

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1217529

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

### **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name: Original Total Depth:	Frojected Total Deptin Formation at Total Depth:
Original Completion Bate Original Total Beptil	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR )
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	
	IDAVIT
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For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:							_ Loc	cation of W	Vell: County:	
_ease:									feet from N / S	Line of Section
Well Num	ber:								feet from E / W	Line of Section
Field:							_ Se	C	Twp S. R 🔲 E	W
	of Acres atti						15 1	Section:	Regular or Irregular	
								Section is location corne	Irregular, locate well from nearest corner er used: NE NW SE SW	boundary.
							DI AT			
	S	how location	on of the w	ell. Show i	ootage to	the neare	PLAT st lease or	unit bound	dary line. Show the predicted locations of	
	lease roa	ads, tank b	atteries, p	ipelines and					sas Surface Owner Notice Act (House Bill 20.	32).
					100 111	200 ft.	и зерагате	plat if desi	neu.	
		:	:	:	C		:	:	2010 ft.	
		:		: :		ر :		:	LEGEND	
		• • • • • • • • • • • • • • • • • • • •			•••••				O Well Location	
		:	:	:		:	:	:	Tank Battery Locat	ion
		:	:	:		:	:	:	Pipeline Location	1011
	•••••				•••••				-	:
			:	:		:	•	:	Electric Line Locat	
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	1								<b>SEWARD CO.</b> 3390' FEL	

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



### Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1
May 2010
Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:  Emergency Pit  Burn Pit	Pit is:		SecTwp R	
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section	
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of SectionCounty	
Is the pit located in a Sensitive Ground Water A	rea? Yes	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?			How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to dea	epest point:	(feet) No Pit	
material, thickness and installation procedure.		inter integrity, ii	ncluding any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of inform	west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	ıl utilized in drilling/workover:	
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No			be closed within 365 days of spud date.	
Submitted Electronically	·			
	KCC	OFFICE USE O	NLY Steel Pit RFAC RFAS	
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



1217529

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

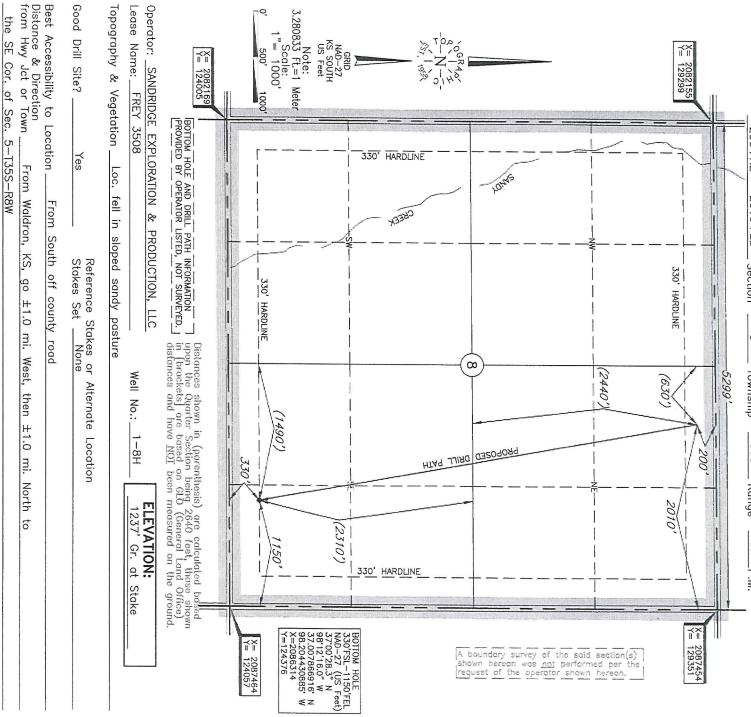
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	•1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	_ Well Location:
Name:	
Address 1:	
Address 2:	Lease Name: Well #:
City: State: Zip:+	_ If filing a Form T-1 for multiple wells on a lease, enter the legal description or
Contact Person:	the lease helow:
Phone: ( ) Fax: ( )	_
Email Address:	-
Surface Owner Information:	
Name:	_ When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property toy records of the county traceurer
City:	_
the KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
<ul> <li>□ I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax</li> <li>□ I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface</li> </ul>	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and
If choosing the second option, submit payment of the \$30.00 handli form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.
Submitted Electronically	
I	

TOPOGRAPHIC 6709 NORTH CLASSEN BLVD., OKLA, CITY, OKLA, 73116 Certificate of Authorization HARPER 200'FNL 2010'FEL Section 8 LAND SURVEYORS

\* LOCAL (405) 843-4847 \* OUT OF STATE
No. LS-93, Exp. Dec. 31, 2015 Township County, Kansas Range (800) 654-3219 **W8** 'P.≪



