

For KCC	Use:			
Effective	Date:			
District #	-			
SGA?	Yes	☐ No		

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Expected Spud Date:	month	do	l/OOT	Spot Description:
	month	day	year	,SecTwpS. R 🔲 E 🔲 W
OPERATOR: License#				feet from N / S Line of Section
Name:				feet from E / W Line of Section
Address 1:				1 0F0T10N1
Address 2:				
City:				(Note: Locate well of the Goddon't lat of reverse slac)
Contact Person:				County.
Phone:				Lease Name: Well #:
CONTRACTOR II				Field Name:
CONTRACTOR: License#				is the difference of epaced field.
Name:				Target Formation(s):
Well Drilled For:	Well Class	s: Type	Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh F	Rec Infield	d 🗌	Mud Rotary	Ground Surface Elevation:feet MSL
Gas Stora			Air Rotary	Water well within one-quarter mile:
Dispo			Cable	Public water supply well within one mile:
Seismic : # 0				Depth to bottom of fresh water:
Other:				Depth to bottom of usable water:
				Surface Pipe by Alternate: I II
If OWWO: old well	information as fol	lows:		Length of Surface Pipe Planned to be set:
Operator:				
Well Name:				Projected Total Depth:
Original Completion Da				
Original Completion De	116	. Original lotal	Берин.	Water Source for Drilling Operations:
Directional, Deviated or Ho	rizontal wellbore?	•	Yes No	Well Farm Pond Other:
If Yes, true vertical depth: _				
Bottom Hole Location:				DWK Femili #
KCC DKT #:				(Note: Apply for Fernill Will DWT
				If Yes, proposed zone:
				ii ies, proposed zone.
			AF	FIDAVIT
The undersigned hereby	affirms that the c	drilling, comple	etion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the follow	ving minimum red	quirements wi	II be met:	
Notify the appropri	ate district office	nrior to soud	ding of well:	
Notify the appropriate ap				sh drilling rig:
17 11				t by circulating cement to the top; in all cases surface pipe <b>shall be set</b>
				he underlying formation.
4. If the well is dry ho	le, an agreemen	t between the	operator and the di	strict office on plug length and placement is necessary prior to plugging;
<ol><li>The appropriate dis</li></ol>	strict office will be	e notified befo	re well is either plug	gged or production casing is cemented in;
				ed from below any usable water to surface within 120 DAYS of spud date.
				#133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed	l within 30 days o	of the spud da	te or the well shall b	be plugged. In all cases, NOTIFY district office prior to any cementing.
ubmitted Electron	nically			
				Remember to:
For KCC Use ONLY				- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15 -				Act (KSONA-1) with Intent to Drill;
				- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required		fe	eet	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe red	quired	feet	per ALT. I	- File acreage attribution plat according to field proration orders;
Approved by:				Notify appropriate district office 48 hours prior to workover or re-entry;
				- Submit plugging report (CP-4) after plugging is completed (within 60 days);
This authorization expired (This authorization void if a		ithin 12 months	-f   -l - l -   -	- Obtain written approval before disposing or injecting salt water.
			or approval date i	obtain without approval bollors allopsolling of injecting start fraction

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

please check the box below and return to the address below.



For KCC Use ONLY	
API # 15	

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

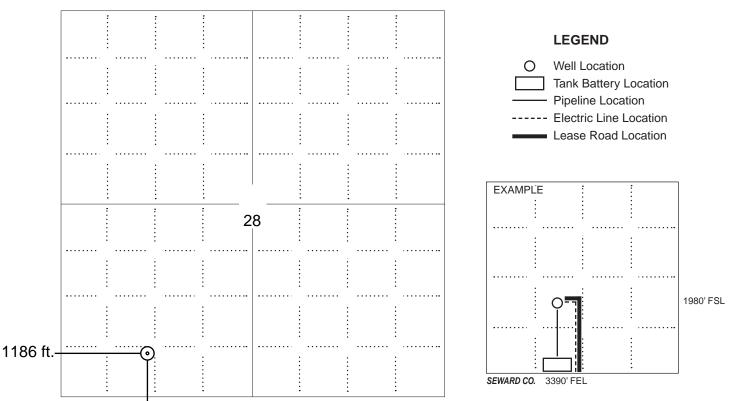
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease: Well Number: Field:	feet from N / S Line of Section feet from E / W Line of Section SecTwpS. RE W
Number of Acres attributable to well:  QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.

