



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1218423
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1218423

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92
Eureka, KS 67045

BP *SW*



Date	Invoice #
6/27/2014	1387

Bill To	
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852	
Customer ID#	1000



Job Date	6/26/2014
Lease Information	
Babinger #16	
County	Lyon
Foreman	ES

Item	Description	Qty	Terms	5% Discount
			Rate	Amount
A101	Acid Pump Charge (1500 Gal)	1	800.00	800.00
A107	Pump Truck Mileage	35	3.95	138.25
A205	15% HCL Acid	250	1.65	412.50
A213	Acid Inhibitor	0.5	40.00	20.00
A215	Iron Control	1	36.00	36.00
A214	Non Emulsifier	1	30.00	30.00
A210	Surface Tension Reducer	0.5	32.00	16.00
A208	ABF	25	2.90	72.50
D103	Discount on Services		-46.91	-46.91
D104	Discount on Materials		-29.35	-29.35

We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

Subtotal	\$1,448.99
Sales Tax (7.15%)	\$0.00
Total	\$1,448.99
Payments/Credits	\$0.00
Balance Due	\$1,448.99

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



**Cementing & Acidizing
 of Kansas, LLC**



Cement or Acid Field Report

Ticket No. **1387**
 Foreman ED Strickler
 Camp Eureka KS

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
6-26-14	1000	Badinger #16				Lyon	KS
Customer	Mailing Address	City	State	Zip Code	Safety Meeting	Unit #	Driver
Trimble & MacLaskley Oil LLC	P.O. Box 171	Gridley	KS	66852	ED AB Greeny	A-101 145	AB Greeny
						per FS	2576-80'

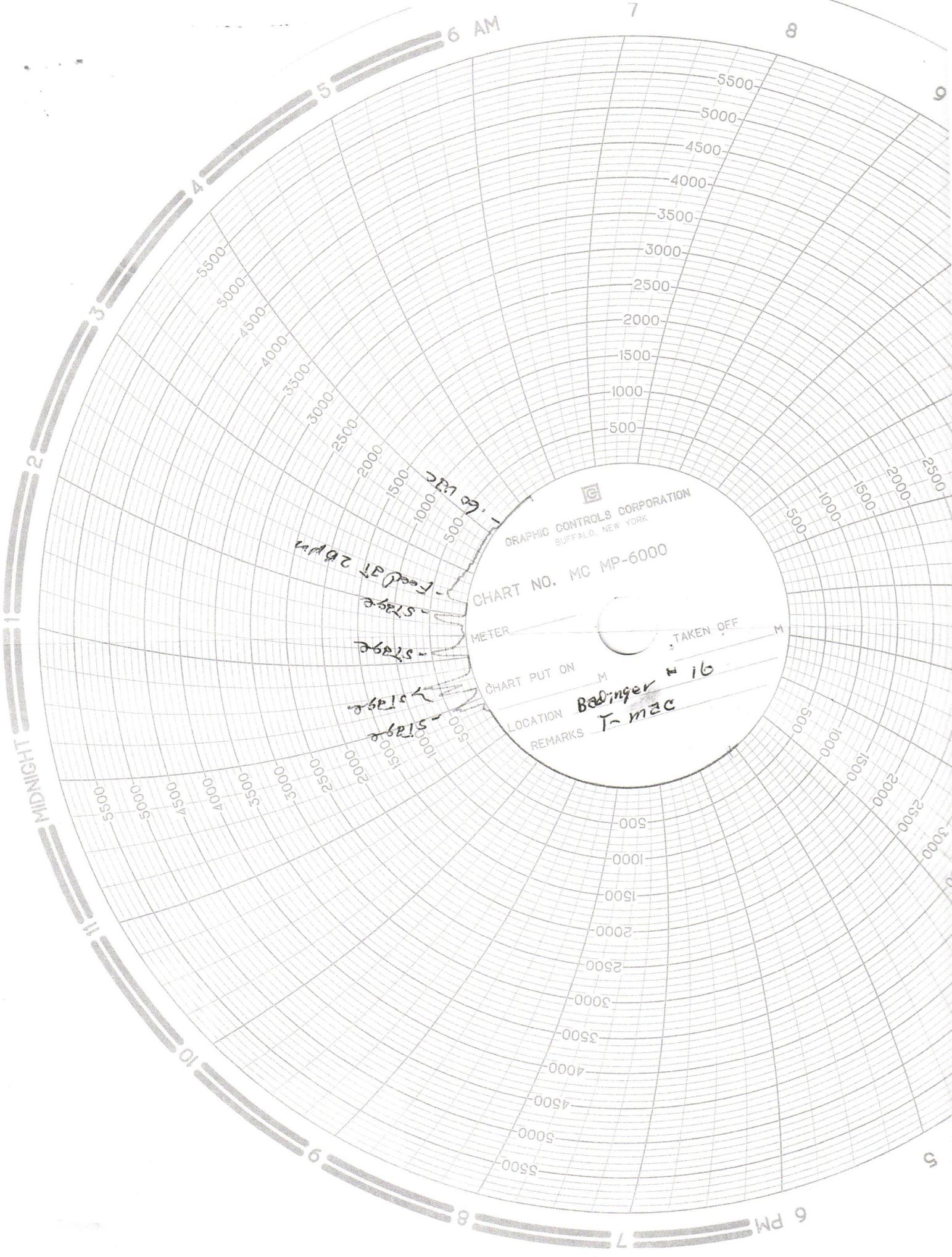
Job Type Acid break down Hole Depth _____ Slurry Vol. _____ Tubing 2 7/8 packer 2501'
 Casing Depth _____ Hole Size _____ Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. 5 1/2 Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement 20 BBS 15L water Displacement PSI 300# to 75# Bump Plug to _____ BPM 2 BPM

