

## Kansas Corporation Commission Oil & Gas Conservation Division

1219328

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No. 1	5			
Name:		If pre 196	If pre 1967, supply original completion date:			
Address 1:		Spot Desc	cription:			
Address 2:		_	Sec Twp S. R East West			
City: State: Zip: +  Contact Person:			Feet from North / South Line of Section Feet from East / West Line of Section			
Filone. ( )		0		SE SW		
			me:			
		Lease Na		vveπ π		
Check One: Oil Well Gas Well OG	D&A Cat	hodic Water	Supply Well Ot	her:		
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:		
Conductor Casing Size:	_ Set at:	(	Cemented with:		Sacks	
Surface Casing Size:	_ Set at:		Cemented with:		Sacks	
Production Casing Size:	Set at:		Cemented with: Sacks			
Elevation: ( G.L. / K.B.) T.D.:  Condition of Well: Good Poor Junk in Hole  Proposed Method of Plugging (attach a separate page if adding  Is Well Log attached to this application? Yes No. 1f ACO-1 not filed, explain why:	Casing Leak at:tional space is needed):			tone Corral Formation)		
Plugging of this Well will be done in accordance with K. Company Representative authorized to supervise plugging						
Address:	(	Dity:	State:	Zip:	-+	
Phone: ( )						
Plugging Contractor License #:	1	Name:				
Address 1:	A	address 2:				
City:			State:	Zip:	_+	
Phone: ( )						
Proposed Date of Plugging (if known):						

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



### Kansas Corporation Commission Oil & Gas Conservation Division

1219328

Form KSONA-1
January 2014
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# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	_ Well Location:			
Name:				
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Contact Person:				
Phone: ( ) Fax: ( )	-			
Email Address:	-			
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 1:				
Address 2:	and the second in the construction of the cons			
City: State: Zip:+	-			
	ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address.			
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.			
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1			
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling fee.	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1			

Form	CP1 - Well Plugging Application	
Operator	Landmark Resources, Inc.	
Well Name	Gerstberger 1-30	
Doc ID	1219328	

# Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4429	4442	Marmaton	
4464	4468	Altamont	4505
4514	4518	Pawnee	
4592	4662	Cherokee	4560
4704	4708	Johnson	

#### WELL BORE DIAGRAM - EXISTING

## **Gerstberger 1-30**



TD:

5000' (5003' Logger)

Present Status: Marmaton/Altamont Producer

Elev. KB: 3303' GL: 3292' Surface Csg: 85/8" 23# LS STC @ 271' in 121/4" hole Cmt'd w/225 sx, cmt circ to surface Surface csg set ±8' below GL due to circ irrigation system DV Tool @ 2462-2465' (CBL) Cmt 2nd Stage w/400 sx cmt circ to surface TOC 1st Stage @ 3970' (CBL) Marmaton Pfs: 4429-33' (6 SPF) Marmaton Pfs: 4438-42' (6 SPF) Altamont Pfs: 4464-68' (6 SPF) Pawnee Pfs: 4514-18' (2 SPF) Cherokee Pfs: 4592-95' (2 SPF) Cherokee Pfs: 4658-62' (2 SPF) Johnson Pfs: 4704-08' (2 SPF) **LS Prod Csq**: 5½" 15.5# S-55 @ 4992' Cmt 1st Stage w/150 sxs PBTD: 4500' PBTD

Field: Gerstberger Date: 10-14-13 API: 15-203-20231

SW SW NE NW Sec 30-17S-36W

Wichita Co. KS

Rod Data:

11/4" x 16' Polish Rod w/10' Liner 1 - 3/4" x 4' rod sub grade D 1 - 3/4" x 6' rod sub grade D 157 - 3/4" rods grade D 20 - %" rods grade D 1 - 1/8" x 2' rod sub grade D

New - 23/8" x 11/2" x 16' RWBC pump (109' max stroke) with 1" x 6' gas anchor

136 joints 2%" tubing

2% x 5½"TAC @ 4414' (10K Tension) 2 joints 2%" tubing 2%" SN @ 4481' 23/2" x 15' Mud Anchor (slotted & open ended) EOT @ 4497' CIBP @ 4505', capped w/1 sx cmt

CIBP @ 4560', capped w/1 sx cmt

Orig PBTD: 4949' Baffle, 4948' CBL

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

August 20, 2014

Jeff Wood Landmark Resources, Inc. 1616 S VOSS RD STE 600 HOUSTON, TX 77057-2641

Re: Plugging Application API 15-203-20231-00-00 Gerstberger 1-30 NW/4 Sec.30-17S-36W Wichita County, Kansas

### Dear Jeff Wood:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after February 16, 2015. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 1

(620) 225-8888