

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

| For KCC | Use: | |
|------------|--------|--|
| Effective | Date: | |
| District # | · | |
| SGA? | Yes No | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1217948

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

| Expected Spud Date: | Spot Description: |
|--|---|
| month day year | Sec Twp S. R 🔲 E 🔲 V |
| DPERATOR: License# | (0/0/0/0) feet from N / S Line of Section |
| Name: | feet from E / W Line of Section |
| ddress 1: | Is SECTION: Regular Irregular? |
| ddress 2: | (Note: Locate well on the Section Plat on reverse side) |
| City: State: Zip: + | County: |
| Contact Person: | Lease Name: Well #: |
| hone: | Field Name: |
| CONTRACTOR: License# | Is this a Prorated / Spaced Field? |
| lame: | Target Formation(s): |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary line (in footage): |
| Oil Enh Rec Infield Mud Rotary | Ground Surface Elevation:feet MS |
| Gas Storage Pool Ext. Air Rotary | Water well within one-quarter mile: |
| Disposal Wildcat Cable | Public water supply well within one mile: |
| Seismic ; # of Holes Other | Depth to bottom of fresh water: |
| Other: | Depth to bottom of usable water: |
| If OWWO: old well information as follows: | Surface Pipe by Alternate: I II |
| | Length of Surface Pipe Planned to be set: |
| Operator: | Length of Conductor Pipe (if any):Projected Total Depth: |
| Well Name: Original Total Depth: | Frojected Total Depth: |
| Original Completion Bate Original Total Beptil | Water Source for Drilling Operations: |
| irectional, Deviated or Horizontal wellbore? | Well Farm Pond Other: |
| Yes, true vertical depth: | DWR Permit #: |
| Bottom Hole Location: | (Note: Apply for Permit with DWR) |
| (CC DKT #: | Will Cores be taken? |
| | |
| | If Yes, proposed zone: |
| | If Yes, proposed zone: |
| AFF | IDAVIT |
| AFF The undersigned hereby affirms that the drilling, completion and eventual plu | IDAVIT |
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| AFF The undersigned hereby affirms that the drilling, completion and eventual plu | IDAVIT gging of this well will comply with K.S.A. 55 et. seq. |
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Side Two

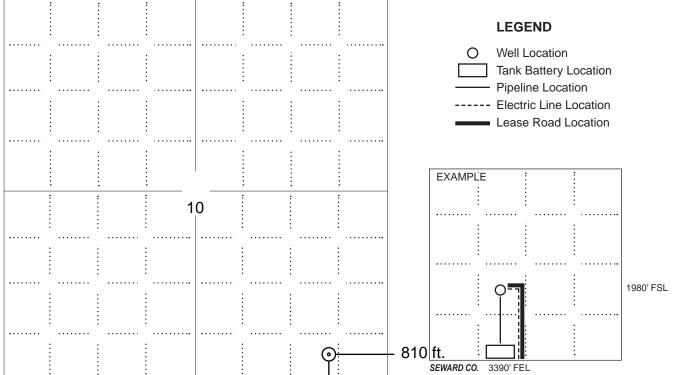


| For KCC Use ONLY | |
|------------------|---|
| API # 15 | - |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: | | | | | Location of W | Vell: County: |
|---------------------------------------|---|-------------|----------------------|-------------|--|--|
| Lease: | | | | | | feet from N / S Line of Section |
| Well Number: | | | | | | feet from E / W Line of Section |
| Field: | | | | | Sec | Twp S. R |
| Number of Acres attributable to well: | | | | Is Section: | Regular or Irregular | |
| | | | | | | er used: NE NW SE SW |
| | | | nd electrical lines, | as require | e or unit bound | ndary line. Show the predicted locations of sas Surface Owner Notice Act (House Bill 2032). sired. |
| | | | | | | LEGEND |
| ••••• | : | ··········· | | | ··· ·································· | O Well Location |



NOTE: In all cases locate the spot of the proposed drilling locaton.

