cut Pull (ftKB)		
		Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)		
Casing Joints	4 1/2	4.052		10.50			11.0	2,844.0	2,833.00				
Float Shoe	4 1/2	4.052					2,844.0	2,845.0	1.00				
<b>Description: Surface Casing Cement</b>													
<b>11.0-355.0</b>													
Top of Cement (ftKB): 11.0						Top Measurement Method: Returns to Surface							
Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft <sup>3</sup> /sack)							
Lead	1/8/2001	225											
<b>Description: Production Casing Cement</b>													
<b>736.0-2,845.0</b>													
Top of Cement (ftKB): 736.0						Top Measurement Method: Estimated							
Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft <sup>3</sup> /sack)							
Lead	1/11/2001	550	Light										
Tail		150	C										
<b>Description: Cement Squeeze</b>													
<b>88.0-630.0</b>													
Top of Cement (ftKB): 88.0						Top Measurement Method: Estimated							
Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft <sup>3</sup> /sack)							
<b>CHASE, Original Hole</b>													
<b>Tubing String: Tubing - Production</b>													
Set Depth (ftKB)	Wellbore	Run Date	Pull Date	Cut Pull Date	Depth Cut Pull (ft...)								
2,841.0	Original Hole	2/20/2001											
Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Jts				
Tubing	2 3/8	1.995	1.901	4.70	J-55	11.0	2,825.0	2,814.00	90				
Seat Nipple	2 3/8					2,825.0	2,826.0	1.00					
Mud Anchor	2 3/8					2,826.0	2,841.0	15.00					
<b>Perforations</b>													
Date	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Current Status								
2/1/2001		630.0	630.0										
2/8/2001	CHASE, Original Hole	2,772.0	2,782.0	2.0									
<b>Stimulations &amp; Treatments</b>													
<b>CHASE, Stage 1, Acid Frac, 2/12/2001</b>													
Min Top Dep...	Max Btm De...	Total Clean...	Avg Treat Pr...	Q Treat Avg...	Post ISIP (psi)	Comment							
2,772.0	2,782.0	297.00	1,200.0	10.00									
Sand Size		Type		Amount		Conc (lb/gal)							
12/20		Northern White Sand		12,000.0									

8 5/8 in; 24.00 lb/ft;  
J-55; 355.0 ftKB

Perf'd Sqz Holes @  
630'. Cmt'd w/180  
sx CL "H" CL "H" 2-  
1-01

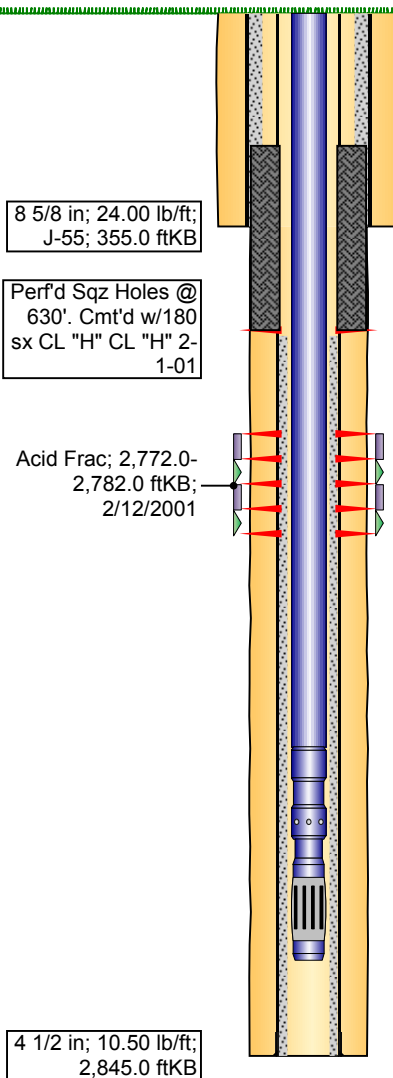
Acid Frac; 2,772.0-  
2,782.0 ftKB;  
2/12/2001

4 1/2 in; 10.50 lb/ft;  
2,845.0 ftKB

# Current Wellbore Schematic

**WELL (PN):** DOERR 3-22 (212026)  
**FIELD OFFICE:** GARDEN CITY  
**FIELD:** Bradshaw  
**STATE / COUNTY:** KANSAS / HAMILTON  
**LOCATION:** SEC 22-21S-40W, 4030 FSL & 4030 FEL  
**ROUTE:** GAR-KS-ROUTE 01C - CRAE BARR  
**ELEVATION:** GL: 3,546.0 KB: 3,557.0 KB Height: 11.0  
**DEPTHS:** TD: 2,845.0