This information was gathered with a GPS receiver with ±1 foot Horiz./Vert. accuracy. DATUM: NAD-27
LAT: 37'01'15.4"N
LONG: 98'12'26.5"W
LAT: 37.020935232'
LONG: 98.207355203' STATE PLANE
COORDINATES: (US Fee ZONE: KS SOUTH Feet) ₹Z

Revision X B Invoice # 227949 Date Date Staked: of

Drawing: aked: <u>Jul.</u> 28, Aug. 2014 05 2014

CERTIFICATE:

Surveyor and Surveyors, do shown herein do Lee e K. Goss \_\_\_\_ a Kansas Licensed Land an authorized agent of Topographic Land hereby certify to the information 7 Goss Land

CENSE C' 

### Frey 3508 1-8H

# **Lease Information Sheet**

## Unit Description:

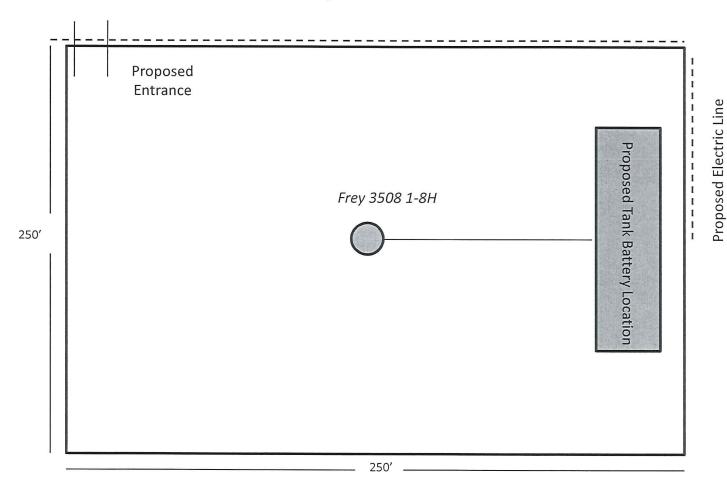
All of Section 8, T35S-R8W Harper County

### Surface Owner:

Rush Creek, LLC C/O Larry Bob & Myrna L Jones 154 W State Road 2 Anthony, Kansas 67003

Legend  Sandrap SKOV  Sandrap SKOV  Competitor Wells  A READOSED IO  D ROP HOLE END  D OAS WELL  JURIED AND AND  NELL SIMP  Sandraps Incl.  Sandraps Incl.	ಪ	12	CHAIL TO 2000 1-24 CHAIL TO 2000 1-24 CHAIL TO 2000 1-24 CHAIL TO 2000 1-24	36
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>	77 HJJGHES 177-35-8 1H	35S 8W	υ	32 LANIE 3408 4-32H LANIE 3408 1-32H WEST 3508 1-5H WEST 3508 2-5H
	н 662	æ	4  MABEL 3538 1-4HMABEL 3538 2-9H  BOB 3508 2-4HBOB 3508 1-4H  BOB 3508 2-4HBOB 3508 1-4H  A SHAVILE SWID 3508 1-1	34S 8W 33 - 4 JRANCH 3408 2-33H - 4 JRANCH 3408 1-34H AIRANCH 3408 3-33H
			8 1	H .2

Frey 3508 1-8H



This Plat is not intended to depict the final placement of facilities or well location. Final placement may change.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

August 29, 2014

Wanda Ledbetter SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Drilling Pit Application Frey 3508 1-8H NE/4 Sec.08-35S-08W Harper County, Kansas

#### Dear Wanda Ledbetter:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at this location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit, through KOLAR. This location will have to be inspected prior to approval of the haul-off pit application.

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### HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

<b>DISPOSAL OF DIKE AND PIT CONTENTS.</b> Each operator shall perform one of the following when disposing of dike or			
contents:			
Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;			
dispose of reserve pit waste down the annular space of a well completed			
according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well;			
dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:  (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);			
<ul> <li>(B) removal and placement of the contents in an on-site disposal area approved by the commission;</li> </ul>			
(C) removal and placement of the contents in an off-site disposal area			
acreage owned by the same landowner or to another producing			
or unit operated by the same operator, if prior written permission			
or drift operated by the same operator, it prior written permission			
the landowner has been obtained; or			

	(D)	removal of the contents to a permitted off-site disposal area
approved		
		by the department.
(b)	Each	violation of this regulation shall be punishable by the following:
(1	) A \$1,0	000 penalty for the first violation;
(2	a \$2,5	00 penalty for the second violation; and
(3	a \$5,0	000 penalty and an operator license review for the third violation.

File Haul-Off Pit Application in KOLAR. Review the information below and attach all required documents to the pit application when submitting through KOLAR. This form will automatically generate and fill in from questions asked in KOLAR.

Haul-off pit will be located in an on-site disposal area:YesNo
Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: YesNo
Haul-off pit is located in an off-site disposal area on another <b>producing</b> lease or unit operated by the same operator:YesNo If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.