405 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | | License Number: | |
|--|---|---|--|--|
| Operator Address: | | | | |
| Contact Person: | | | Phone Number: | |
| Lease Name & Well No.: | | | Pit Location (QQQQ): | |
| Type of Pit: | Pit is: | | | |
| Emergency Pit Burn Pit Proposed | | Existing | SecTwp R | |
| Settling Pit Drilling Pit | If Existing, date constructed: ——————————————————————————————————— | | Feet from North / South Line of Section | |
| Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) | | | Feet from East / West Line of Section | |
| | (bbls) | | County | |
| Is the pit located in a Sensitive Ground Water A | rea? Yes | No | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) | |
| Is the bottom below ground level? | Artificial Liner? | | How is the pit lined if a plastic liner is not used? | |
| Yes No | Yes N | No | | |
| Pit dimensions (all but working pits): | Length (fe | et) | Width (feet) N/A: Steel Pits | |
| | om ground level to dee | | | |
| If the pit is lined give a brief description of the li material, thickness and installation procedure. | ner | | dures for periodic maintenance and determining cluding any special monitoring. | |
| | | | | |
| | | | | |
| | | | | |
| Distance to nearest water well within one-mile of pit: | | Depth to shallo Source of infor | west fresh water feet. | |
| feet Depth of water wellfeet | | measured | well owner electric log KDWR | |
| Emergency, Settling and Burn Pits ONLY: | | Drilling, Work | ver and Haul-Off Pits ONLY: | |
| Producing Formation: | | Type of materia | l utilized in drilling/workover: | |
| Number of producing wells on lease: | | Number of world | king pits to be utilized: | |
| Barrels of fluid produced daily: | | Abandonment | procedure: | |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No | | Drill pits must be closed within 365 days of spud date. | | |
| | | | | |
| Submitted Electronically | | | | |
| Cushintou Electronically | | | | |
| | | | | |
| | ксс | OFFICE USE O | NLY Liner Steel Pit RFAC RFAS | |
| Date Received: Permit Num | her: | Darmi | t Date: Lease Inspection: Yes No | |



1217948

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

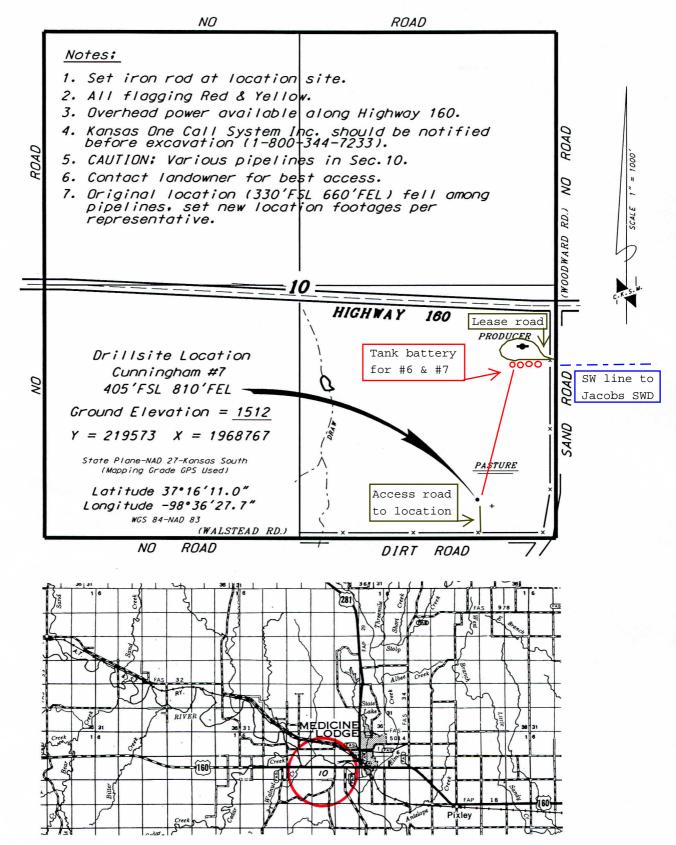
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

| OPERATOR: License # | Well Location: | | | |
|--|---|--|--|--|
| Name: | SecTwpS. R | | | |
| Address 1: | County: | | | |
| Address 2: | Lease Name: Well #: | | | |
| City: | If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: | | | |
| Contact Person: | | | | |
| Phone: () Fax: () Email Address: | | | | |
| Surface Owner Information: | | | | |
| Name: | | | | |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the | | | |
| Address 2: | county, and in the real estate property tax records of the county treasurer. | | | |
| City: | | | | |
| are preliminary non-binding estimates. The locations may be entered | nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. | | | |
| Select one of the following: | | | | |
| owner(s) of the land upon which the subject well is or will be | Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. | | | |
| KCC will be required to send this information to the surface of | acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and a KCC, which is enclosed with this form. | | | |
| If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CF | g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned. | | | |
| Submitted Electronically | | | | |
| I | | | | |

WOOLSEY OPERATING COMPANY, LLC CUNNINGHAM LEASE SE. 1/4, SECTION 10, T32S, R12W BARBER COUNTY, KANSAS



Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

Elevations derived from National Geodetic Vertical Datum.

August 28, 2014

^{*}Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Diffield Services, Inc. is officers and expense hammas from oil losses, costs and expenses and said entities released from any liability from the consequential demaps.

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

September 22, 2014

DEAN PATTISSON Woolsey Operating Company, LLC 125 N MARKET STE 1000 WICHITA, KS 67202-1729

Re: Drilling Pit Application CUNNINGHAM 7 SE/4 Sec.10-32S-12W Barber County, Kansas

Dear DEAN PATTISSON:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again after drilling operations have ceased.

KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.