

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1217803

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R 🔲 E 🔲 V
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):Projected Total Depth:
Well Name: Original Total Depth:	Frojected Total Depth:
Original Completion Bate Original Total Beptil	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	If Yes, proposed zone:
AFF	IDAVIT
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SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

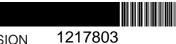
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:			Location of Well: Cour	nty:
ease:				feet from N / S Line of Section
Vell Number:				feet from E / W Line of Section
ield:			Sec Twp	S. R 🗌 E 🔲 W
Number of Acres attributable to QTR/QTR/QTR/QTR of acreag			Is Section: Regu	ular or Irregular
			If Section is Irregular	, locate well from nearest corner boundary.
			Section corner used:	
			ocollori corrier doca.	
		PLA	Т	
Show location	on of the well. Show footed			Show the predicted locations of
	_			
iease roads, tank b				ce Owner Notice Act (House Bill 2032).
	Yo	u may attach a sepa	rate plat if desired. <b>5/1 ft</b>	
			)411t.	
:	: :	: :	:	
		: :	:	LEGEND
:	: :	: :	233	ft LEGEND
		• • • • • • • • • • • • • • • • • • • •	200	
:			:	O Well Location
:		:	:	Tank Battery Location
• • • • • • • • • • • • • • • • • • • •		· · · · · · · · · · · · · · · · · · ·		Pipeline Location
:	: :	: :	:	Electric Line Location
:	: :	: :	:	Lease Road Location
:			:	Lease Road Location
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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1
May 2010
Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ):	
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A	Pit is:  Proposed  If Existing, date continue.  Pit capacity:  urea?  Yes	Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty  Chloride concentration: mg/l(For Emergency Pits and Settling Pits only)
Is the bottom below ground level?  Yes No	Artificial Liner?		How is the pit lined if a plastic liner is not used?
		Width (feet)	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.			dures for periodic maintenance and determining any special monitoring.
Distance to nearest water well within one-mile of pit:  Depth to shallo Source of infor		west fresh water feet. mation:	
feet Depth of water wellfeet measi		measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	al utilized in drilling/workover:
Number of producing wells on lease: Numb		Number of work	king pits to be utilized:
Barrels of fluid produced daily: Abandonn		Abandonment	procedure:
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No  Drill pits m		Drill pits must b	be closed within 365 days of spud date.
Submitted Electronically			
	KCC	OFFICE USE O	NLY  Liner Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No



1217803

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East West		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	the lease helow:		
Contact Person:			
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1		
form and the associated Form C-1, Form CB-1, Form T-1, or Form CF  Submitted Electronically	- I wiii be returnea.		
T.			



Berexco, LLC.

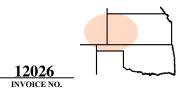
#### Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499



OPERATOR

burt@pro-stakellc.kscoxmail.com

Dennis Unit #4-3

GR. ELEVATION: 2955.2

LEASE NAME

Haskell County, KS
COUNTY

3
29s
Sec. Twp. Rng.

002933

PLAT NO.

541' FNL – 233' FEL

LOCATION SPOT

SCALE: 1" =1000'

DATE: August 4<sup>th</sup>, 2014

MEASURED BY: Austin D.

DRAWN BY: Austin D.

Authorized BY: Dana W., Evan M. & Greg K.

