June 2011 Form must be Typed Form must be signed

All blanks must be complete

### TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_ API No. 15-Spot Description: \_\_\_ \_ - \_\_\_ - \_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_ 🗌 E 🦳 W Address 1: \_\_\_\_\_ feet from N / S Line of Section Address 2: \_\_\_\_\_ feet from E / W Line of Section \_\_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_ \_ \_ \_ \_ Contact Person: \_\_\_ Datum: NAD27 NAD83 WGS84 Phone:( \_\_\_\_\_ ) \_\_ \_\_\_\_\_ Elevation: \_\_\_\_ \_\_\_\_ GL KB Lease Name: \_\_\_ Contact Person Email: \_\_\_ Well Type: (check one) Oil Gas OG WSW Other: Field Contact Person: \_\_\_ Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_ Gas Storage Permit #:\_\_\_\_ Spud Date: \_\_\_ \_\_\_ Date Shut-In: \_ Tubing Conductor Surface Production Intermediate Liner Size Setting Depth Amount of Cement Top of Cement **Bottom of Cement** Casing Fluid Level from Surface:\_\_\_\_\_ \_\_\_ How Determined? \_\_\_\_ Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_ w / \_\_\_\_ sacks of cement, \_\_\_\_ to \_\_\_\_ w / \_\_\_\_ sacks of cement. Date: \_\_\_ Do you have a valid Oil & Gas Lease? Yes No Depth and Type: 

Junk in Hole at \_\_\_\_\_ Tools in Hole at \_\_\_\_ Casing Leaks: Yes No Depth of casing leak(s): \_\_\_\_\_ Type Completion: ALT. I Depth of: DV Tool: \_\_\_\_\_w / \_\_\_\_ sacks of cement Port Collar: \_\_\_\_w / \_\_\_\_ sack of cement \_\_ Size: \_\_ Packer Type: \_\_\_ \_ Inch Set at: \_\_\_ \_\_\_ Plug Back Method: \_\_\_ Total Depth: Plug Back Depth: \_\_\_ Geological Date: **Formation Name** Formation Top Formation Base Completion Information At: \_\_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_ \_\_\_\_to\_\_\_\_\_ Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet \_\_\_\_\_ to \_\_\_\_ Feet Perforation Interval \_\_\_\_\_ to \_\_\_\_ Feet or Open Hole Interval \_\_\_\_ HINDER DENALTY OF RED HIDV I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE REST OF MY KNOW! EDGE Submitted Electronically Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service: Space - KCC USE ONLY Review Completed by: \_\_\_ TA Approved: Yes Denied Date: \_\_\_

#### Mail to the Appropriate KCC Conservation Office:



Email: sales@fisherproduction.com • www.fisherproduction.com

# FLUID LEVEL REPORT

## **WELL DATA**

COMPANY: SandRidge Energy, Inc. CSG. SIZE: " NO. TBG. JTS.:

LEASE: Bleumer 2630 3–13H CSG. DEPTH: ' AVG. JT. LENGTH: 31.7' approx.

STATE: KS ZONE: TBG. SIZE: "

COUNTY: Gray PERFS: TBG. DEPTH:

T.D.: ' TBG. ANCHOR:

LOCATION: From Ingalls, KS, 1 1/2 SW on CR #11, continue 2 S on CR #11, 4.1 W on CR "P", S in.

	NO. TBG.		
	JTS. TO	DEPTH	
DATE	FLUID	TO FLUID	REMARKS
8-5-14	114.41	3627'	C.P. 96 psig.

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

August 07, 2014

Tiffany Golay SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Temporary Abandonment API 15-069-20451-01-00 Bleumer 2630 3-13H NE/4 Sec.24-26S-30W Gray County, Kansas

## Dear Tiffany Golay:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/07/2015.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/07/2015.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"