Remarks: Safety meeting - Rig up to 2 7/8 tubing - 2501' - pump 6.2 BBS 15L water to break circulation - spot 250 gal 15% muo acid on per FS - set packer PSI to 500# well start to feed - PSI to 750# same as - PSI to 1000# well started to feed good at 700# - bring rate to 2 BPM 300# PSI drop to 75# at end of flush shut down - 0 PSI - INST ~~work~~ .60 BPM - Job complete Rig down

Thank you
 ED - AB - Greeny

Code	Qty or Units	Description of Product or Services	Unit Price	Total
A-101	1	Pump Charge	800.00	800.00
A-107	35	Mileage	3.95	138.25
A-205	250 GAL	15% HCL Acid	1.65	412.50
A-213	1/2 GAL	Acid Inhibitor	40.00	20.00
A-215	1 GAL	IRON CONTROL	36.00	36.00
A-214	1 GAL	NOB EMUL AGENT	30.00	30.00
A-210	1/2 GAL	SURFACE TENSION REDUCER	32.00	16.00
A-208	25#	ABF	2.90	72.50
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;"> 3910 < 16.26 > \$1218.99 </div>				
			Subtotal	1525.25
			Sales Tax	0
Authorization <u>WIT by Bryan</u> Title <u>Rig operator</u>			Total	<u>1525.25</u>

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GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-6000

METER

TAKEN OFF

CHART PUT ON

LOCATION

REMARKS

Feed at 20 PM
stage
stage
stage
stage

Badinger # 16
T-mac

Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92

Eureka, KS 67045



Date	Invoice #
5/20/2014	1318

Bill To
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852

low BP

Job Date	5/19/2014
Lease Information	
Babinger #16	
Foreman	SM

Customer ID#	Terms
1000	5% Discount

Item	Description	Qty	Rate	Amount
C104	Cement Pump-Top Outside	1	1,050.00	1,050.00
C107	Pump Truck Mileage (one way)	0	3.95	0.00
C203	Pozmix Cement 60/40	135	12.75	1,721.25T
C206	Gel Bentonite	430	0.20	86.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00
C113	80 Bbl Vac Truck	3.5	85.00	297.50
D101	Discount on Services		-84.63	-84.63
D102	Discount on Materials		-90.36	-90.36T

We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

Subtotal	\$3,324.76
Sales Tax (7.15%)	\$122.76
Total	\$3,447.52
Payments/Credits	\$0.00
Balance Due	\$3,447.52

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561

Elite

**Cementing & Acidizing
 of Kansas, LLC**



Cement or Acid Field Report

Ticket No. **1318**

Foreman Steve Mead

Camp Eureka

APT 15-111-20601

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
5-19-14	1000	Bobinger #16	25	215	10E	Lyon	Ks	
Customer <u>Trimble + MacLaskoy LLC</u>			Safety Meeting		Unit #	Driver	Unit #	Driver
Mailing Address <u>Box 171</u>					1041	Alann		
City <u>Gridley</u>					112	CHRISM		
State <u>KS</u>					145	Rudym		
Zip Code <u>66852</u>								

Job Type Top outside Hole Depth _____ Slurry Vol. _____ Tubing 1" 1025'
 Casing Depth _____ Hole Size 7 7/8 Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. 5 1/2 14 1/2 Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety meeting. Rig up to 1" tubing. Pump 4661 skwair ahead. Mix 135 sks 60/40 Pozmix cement w/4% gel. 1025' to surface. Good cement to surface. Pull out 1" tubing. Job complete Rig down.