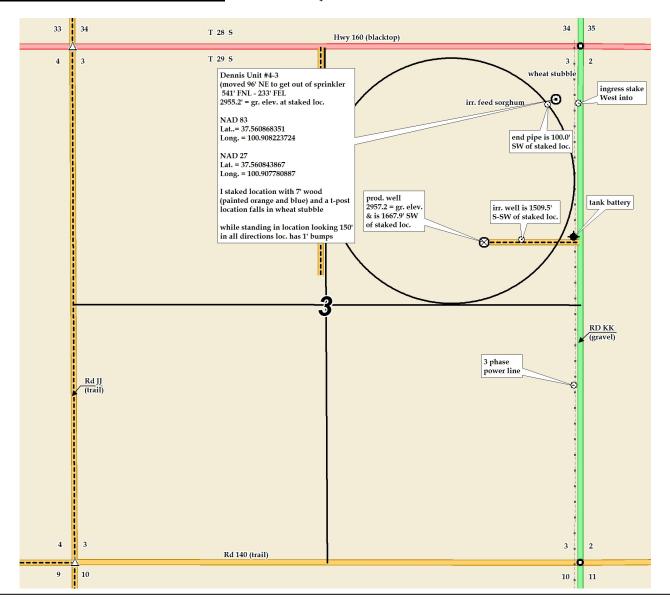
intersection of Hwy 56

**Directions:** From approx.1 mile West of Sublette, Ks at the intersection of Hwy 56 & Hwy 83 – Now go 6 mile North on Hwy 83 – Now go 2 mile West on Hwy 160 to the NE corner of section 3-29s-33w – Now go 0.1 mile South on Rd KK to ingress stake West into – Now go 233' West through wheat stubble, into staked location.

Final ingress must be verified with land owner or Operator.

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.





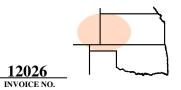
#### Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499 burt@pro-stakellc.kscoxmail.com



Berexco, LLC.

DRAWN BY:

OPERATOR

002933

PLAT NO.

\_\_\_3 29s 33w

Twp.

**Dennis Unit #4-3** 

LEASE NAME

541' FNL – 233' FEL

LOCATION SPOT

SCALE: 1" =1000'
DATE: August 4<sup>th</sup>, 2014

Haskell County, KS

COUNTY

MEASURED BY: Austin D.

AUTHORIZED BY: Dana W., Evan M. & Greg K.

GR. ELEVATION: 2955.2'

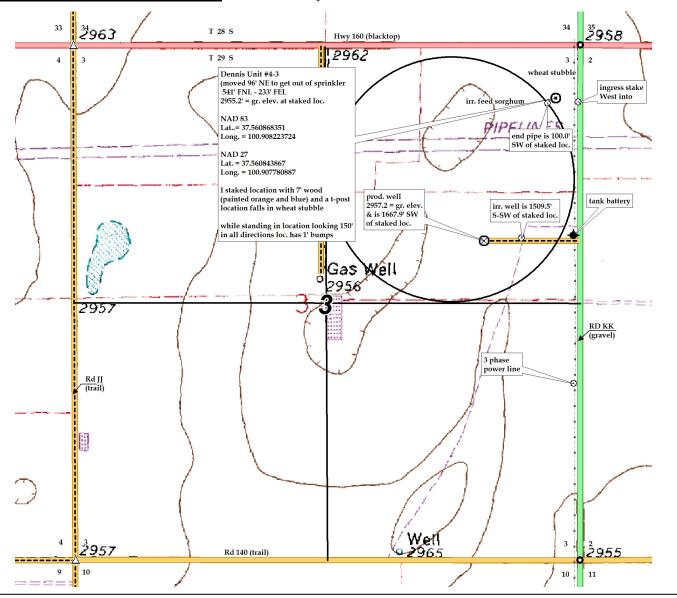
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Austin D.





#### Pro-Stake LLC

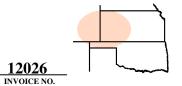
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33w



Berexco, LLC.

OPERATOR

002933

PLAT NO.

Twp.

Dennis Unit #4-3

LEASE NAME

541' FNL - 233' FEL

LOCATION SPOT

N/A SCALE: \_

DRAWN BY:

Haskell County, KS

COUNTY

August 4th, 2014 DATE:

Austin D. MEASURED BY: Austin D.

AUTHORIZED BY: Dana W., Evan M. & Greg K.

