

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

1218610

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No. 1	5				
			Spot Description:						
Address 1:					Sec Twp S. R East West				
					Feet from		South Line of Section		
City: State: Zip: +					Feet from East / West Line of Section				
		•		Footages Calculated from Nearest Outside Section Corner:					
Phone: ()					□ NE □ NW	SE SW			
Water Supply Well ENHR Permit #: Is ACO-1 filed? Yes Producing Formation(s): L Dep	Other: Ga No If not, i List All (If needed attach and oth to Top: oth to Top:	II OG D&A Catt SWD Permit #: as Storage Permit #: s well log attached? Yes nother sheet) Bottom: T.D. Bottom: T.D. Bottom: T.D.	County:						
Show depth and thickness	s of all water, oil and gas	formations.							
Oil, Gas or V	Vater Records		Casing	Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
		plugged, indicating where the r ter of same depth placed from		•		nods used in introduc	ring it into the hole. If		
Plugging Contractor Licer	nse #:	Name:	Name:						
Address 1:				Address 2:					
City:				_ State:		Zip:	+		
Phone: ()				_					
Name of Party Responsib	ole for Plugging Fees:								
State of	Cou	inty,			nployee of Operator o	r Operator on a	above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Print Name)

CST Oil & Gas Corporation

1690 155th St. Fort Scott, KS

Fax: 1-620-829-5306

Office: 1-620-829-5307

Cement & Acid Report

Lease & We	II No. Harv	14 9-6C-2		ontractor	пероп		Date 7/30/1
Kind of Job	Cene	() A	Sec.	6	Twp.	255	Rng. 24E
Oua	ntity	Materials Used					
	Sacks		(c	ment			
	205h2			JP) Cr.			

	2 -	•					
Well T.D.	380	<u> </u>	C	sg. Set At	370		Volume
Size Hole	63/4		TI	og Set At			Volume
Max. Press			Si	ze Pipe	27/8		Construction of the Constr
Olug Denth			DI	er Donth			
ing ochtii				ter beptil			
Plug Used			Ti	me Beg.	10:30		
			Ti	me End	1/:30		
Remarks:	011	,					
Nemarks.	PAA	Dumped	_Cen	ent +	lom Surtace	to TD	

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Vitnessed I	•						
Name	Matt	M-D Nan	ne -	The 1	Urich	Name /	Mike Kreiger