Thank you

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C104	1	Pump Charge	1050.00	1050.00
C107		Mileage <u>N/C 2nd well</u>	-	-
C203	135 sks	60/40 Poz mix cement	12.75	1721.25
C206	20 #	Gel 4%	.20	86.00
C1081	5.35	Ten Mileage Bulk Truck	m/c	345.00
C113	3 1/2 hr	80 bbl vac truck	85.00	297.50
<div style="border: 1px solid black; border-radius: 50%; padding: 20px; display: inline-block;"> 090 < 181.45 > # 3441.52 </div>				
			Sub Total	3499.75
			Sales Tax	129.23
Authorization <u>Witness By Dan</u> Title _____			Total	3628.97

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

TERMS

In consideration of the prices to be charged by Elite Cementing & Acidizing of Kansas, LLC (ELITE) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay ELITE interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event ELITE retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by ELITE.

Any applicable federal, state or local sales, use, consumer or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All ELITE prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by ELITE. The Customer shall at all times have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises around the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service to be performed.

- (a) ELITE shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a "claim") for damage to property, injury to or death of employees and representatives of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of ELITE, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.
- (b) Unless a claim is the result of the sole willful misconduct or gross negligence of ELITE, Customer shall be responsible for and indemnify and hold ELITE harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by ELITE; (3) injury to or death of persons, other than employees of ELITE, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; (4) well damage or reservoir damaged caused by (i) loss of circulation, cement invasion, cement misplacement, pumping

cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) subsurface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. ELITE may furnish down-hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage or loss resulting from the use of such tools. Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

- (c) ELITE makes no guarantee of the effectiveness of any ELITE products, supplies or materials, or the results of any ELITE treatment or services.
- (d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, ELITE is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by ELITE. ELITE personnel will use their best efforts in gathering such information and their best judgment in interpreting it. Customer agrees that ELITE shall not be responsible for any damage arising from the use of such information except where due to ELITE's gross negligence or willful misconduct in the preparation or furnishing of it.
- (e) ELITE may buy and resell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that ELITE is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify ELITE against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

WARRANTIES – LIMITATION OF LIABILITY

ELITE warrants its title to the products, supplies, and materials used or sold to the customer. **ELITE MAKES NO OTHER WARRANTIES, EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE.** ELITE's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of any ELITE products or services is expressly limited to the replacement of such or their return to ELITE or, at ELITE's option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against ELITE for any special, incidental, indirect, consequential or punitive damages.

Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92
Eureka, KS 67045



Date	Invoice #
4/30/2014	1166

Bill To
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852

✓ BW
BP

Job Date	4/29/2014
Lease Information	
See job ticket	
Foreman	RM

Customer ID#	Terms
1000	5% Discount

Item	Description	Qty	Rate	Amount
C113	80 Bbl Vac Truck	6	85.00	510.00
C113	80 Bbl Vac Truck	7	85.00	595.00
C113	80 Bbl Vac Truck	6.5	85.00	552.50
C113	80 Bbl Vac Truck	6	85.00	510.00
D101	Discount on Services		-108.38	-108.38

We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

Subtotal	\$2,059.12
Sales Tax (7.15%)	\$0.00
Total	\$2,059.12
Payments/Credits	\$0.00
Balance Due	\$2,059.12

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



**Cementing & Acidizing
 of Kansas, LLC**



Cement or Acid Field Report
 Ticket No. 1166
 Foreman Russell McCoy
 Camp Eureka

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
4-29-14	1000	Russillan # 16 Babinger # 16 # 17 West # 3				Lyon	KS
Customer Trimble + MacLuskey			Safety Meeting	Unit #	Driver	Unit #	Driver
Mailing Address P.O. Box 171				145	Allen		
City Grilley				141	Rudy		
State KS				144	Russ		
Zip Code 66852							