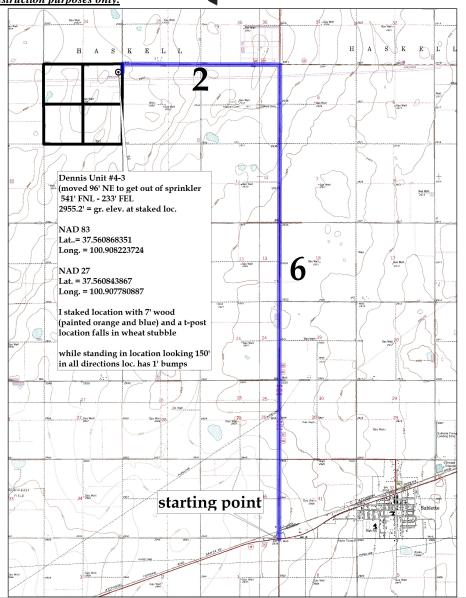
GR. ELEVATION: 2955.2

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or a land survey plat.

#### Pro-Stake LLC

Oil Field & Construction Site Staking

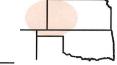
P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

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33w

12026 INVOICE NO.



002933 PLAT NO.

burt@pro-stakellc.kscoxmail.com

29s

Twp.

This drawing does not constitute a monumented survey

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Dennis Unit #4-3

LEASE NAME

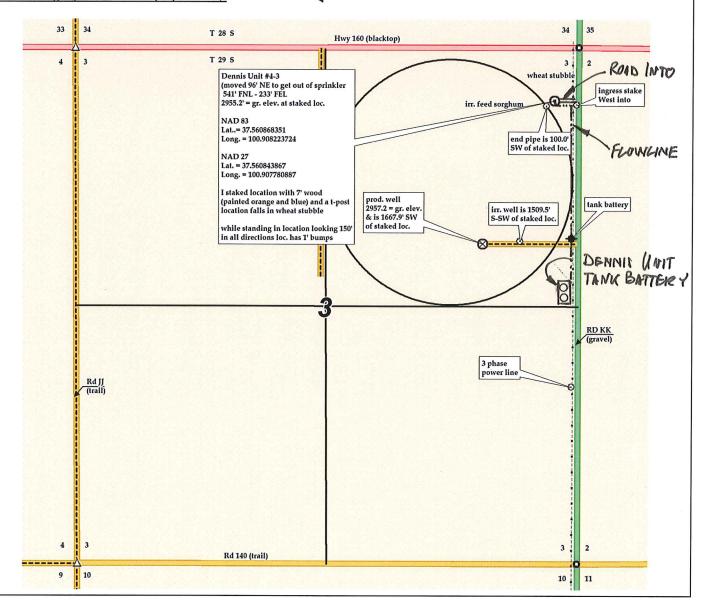
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Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

## **NOTICE**

## **Nearest Lease or Unit Boundary Line**

K.A.R. 82-3-108 provides that all oil and gas well locations must comply with setback requirements, unless an exception has been granted by the Commission. Depending upon whether the subject well is an oil well or gas well, and also depending upon the county in which the well is located, the setback may be 330 feet or 165 feet from the nearest lease or unit boundary.

This Intent to Drill ("C-1") form indicates that the distance between the well and the nearest lease or unit boundary will comply with the setback requirement. Accordingly, the C-1 has been approved. However, the C-1 also stated that the well location is very near a boundary line of a Section or a Quarter-Section. This notice is being sent as a courtesy reminder, in case an error was made on the C-1.

As the operator of the proposed well, you must independently verify that the proposed well location complies with the applicable regulatory setback. If at any time it should appear that a well does not comply with the regulatory setback, the well may be subject to being shut-in pending Commission approval of an application for a well location exception. In addition, if such an application is not granted by the Commission, you may be required to plug the well.

If the proposed well location will comply with the regulatory setback, this notice may be disregarded. Please contact the KCC Production Department with any questions or concerns.