KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division 1219348

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

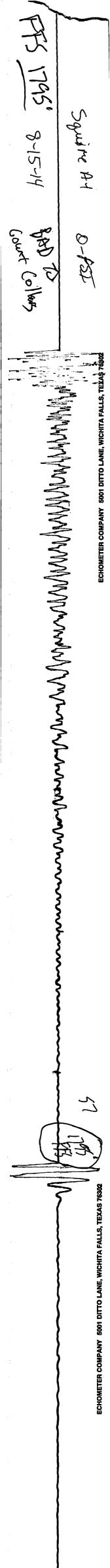
OPERATOR: License#					API No. 15 Spot Description:						
Address 1:						S					
Address 2:									_	=	
City:	State:	Zip:	+			on: Lat:		feet from _	E /		
Contact Person:						NAD27 NA	9. <i>g. xx.xxxxx)</i>	, Long: _		(e.gxxx.x.	xxxx)
Phone:()											GL 🗌 K
Contact Person Email:					Lease Nam	e:			Well #:		
Field Contact Person:						check one) 🗌					
Field Contact Person Phone	e:()				SWD Permit #: ENHR Permit #:						
						rage Permit #:					
					Spuu Date.				·		
	Conductor	Surfa	ce	Prod	uction	Intermedi	ate	Liner		Т	ubing
Size											
Setting Depth											
Amount of Cement											
Top of Cement											
Bottom of Cement											
Casing Fluid Level from Su	face:		_ How Deter	mined? _					Date	:	
Casing Squeeze(s):	to w		sacks of ceme	ent,	to	(bottom) W /		sacks of ceme	nt. Date	:	
Do you have a valid Oil & G	as Lease? 🗌 Yes	No									
Depth and Type: Unk	in Hole at	Tools in Ho	le at	Cas	ng Leaks:	Yes No	Depth of ca	asing leak(s): _			
Type Completion:	.I ALT. II Depth	of: DV Too	(depth) (depth)	w/	sacks	s of cement	Port Collar	(depth)	_ w /	S	ack of ceme
Packer Type:	Size:			_ Inch S	et at:		Feet				
Total Depth:	Plug B	ack Depth:		P	lug Back Metho	od:		-			
Geological Date:											
Formation Name	Formatio	n Top Formati	on Base			Com	pletion Infor	mation			
	At:	to	Feet	Perfora	ation Interval _	to	Feet or	Open Hole In	terval	to	
1											

## Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 [	Denied Date:				

## Mail to the Appropriate KCC Conservation Office:

There has been and the and the summer many been been and	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
1         1	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
Anno been been too too been been been been been been been be	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550





		FLUID'LEVEL WC	RKSHEET		
Location:	Squire A-	/			
Producing Formation:	Morrow	/			
Dale of Survey:	8-15-14		Pumping or Static:		
SN @:	5831		Pump Size:	<u>2 × 1/4 X</u>	16
Tubing Size: 2	3/8		Casing Pressure:	0	psig
Strokes Per Minute:	· .		Stroke Length:		
		Last Well Test			
BOPD:		BWPD:	MCFPD:		
Avg lbg joint length:	31.5				
Joints to fluid:					
Feet to fluid:					
Feet above SN:	7056				
Remarks:	<u></u>				
			×:		

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Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

August 21, 2014

ross king Merit Energy Company, LLC 13727 NOEL RD STE 1200 DALLAS, TX 75240

Re: Temporary Abandonment API 15-189-21780-00-00 SQUIRE A 1 SW/4 Sec.12-33S-38W Stevens County, Kansas

Dear ross king:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/21/2015.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/21/2015.

You may contact me at the number above if you have questions.

Very truly yours,

Steve Pfeifer"