

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	Spot Description:		
month day year	, Sec Twp S. R E W		
ODEDATOR III "	feet from N / S Line of Section		
DPERATOR:	feet from E / W Line of Section		
Address 1:			
Address 2:			
State: Zip: +	(Note: Locate well on the Section Plat on reverse side)		
Contact Person:	County: Well #:		
Phone:	Field Name:		
CONTRACTOR: License#			
Name:	is the division operation.		
	Nearest Lease or unit boundary line (in footage):		
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MSL		
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:		
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:  Yes No		
Disposal Wildcat Cable	Depth to bottom of fresh water:		
Seismic ; # of Holes Other	Depth to bottom of usable water:		
Other:	Surface Pipe by Alternate: I II		
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:		
Occupations	Length of Conductor Pipe (if any):		
Operator:			
Original Completion Date: Original Total Depth:			
Original Completion Date.	Water Source for Drilling Operations:		
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:		
f Yes, true vertical depth:	DWR Permit #:		
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR )		
(CC DKT #:	- Will Cores be taken? Yes No		
	If Yes, proposed zone:		
ΛE	FIDAVIT		
AF  The undersigned hereby affirms that the drilling, completion and eventual p			
	ragging of this well will comply with N.S.A. 35 Ct. 304.		
t is agreed that the following minimum requirements will be met:			
Notify the appropriate district office <i>prior</i> to spudding of well;	1. 1.98		
2. A copy of the approved notice of intent to drill <b>shall be</b> posted on each	D OUMDO HO		
17 11	3 <i>3</i> ·		
3. The minimum amount of surface pipe as specified below shall be se	t by circulating cement to the top; in all cases surface pipe shall be set		
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.



For KCC Use ONLY	
API # 15	-

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

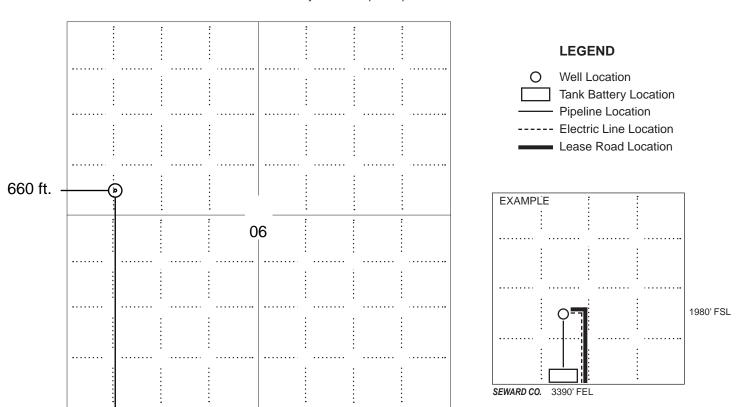
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

## 2970 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	Pit is:			
☐ Emergency Pit     ☐ Burn Pit     ☐ Proposed       ☐ Settling Pit     ☐ Drilling Pit     If Existing, date corrections.		Existing	SecTwp R	
		nstructed:	Feet from North / South Line of Section	
Workover Pit   Haul-Off Pit   (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section	
	(bbls)		County	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
Yes No	Yes N	No		
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet) N/A: Steel Pits	
	om ground level to dee			
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining cluding any special monitoring.	
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet.	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	ver and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	l utilized in drilling/workover:	
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
	ксс	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS	
Date Received: Permit Num	her:	Darmi	t Date: Lease Inspection: Yes No	



1219117

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

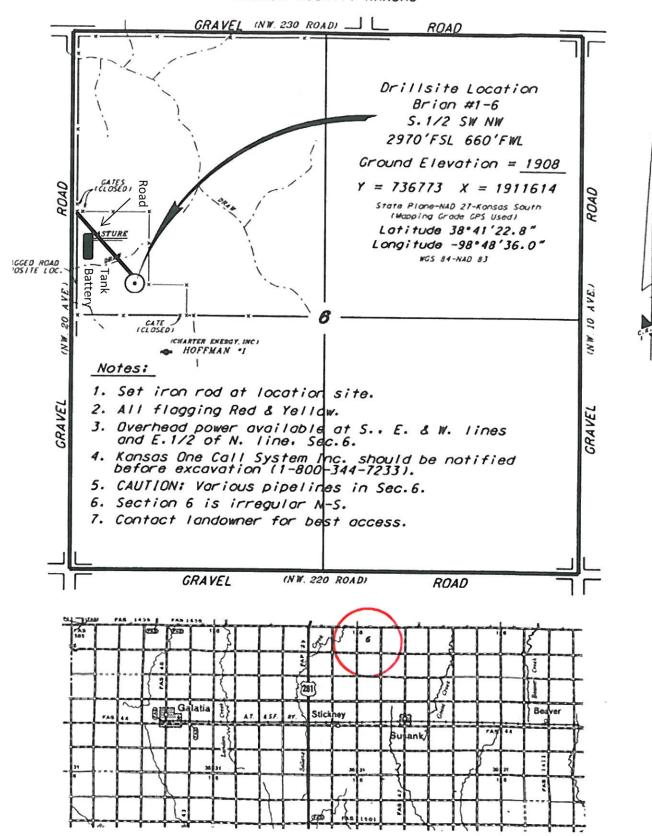
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:		
Name:	SecTwpS. R 🔲 East 🗌 West		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1:			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			
are preliminary non-binding estimates. The locations may be entered of	s batteries, pipelines, and electrical lines. The locations shown on the plat In the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be lo	act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this nd email address.		
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
Submitted Electronically			

### NW. 1/4. SECTION 6. TIGS. RIJW BARTON COUNTY. KANSAS



data is based upon the best mak and photographs and table to us and upon a regular land containing 640 acres.

section lines were determined using the normal standard of core of diffield surveyors in the state of fansas. The section corners, unline establish the precise section lines, essavily location and the exact location at the difficult location at the difficult location is the section in the section is ed. Therefore, the operator securing this service and according this plant and all other ing there are agree to half Central Kansas Diffield Services. Inc., its officers and inflates from air talkes, costs and expenses and said entities released from any ilability tell or consequential demograph.

August 13, 2014