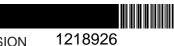


NOTE: In all cases locate the spot of the proposed drilling locaton.

## 596 ft.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

### Submit in Duplicate

Operator Name:		License Number:						
Operator Address:								
Contact Person:		Phone Number:						
Lease Name & Well No.:			Pit Location (QQQQ):					
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A	Pit is:  Proposed  If Existing, date continue.  Pit capacity:  urea?  Yes	Existing nstructed: (bbls)	SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)					
Is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?					
Pit dimensions (all but working pits):	Length (fee		Width (feet)					
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining cluding any special monitoring.					
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh water feet. Source of information:						
feet Depth of water well	feet	measured	well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:						
Producing Formation:		Type of material utilized in drilling/workover:						
Number of producing wells on lease:		Number of working pits to be utilized:						
Barrels of fluid produced daily:		Abandonment procedure:						
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.						
Submitted Electronically								
	KCC	OFFICE USE O	Liner Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No					



1218926

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	SecTwpS. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City:        +           Contact Person:        +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information: Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
	k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be lo	act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this nd email address.
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	

			acitos to eni	Line of Section		dary.									1980' FSL	
			ر ا ا			If Section is Irregular, locate well from nearest corner boundary.  Section corner used: \[ \] \[ \] \[ \] \[ \] \[ \] \[ \] \[ \] \[ \] \[ \]		ıf 11 2032).		ocation	ocation ocation					
		iis page.	L		<u>.</u>	SE S		well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.	LEGEND	Well Location Tank Battery Location	Pipeline Location Electric Line Location Lease Road Location					
	BELOW	ottom of th	foot from	feet from S. R. <sup>20</sup>	☐ Irregular	/ell from n		predicted Notice Act	LEG	Vell Tank	Fiper	ĹĒ			0	0 3390' FE
	E PLAT	າ 5 at the b	inty: Rooks		ular or	r, locate w		Show the		оΠ		EXAMPLE				SEWARD CO.
	ONTH	s 1 through	Well: Cou	Twp. 9	Regular or	<b>is Irregula</b> rner used:		ındary line. ınsas Surfa esired.		:	: :			:	<u> </u>	:
	IN ALL CASES PLOT THE MYENDED WELL ON THE PLAT BELOW	the form. Include items 1 through 5 at the bottom of this page.	Location of Well: County: Rooks 596	1786 Sec. 28	Is Section:	If Section is Irregular Section corner used:		age to the nearest lease or unit boundary ectrical lines, as required by the Kansas S You may attach a separate plat if desired.								
	<b>FENDE</b>	re form. In	//				PLAT	sest legse as réquirec tha separa	<u></u>							
	THE	5	4		MS.		//	Show footage to the nearest le ines and electrical lines, as redu You may attach a ser		·······				 :		
	S PLOI	n all cases, please fully complete this side		4	MS -	$\int /$		ow footage s and elect You				<b>.</b>	- - 28 - •			
	L CASE	ase fully c			20	<b>\</b>		s, pipeline		·			//			
	IN AL	cases, ple	J Inc.		le to well: 2 reage: NE			Show location of <b>ma</b> well. oads, tank batteries, pipel		6		\ }"/				34
>-		In all	Operator: H & C Oil Operating Inc.		Number of Acres attributable to well: 20 QTR/QTR/QTR/QTR of acreage: NE			Show location of lease roads, tank batte			$\leq$	<i></i>	/-/-	 	/	
For KCC Use ONLY API # 15 -			tor: H & C ( . Kern	Well Number: 3	er of Acres TTR/QTR/(			lease					1		<del>!/</del> /	<u>/</u>
For KCC API # 15			Operator: H &	Well Number	Numb QTR/C											1186 ft.

# NOTE: In all cases locate the spot of the proposed drilling locaton.

596 ft. In plotting the proposed location of the well, you must show:

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Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

September 09, 2014

Charles R. Ramsay H & C Oil Operating Inc. PO BOX 86 PLAINVILLE, KS 67663-0086

Re: Drilling Pit Application Kern 3 SW/4 Sec.28-09S-20W Rooks County, Kansas

### Dear Charles R. Ramsay:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.