Job Type _____ Hole Depth _____ Slurry Vol. _____ Tubing _____
 Casing Depth _____ Hole Size _____ Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. _____ Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Transfer mud for cubic Doly + Fill pits as needed
During Rig Moves

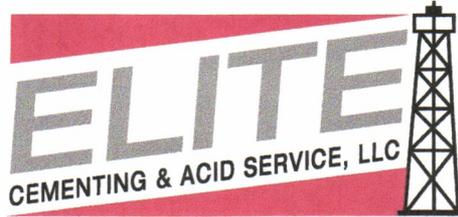
Code	Qty or Units	Description of Product or Services	Unit Price	Total
		Pump Charge		
		Mileage		
C113	6 hr	4-4-14 West Babinger # 3 Transfer 3 loads mud Haul 3 loads water	85.00	510.00
C113	7 hr	4-11-14 Babinger # 16 Transfer 3 loads mud 4 loads fresh water	85.00	595.00
C113	6 1/2	4-15-14 Babinger # 17 Transfer 3 mud + Two loads water	85.00	552.50
C113	L	4-18-14 Russillan # 16 Transfer 3 mud + Haul 3 water	85.00	510.00
		590 < 108.387 #2059.12		2,167.50
		Sales Tax		

Authorization by Mike Stafford Title Rig Tool Pusher Total 2,167.50

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Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92
Eureka, KS 67045



Date	Invoice #
4/18/2014	1180

Bill To
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852

Job Date	4/11/2014
Lease Information	
Babinger #16	
Foreman	RL

VSW
BP X2

Customer ID#	Terms
1000	5% 15 Days

Item	Description	Qty	Rate	Amount
C101	Cement Pump-Surface	1	840.00	840.00
C107	Pump Truck Mileage (one way)	30	3.95	118.50
C200	Class A Cement-94# sack	80	15.00	1,200.00T
C205	Calcium Chloride	225	0.60	135.00T
C206	Gel Bentonite	150	0.20	30.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00
D101	Discount on Services		-65.18	-65.18
D102	Discount on Materials		-68.25	-68.25T

We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
elitecementing@att.net	

Subtotal	\$2,535.07
Sales Tax (7.15%)	\$92.72
Total	\$2,627.79
Payments/Credits	\$0.00
Balance Due	\$2,627.79

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561

Elite

**Cementing & Acidizing
 of Kansas, LLC**



Cement or Acid Field Report
 Ticket No. **1180**
 Foreman Rick Ledford
 Camp Eureka Ks

API# 15-111-2050'

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
4/11/14	1000	Babinger #16	25	21S	10E	Lyon	Ks
Customer			Unit #	Driver	Unit #	Driver	
Trumble + Macleary			102	Chris B.			
Mailing Address			110	Sharon F.			
P.O. Box 121							
City	State	Zip Code					
Gridley	Ks	66852					

Job Type surface Hole Depth 119' Slurry Vol. 22 Bbl Tubing _____
 Casing Depth 119' Hole Size 12 1/4" Slurry Wt. 14.8# Drill Pipe _____
 Casing Size & Wt. 8 5/8" Cement Left in Casing 10' Water Gal/SK 6.5 Other _____
 Displacement 7 Bbl Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety meeting - Rig up to 8 5/8" casing. Break circulation w/ fresh water.
Mixed 80 sxs class A cement w/ 3% cacl₂ + 2% gel @ 14.8# / gal. Displace
w/ 7 Bbl water. Shut casing in w/ good cement returns to surface = 7 Bbl slurry to pit
Job complete. Rig down.

"Thank You"

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C101	1	Pump Charge	840.00	840.00
C107	30	Mileage	3.95	118.50
C200	80 sxs	class A cement	15.00	1200.00
C205	225#	3% cacl ₂	.60	135.00
C206	150#	2% gel	.20	30.00
C108A	3.76	ton mileage bulk tri	m/c	345.00
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;"> 590 <138.31> #2627.19 </div>				
			Subtotal	2668.50
			Sales Tax 7.15%	97.60
Authorization <u>W. Loh</u> Title <u>TP</u>			Total	2766.10

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Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92
Eureka, KS 67045



