Form CP-111 June 2011 Form must be Typed

Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date: Do you have a valid Oil & Gas Lease?	OPERATOR: License#				API No. 15-					
	Name:				Spot Descr	iption:				
State Zip:	Address 1:									
Contact Person:	Address 2:									
Datum: AAD27 AAD83	City:	State:	Zip: +		GPS Location: Lat:, Long:, (e.g. xx.xxxxxx)					
Country:	Contact Person:									
Well Type: (check one) OI Gas OS WSW Other:	Phone:()								GL	. KB
SWD Permit #:	Contact Person Email:				Lease Nam	e:		_ Well #:		
Gas Storage Permit #: Date Shut-In:	Field Contact Person:									
Spud Date:	Field Contact Person Phon	e:()_								
Size Setting Depth Size Setting Depth										
Size Setting Depth Amount of Cement Dot Cement Bottom of		0 1 1	0 (
Setting Depth	Cino	Conductor	Surrace	Pro	oduction	Intermediate	Liner		Tubing	
Amount of Cement Bottom of Cement Bottom of Ce										
Top of Cement Bottom of Cement Bottom of Cemen										
Bottom of Cement Casing Fluid Level from Surfaces:										
At: to Feet Perforation Interval to Feet or Open Hole Interval to	•									
Geological Date: Formation Name Formation Top Formation Base Completion Information At: to Feet Perforation Interval to Feet or Open Hole Interval To Feet	Type Completion: ALT	T.I ALT. II Depth o	of: DV Tool:	w/_	sacks	s of cement Por	t Collar:(depth)			of cement
Formation Name Formation Top Formation Base Completion Information At: to Feet Perforation Interval to Feet or Open Hole Interval To Feet Open Hole Interval To	Total Depth:	Plug Bad	ck Depth:		Plug Back Meth	od:				
At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet or Open Hole Interval to Feet	Geological Date:									
At: to Feet Perforation Interval to Feet or Open Hole Interval to	Formation Name	Formation	Top Formation Base			Complet	ion Information			
Submitted Electronically Do NOT Write in This	1	At:	to Feet	Perfo	ration Interval	to	Feet or Open Hole	Interval	to	Feet
Submitted Electronically Do NOT Write in This	2	At:	to Feet	Perfo	ration Interval	to	Feet or Open Hole	Interval	to	Feet
Space - KCC USE ONLY Review Completed by: Comments: TA Approved: Yes Denied Date:	INDED BENALTY OF BEL	D IIIDV I UEDEDV ATTE					CORRECTIONUE	DEST OF MV	INDIAN E	DOE
Space - KCC USE ONLY Review Completed by: Comments: TA Approved: Yes Denied Date:										
TA Approved: Yes Denied Date:			R	esults:		Date Plugged:	Date Repaired:	Date Put B	ack in Serv	ice:
	Review Completed by:			Comn	nents:					
Mail to the Appropriate KCC Conservation Office:	TA Approved: Yes	Denied Date:								
Mail to the Appropriate NGC Conservation Office.			Mail to the App	ropriate	KCC Conserv	ation Office:				

NAME AND DOOR THE THE DAY OF THE PARTY DAYS WAS DOOR THE PARTY DAYS	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
1000 1000 1000 1	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
The control of the co	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
Similar Street S	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

THURMOND-McGLOTHLIN, INC.

"The Natural Gas Mesurment Company"

Box 2358 Pampa, Tx 79065

Phone: (806) 665-5700 Fax: (806) 665-2632

FLUID LEVEL TEST

DATE:	8/14/2014	WORK ORDER #	01081414RK1
COMPANY:	WYNN CROSBY		
WELL NAME:	RAY OLIVER 3	FLUID LEVEL:	3162'
WELL NAME:	SANTA FE TRAIL B 1-3	FLUID LEVEL:	1100'
WELL NAME:	DAVISON B 2	FLUID LEVEL:	4812'
WELL NAME:	CARPENTER A 4	FLUID LEVEL:	5225'
WELL NAME:	BEATTY TRUST B 1	FLUID LEVEL:	1512'
WELL NAME:	H. HAYWARD A 1	FLUID LEVEL:	4400'
WELL NAME:		FLUID LEVEL:	
WELL NAME:		FLUID LEVEL:	
WELL NAME:			
		THURMO	MCGLOTHILIN
TESTED BY:	RICKY KNIGHT		URAL GAS MEASUREMENT COMPANY

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

August 19, 2014

Jose Velez Wynn-Crosby Operating, Ltd. 14241 DALLAS PKWY, STE 800 DALLAS, TX 75254

Re: Temporary Abandonment API 15-081-10216-00-00 OLIVER RAY 3 NW/4 Sec.21-29S-34W Haskell County, Kansas

Dear Jose Velez:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/19/2015.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/19/2015.

You may contact me at the number above if you have questions.

Very truly yours,

Steve Pfeifer"