

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:		Spot Description:
	month day year	Sec Twp S. R TE W
OPERATOR: License#		feet from N / S Line of Sectio
		foot from F / W Line of Section
		LOCATION D. L. D. L. O.
	State: Zip: +	
Contact Person:		Lease Name: Well #:
Phone:		Field Name:
CONTRACTOR: License#	¥	
Name:		Target Formation(s):
W " D " " . T	W # 01	Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class: Type Equipment:	Ground Surface Elevation:feet MS
Oil Enh		Water well within one-quarter mile:
Gas Stora		Public water supply well within one mile:
Dispo		Depth to bottom of fresh water:
Seismic ;#		Depth to bottom of resh water:
Other:		Surface Pipe by Alternate: I III
If OWWO: old wel	Il information as follows:	Length of Surface Pipe Planned to be set:
•		- British British
	Original Total Danth	
Original Completion D	ate: Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Ho	orizontal wellbore?	No Well Farm Pond Other:
		= Woll Tallit ond Othor.
		DVICE CITIE #.
KCC DKT #:		
		If Yes, proposed zone:
		AFFIDAVIT
	• •	ntual plugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the follow	wing minimum requirements will be met:	
	iate district office <i>prior</i> to spudding of well;	
17	roved notice of intent to drill shall be posted	0 0,
	bunt of surface pipe as specified below shall solidated materials plus a minimum of 20 fee	be set by circulating cement to the top; in all cases surface pipe shall be set tipto the underlying formation.
_	•	the district office on plug length and placement is necessary <i>prior to plugging</i> ;
•		er plugged or production casing is cemented in;
o. The appropriate a	II COMPLETION production nine shall be c	
6. If an ALTERNATE		remented from below any usable water to surface within 120 DAYS of spud date.
6. If an ALTERNATE Or pursuant to App	pendix "B" - Eastern Kansas surface casing	order #133,891-C, which applies to the KCC District 3 area, alternate II cementing
6. If an ALTERNATE Or pursuant to App	pendix "B" - Eastern Kansas surface casing	·
6. If an ALTERNATE Or pursuant to App	pendix "B" - Eastern Kansas surface casing	order #133,891-C, which applies to the KCC District 3 area, alternate II cementing
If an ALTERNATE Or pursuant to App must be completed	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well	order #133,891-C, which applies to the KCC District 3 area, alternate II cementing
If an ALTERNATE Or pursuant to App must be completed	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well	order #133,891-C, which applies to the KCC District 3 area, alternate II cementing shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
If an ALTERNATE Or pursuant to App must be completed	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well	order #133,891-C, which applies to the KCC District 3 area, alternate II cementing shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. **Remember to:**
6. If an ALTERNATE Or pursuant to App must be completed ubmitted Electro For KCC Use ONLY	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well enically	order #133,891-C, which applies to the KCC District 3 area, alternate II cementing shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. **Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification
6. If an ALTERNATE Or pursuant to App must be completed ubmitted Electro For KCC Use ONLY API # 15 -	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well enically	order #133,891-C, which applies to the KCC District 3 area, alternate II cementing shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
6. If an ALTERNATE Or pursuant to App must be completed ubmitted Electro For KCC Use ONLY API # 15 -	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well enically	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;
6. If an ALTERNATE Or pursuant to Approximate the completed ubmitted Electro For KCC Use ONLY API # 15 - Conductor pipe required	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well enically	order #133,891-C, which applies to the KCC District 3 area, alternate II cementing shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
6. If an ALTERNATE Or pursuant to App must be completed ubmitted Electro For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe re	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well enically	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
6. If an ALTERNATE Or pursuant to Approved by: Conductor pipe required Minimum surface pipe re Approved by:	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well enically feet equired feet per ALTI	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
6. If an ALTERNATE Or pursuant to Approved by: Conductor pipe required Minimum surface pipe re Approved by: This authorization expires	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well enically feet equired feet per ALTI	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Lease:							_ Loc	cation of W	Vell: County:		
Lease:								feet from N / S Line of Section			
							- —	feet from E / W Line of Section			
							_ Se	SecTwpS. R			
Number of	Acres attr	ibutable to	well:				– ls 9	Section:	Regular or Irregular		
QTR/QTR/0	QTR/QTR	of acreag	e:					occion.			
							If S	Section is	Irregular, locate well from nearest corner boundary.		
							Se	ction corne	er used: NE NW SE SW		
							PLAT				
	Sł	now locatio	on of the w	ell. Show	footage to	the neare	st lease or	unit boun	dary line. Show the predicted locations of		
									sas Surface Owner Notice Act (House Bill 2032).		
							a separate				
							,	•			
		:	:	:		:	:	:]		
		:	:	:			:	•	LEGEND		
		:	:	: 		:	:	:			
			:	:			:		\Moll Location		
		:				•	:	:	O Well Location		
		:		: :			:		Tank Battery Location		
									Tank Battery Location Pipeline Location		
					•••••				Tank Battery Location Pipeline Location Electric Line Location		
				:					Tank Battery Location Pipeline Location		
									Tank Battery Location Pipeline Location Electric Line Location		
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				1	7				Tank Battery Location Pipeline Location Electric Line Location Lease Road Location EXAMPLE		
				1	7				Tank Battery Location Pipeline Location Electric Line Location Lease Road Location EXAMPLE		
2475 ft				1	7				Tank Battery Location Pipeline Location Electric Line Location Lease Road Location EXAMPLE		

495 ft. In plotting the proposed location of the well, *you must show*:

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	Proposed	Existing	SecTwp R		
Settling Pit Drilling Pit If Existing, date co		nstructed:	Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section		
		(bbls)	County		
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet)N/A: Steel Pits		
Depth fro	om ground level to dee	epest point:	(feet) No Pit		
material, thickness and installation procedure.			cluding any special monitoring.		
Distance to nearest water well within one-mile	of pit:	Depth to shallo	west fresh water feet.		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	l utilized in drilling/workover:		
Number of producing wells on lease:		Number of worl	ring pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must b	e closed within 365 days of spud date.		
Submitted Electronically					
	ксс	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



1218351

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #					
Name:	· — —				
Address 1:	•				
Address 2:	Lease Name: Well #:				
City: State:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Phone: () Fax: ()					
Email Address:	-				
Surface Owner Information:					
Name:					
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:					
City: State: Zip:+	_				
are preliminary non-binding estimates. The locations may be entered	ank batteries, pipelines, and electrical lines. The locations shown on the plat If on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
Select one of the following:					
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.				
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.				
Submitted Electronically					
I					

1485 1816 2145 2475 2805 3135 3465 3705 4125 4455 4789 5115 B-Ald B-813 B-613 A A A A BI-AS B1-B3 B1-B3 B1-B4 B1-B5 B1-B7 B1-B7 B1-B8 B1-B9 B1-B10 B1-B11 BA7 B-A8 B-A9 B-A10 B-A11 8-84 8-87 8-89 8-89 8-810 8-811 B-C1 B-C3 B-C3 B-C4 B-C5 B-C6 B-C7 B-C8 B-C9 B-C10 B-C11 Barnett Lease B-84 B-163 B-84 B-85 B-41 B-43 B-44 B-45 A-18 DI-Ai 898

☐ - Tank Battery
- - lease line/flowlings
o - producing wells
X - existing wells

1 - 2 more Injection wells

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

August 12, 2014

Jorge Ranz SCZ Resources, LLC 8614 CEDARSPUR DR HOUSTON, TX 77055

Re: Drilling Pit Application BARNETT B-B4 SW/4 Sec.17-26S-18E Allen County, Kansas

Dear Jorge Ranz:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.