Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15-						
Name:				Spot Descr	iption:					
Address 1:					Sec.	Tv	wp	_ S. R		E W
Address 2:								= :	=	
City:	State:	_ Zip: + _			on: Lat:					f Section
Contact Person:				GPS Location: Lat:, Long:, Long:						
Phone:()				Datum: NAD27 NAD83 WGS84 County: Elevation: GL KB						
Contact Person Email:				Lease Name: Well #:						
Field Contact Person:				Well Type: (check one) Oil Gas OG WSW Other:						
Field Contact Person Phone: (ermit #:			Permit #:		
,	,				Gas Storage Permit #: Spud Date: Date Shut-In:					
				Spud Date.			Jale Shul-ii			
	Conductor	Surface	F	Production	Intermediate	:	Liner		Tubinç	ı
Size										
Setting Depth										
Amount of Cement										
Top of Cement										
Bottom of Cement										
								ent. Date:	:	
Casing Squeeze(s):	to w	/ sacks of No Tools in Hole at of: DV Tool: (deg	depth) W /	Casing Leaks: / sacks ch Set at:	(bottom) W /	sace sace sace sace sace sace sace sace	cks of ceme			
Casing Squeeze(s):	to w	/ sacks of No Tools in Hole at of: DV Tool: (deg	depth) W /	Casing Leaks: / sacks ch Set at:	(bottom) W /	sace sace sace sace sace sace sace sace	cks of ceme			
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Casing Squeeze(s):	to w	/ sacks of No No Tools in Hole at	cement, (cement,	tototo	W /	epth of casin ort Collar: Feet etion Informa _ Feet or O	g leak(s): _ (depth)	_ w /	sack (of cement
Casing Squeeze(s):	to w	No Sacks of No Sac	depth) W / Inc	Casing Leaks: / sacks ch Set at: Plug Back Meth	W /	epth of casin ort Collar: Feet etion Informa _ Feet or O _ Feet or O	g leak(s): _ (depth)	_ w /	sack (of cement
Casing Squeeze(s):	to w	No Sacks of No Sac	depth) W / Inc	Casing Leaks: Casing Leaks: Sacks Ch Set at: Sacks Plug Back Meth reforation Interval of Castalane Buen	W /	epth of casin ort Collar: Feet etion Informa _ Feet or O _ Feet or O	g leak(s): _ (depth)	_ w /	sack (Feet Feet
Casing Squeeze(s): (top) Do you have a valid Oil & Gas Depth and Type: Junk in H Type Completion: Packer Type: Total Depth: Geological Date: Formation Name 1. 2. Do NOT Write in This	to	No Sacks of No Sac	eet Per itted El	Casing Leaks: Ca	W /	epth of casin ort Collar: Feet etion Informa _ Feet or O _ Feet or O	g leak(s):	_ w /	to	Feet Feet
Do NOT Write in This Space - KCC USE ONLY	to	No No Tools in Hole at	eet Per itted El	Casing Leaks: Ca	W /	epth of casin ort Collar: Feet etion Informa _ Feet or O _ Feet or O	g leak(s):	_ w /	to	Feet Feet

There have been too tops to you had being that may the law	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
1000 1000	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
Second	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

THURMOND-McGLOTHLIN, INC.

"The Natural Gas Mesurment Company"

Box 2358 Pampa, Tx 79065

Phone: (806) 665-5700 Fax: (806) 665-2632

FLUID LEVEL TEST

DATE:	8/14/2014	WORK ORDER #	01081414RK1
COMPANY:	WYNN CROSBY		
WELL NAME:	RAY OLIVER 3	FLUID LEVEL:	3162'
WELL NAME:	SANTA FE TRAIL B 1-3	FLUID LEVEL:	1100'
WELL NAME:	DAVISON B 2	FLUID LEVEL:	4812'
WELL NAME:	CARPENTER A 4	FLUID LEVEL:	5225'
WELL NAME:	BEATTY TRUST B 1	FLUID LEVEL:	1512'
WELL NAME:	H. HAYWARD A 1	FLUID LEVEL:	4400'
WELL NAME:		FLUID LEVEL:	
WELL NAME:		FLUID LEVEL:	
WELL NAME:			
		THURMO	MCGLOTHILIN
TESTED BY:	RICKY KNIGHT		URAL GAS MEASUREMENT COMPANY

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

August 19, 2014

Jose L. Velez Wynn-Crosby Operating, Ltd. 14241 DALLAS PKWY, STE 800 DALLAS, TX 75254

Re: Temporary Abandonment API 15-129-00296-00-00 SANTA FE TRAIL B-1-3 NE/4 Sec.18-33S-40W Morton County, Kansas

Dear Jose L. Velez:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/19/2015.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/19/2015.

You may contact me at the number above if you have questions.

Very truly yours,

Steve Pfeifer"