Date	Invoice #
4/18/2014	1219

Bill To
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852

Handwritten signature

Job Date	4/15/2014
Lease Information	
Babinger #16	
Foreman	SM

Customer ID#	Terms
1000	5% 15 Days

Item	Description	Qty	Rate	Amount
C102	Cement Pump-Longstring	1	1,050.00	1,050.00
C107	Pump Truck Mileage (one way)	30	3.95	118.50
C201	Thick Set Cement	150	19.50	2,925.00T
C207	KolSeal	750	0.45	337.50T
C208	Pheno Seal	150	1.25	187.50T
C217	Caustic Soda	100	1.60	160.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00
C113	80 Bbl Vac Truck	4	85.00	340.00
C224	City Water	3,300	0.01	33.00T
C112	Rotating Cement Swivel	1	100.00	100.00T
C421	5 1/2" Latch Down Plug	1	230.00	230.00T
C661	5 1/2" AFU Float Shoe	1	294.00	294.00T
C604	5 1/2" Cement Basket	1	225.00	225.00T
C504	5 1/2" Centralizer	6	48.00	288.00T
D101	Discount on Services		-92.67	-92.67
D102	Discount on Materials		-239.00	-239.00T

We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
elitecementing@att.net	

Subtotal	\$6,301.83
Sales Tax (7.15%)	\$324.68
Total	\$6,626.51
Payments/Credits	\$0.00
Balance Due	\$6,626.51

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561

Elite

**Cementing & Acidizing
 of Kansas, LLC**



Cement or Acid Field Report
 Ticket No. **1219**
 Foreman Steve Mead
 Camp Eureka

APT 15-111-20501

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
4-15-14	1000	Babinger #16	25	21S	10E	Lin	KS	
Customer <u>Trimble & MacLuskey</u>			Safety Meeting		Unit #	Driver	Unit #	Driver
Mailing Address <u>P.O. Box 171</u>					102	Chris B.		
City <u>Gridley</u>					112	Rick C.		
State <u>KS</u>					144	Russ M.		
Zip Code <u>66852</u>								

Job Type Logging Hole Depth 2622 K13 Slurry Vol. 50 Lbl Tubing _____
 Casing Depth 2611 GL Hole Size 7 7/8 Slurry Wt. 127 Drill Pipe _____
 Casing Size & Wt. 5 1/2 14 1/4 Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement 66 bbl Displacement PSI 750 Bump Plug to 1200 BPM _____

Remarks: Safety Meeting: Rig up to 5 1/2 casing w/ Rotating Swivel. Break Circulation w/ 5 bbls Fresh water. Pump 10 bbls. Caustic Soda pre flush & 5 bbls water spacer. Mix 150 sks Thick set Cement w/ 5" Kel-Seal. 1" Phenoseal per 100' 137'. Washout Pump & line. Shutdown Release latch down plug. Displace w/ 60 bbls Fresh water. Final pumping pressure 750" Bump plug 1200". Wait 2 min. Release pressure. Plug hole. Job complete. Rig down.

Thank you

Centralizers AT 12-7-10-15 Basket 5000's

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C102	1	Pump Charge	1050.00	1050.00
C107	30	Mileage	3.95	118.50
C201	150 sks	Thick Set Cement	19.50	2925.00
C207	750 #	Kel-Seal 5" p/1sk	.45	337.50
C208	150 #	Phenoseal 1" p/1sk	1.25	187.50
C217	100 #	Caustic Soda Pre-Flush	1.60	160.00
C105B	8.25	Ton Mileage Bulk Truck	MIC	345.00
C113	4 hr	80 bbl Vac. Truck	85.00	340.00
C224	3300 gal	City Water	10.00/1000	33.00
C112	1	5 1/2 Rotating Swivel Rental	100.00	100.00
C421	1	5 1/2 Latch down plug.	230.00	230.00
C661	1	5 1/2 AFU Float shoe	294.00	294.00
C604	1	5 1/2 Cement Basket	225.00	225.00
C504	6	5 1/2 x 7 7/8 Centralizers	48.00	288.00
		590 < 348.16 > @ 6626.51 2.15%	SubTotal	6633.50
			Sales Tax	341.77
Authorization _____ Title _____			Total	6975.27

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

August 19, 2014

T Lamoyne Trimble
Trimble & Maclaskey Oil LLC
110 SOUTH ST
PO BOX 171
GRIDLEY, KS 66852

Re: ACO-1
API 15-111-20501-00-00
Babinger 16
NW/4 Sec.25-21S-10E
Lyon County, Kansas

Dear T Lamoyne Trimble:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 4/11/2014 and the ACO-1 was received on August 12, 2014 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department