

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:				
Effective Date:				
District #				
SGA?	Yes No			

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1218492

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	
DPERATOR: License#	feet from N / S Line of Section
lame:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
City:	County:
contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWNED, and well information as follows:	Surface Pipe by Alternate: III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)
ottom Floid Eddatom.	(Note: Apply for Permit with DWR)
(CC DKT #:	
(CC DKT #:	Will Cores be taken?
CCC DKT #:	
AFF	Will Cores be taken? Yes If Yes, proposed zone:
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Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

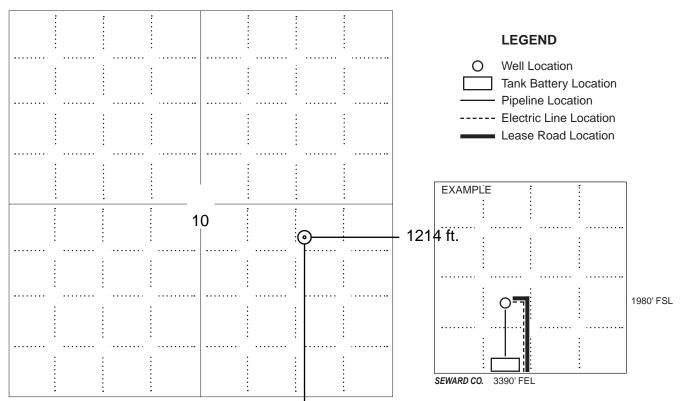
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.

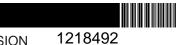


NOTE: In all cases locate the spot of the proposed drilling locaton.

2181 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed If Existing, date col Pit capacity: urea? Yes	Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from reference from mg/l reference from reference from mg/l reference from	
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):Length (fee				
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:	
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically				
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person:			
Phone: () Fax: ()			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1:			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be location CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I as KCC will be required to send this information to the surface owner.	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			



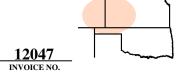
SCALE:

AUTHORIZED BY:

Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846



001810

Office/Fax: (620) 276-6159 Cell: (620) 272-1499 burt@pro-stakellc.kscoxmail.com

American Warrior, Inc. Hoelscher #1-1

LEASE NAME FSL - 1214' FEL Rice County, KS 10 18s **10w** LOCATION SPOT COUNTY Sec. Twp.

1" = 1000'

Aug. 12th, 2014 DATE STAKED: Ben R. MEASURED BY: Norby S. DRAWN BY:

Cecil O.

This drawing does not constitute a monumented survey or a land survey plat.

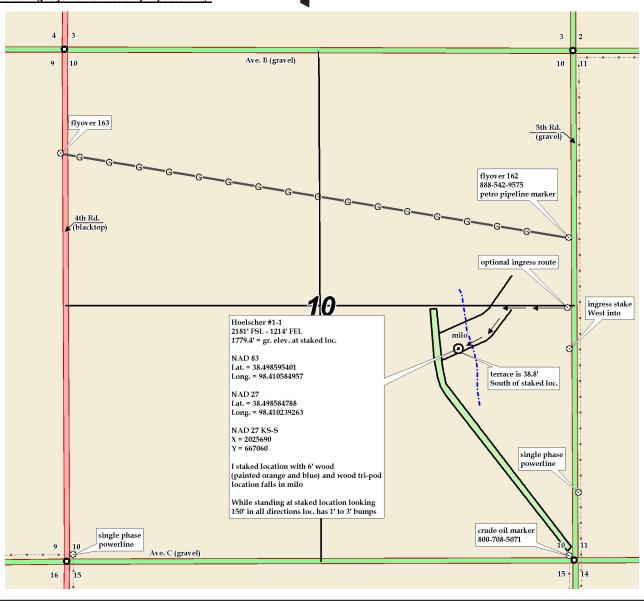
This drawing is for construction purposes only.

GR. ELEVATION: 1779.4°

Directions: From the South side of Bushton, KS at the intersection of Hwy 171 and Ave. B - Now go 0.5 mile West on Ave. B to the NE corner of section 10-18s-10w - Now go 0.6 mile South on 5th Rd. to ingress stake West into - Now go 1214' West through terraced milo, into staked location.

Bushton Project

Final ingress must be verified with land owner or Operator.





P.O. Box 1351 Hays, KS 67601

Office - 785.628,8774 Cell - 785.623,0698 Eax - 787.628,8478

August 18, 2014

Hoelscher Farms, Inc. 530 Ave. B Bushton, KS 67427

RE: Hoelscher #1-10 – 2181' from South Line & 1214' from East Line

Hoelscher #2-10 - 1101' from South Line & 2303' from East Line

Section 10-18S-10W Rice County, Kansas

Dear Property Owner:

Prior to drilling a well, the KCC requires that we notify the landowner. The operator for the captioned wells is:

American Warrior, Inc.

P.O. Box 399

Garden City, KS 67846

Contact Man: Kevin Wiles - (620) 271-4407 - kwiles@awioil.com

I'm enclosing a copy of the intent to drill filed with the KCC, a plat showing the well location, lease road, pipeline, electric line & tank battery locations for each well. The locations are non-binding and preliminary, shown simply to satisfy State requirement. The actual location will be determined by the dirt contractor.

Langfeld Dirt Service, Inc. in Ellinwood is the dirt contractor. If you want to be involved with the locations, contact Langfeld Dirt Service at (620) 564-2795, reference the captioned well name and coordinate with them.

R. Evan Noll

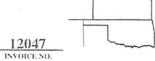
Contract Landman with American Warrior, Inc.



Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499



001810

PLAT NO. burt@pro-stakellc.kscoxmail.com American Warrior, Inc. Hoelscher #1-10 OPERATOR LEASE NAME Rice County, KS 2181' FSL - 1214' FEI 10w LOCATION SPOT Twp. Rng. **Bushton Project** 1" = 1000"GR. ELEVATION: 1779.4 SCALE: _ Aug. 12th, 2014 DATE STAKED:, Directions: From the South side of Bushton, KS at the intersection Ben R. MEASURED BY: of Hwy 171 and Ave. B - Now go 0.5 mile West on Ave. B to the NE Norby S. corner of section 10-18s-10w - Now go 0.6 mile South on 5th Rd. to DRAWN BY: . ingress stake West into - Now go 1214' West through terraced milo. Cecil O. AUTHORIZED BY: Final ingress must be verified with land owner or Operator. This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only. Tils 15 Preliminary + Non-binding 4 As c. B (gravel) 10 flyover 163 5th Kd. flyover 162 888-542-9575 petro pipeline nurker 4th Rd. LOUSE optional ingress route ingress stake West into Hoelscher #1-1 2181' FSL - 1214' FFL 1779.4" = gr. elev. at staked loc. Battery Lat. = 38.498595401 Long. = 98.410584957 outh of staked for NAD 27 Lat. = 38,498584788 Long. = 98,410239263 NAD 27 KS-5 Y = 667060 single phase I staked location with 6' wood (painted orange and blue) and wood tri-pod location (alls in mile While standing at staked location looking 150' in all directions loc, has I' to 3' bumps crude oil marker 800-708-5071 Ave. C (gravel) Ъ