**API #:** 1507520740  
**Serial #:**  
**SPUD DATE:** 1/8/2001  
**RIG RELEASE:** 1/11/2001  
**1ST SALES GAS:** 3/17/2001  
**1ST SALES OIL:**  
**Current Status:** T/A

VERTICAL - Original Hole, 2/10/2014 9:39:11 AM		Well Notes				
Vertical schematic (actual)	Zones	Date	Type 1	Type 2	Com	
 <p style="margin-top: 10px;">8 5/8 in; 24.00 lb/ft; J-55; 355.0 ftKB</p> <p style="margin-top: 10px;">Perf'd Sqz Holes @ 630'. Cmt'd w/180 sx CL "H" CL "H" 2- 1-01</p> <p style="margin-top: 10px;">Acid Frac; 2,772.0- 2,782.0 ftKB; 2/12/2001</p> <p style="margin-top: 10px;">4 1/2 in; 10.50 lb/ft; 2,845.0 ftKB</p>		1/8/2001	Schematic	Notes	Spud well. RIH w/8 jts 8 5/8" 24# J-55 ST&C csg @ 355'. Cmt'd w/225 sx to surface.	
			1/11/2001	Schematic	Notes	Reached TD @ 2845' - 1-11-01. RIH w/71 jts. 4 1/2" 10.5# R-55 csg @ 2845'. Cmt'd w/550 sx Lite, tailed w/150 sx CL "C".
			2/1/2001	Schematic	Notes	Perf'd sqz hole @ 630'.
			2/2/2001	Schematic	Notes	Cmt'd sqz hole w/180 sx CL "H".
			2/8/2001	Schematic	Notes	Perf'd 2772'-2782', 2 SPF, 20 holes. TIH w/4 1/2" X 2 3/8" Model "R" Pkr, SN & 2 3/8" tbg. Set Pkr @ 2702'. Pack well off. Swab tbg down.
			2/12/2001	Schematic	Notes	Acid Frac'd 2772'-2782' w/1000 gals 7.5% acid. BD @ 2600#. Frac'd w/273 bbls 25# Gel, 12,000# 12/20 sd. ATP 1200# @ 10 BPM, ISIP on vac.
			2/16/2001	Schematic	Notes	Release pkr, pull tbg & pkr. FL @ 800', 1970' fluid in hole, sd @ 2650', 120' over perforations. Swab down to 2300', sd pump 36 gals sd.
			2/17/2001	Schematic	Notes	Sd @ 2763', 8' above perforations, start sd pump, rec'd 8 gals, clean to btm, swab 81 BF, FFL 2650', had a 1600' gas burn ahead of swab.
			2/20/2001	Schematic	Notes	FL @ 2200'. Swab 7 hrs. Rec'd 9 BF. FFL @ 2700' scattered, no sd in fluid, no sd fill. RIH w/sd pump, cleaned out 3 gals cmt & fill. TIH w/15' MA, SN, 90 jts. 2 3/8" tbg. SN @ 2826'. Bottom @ 2841', 6' off btm.
			2/21/2001	Schematic	Notes	TIH w/2" X 1 1/2" X 10' rod pump w/4' GA, 112 - 5/8" rods, 8', 6', 2' subs.
			3/13/2001	Schematic	Notes	Purchased Cabot Pumping Unit.
			3/19/2001	Schematic	Notes	Pumped 32 BW, 32 MCFG, FTP 50#, CP 45#, LP 39#.
			10/7/2006	Schematic	Notes	TIH w/rebuilt pump: 1" X 1' GA, 2" X 1 1/2" X 10' RWBC pump, 112-5/8" rods, 2', 6', 8' X 5/8" rod subs, 1 3/8' X 6' liner, 1 1/2" X 11' Polish Rod.
		CHASE, Original Hole				

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Jay Scott Emler, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

August 06, 2014

Sarah Rodriguez/Doug Kathol  
Chesapeake Operating, Inc.  
6100 N WESTERN AVE  
PO BOX 18496  
OKLAHOMA CITY, OK 73118-1046

Re: Plugging Application  
API 15-075-20740-00-00  
DOERR 3-22  
NW/4 Sec.22-21S-40W  
Hamilton County, Kansas

Dear Sarah Rodriguez/Doug Kathol:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after February 02, 2015. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,  
Production Department Supervisor

cc: District 1

(620) 225-8888