Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1219473

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

API No. 15
Spot Description:
Feet from Dorth / South Line of Section
Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
GPS Location: Lat:, Long:
(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County:
Lease Name: Well #:
Field Name:
Producing Formation:
Elevation: Ground: Kelly Bushing:
Total Vertical Depth: Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: Feet
Multiple Stage Cementing Collar Used?
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to:w/sx cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Location of huid disposar in natied offsite.
Operator Name:
Lease Name: License #:
Quarter Sec TwpS. R East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	1219473
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	
INCTRUCTIONS. Chain important tang of formations panetrated. De	tail all aaraa Bapart all final	apping of drill stome tools giving interval tooled, time tool

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sho	eets)	Yes No		0	on (Top), Depth ar		Sample
Samples Sent to Geolog	gical Survey	Yes No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
			RECORD Ne				
		Report all strings set-o	conductor, surface, inte	rmediate, product	ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	EEZE RECORD		<u>.</u>	
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used		Type and F	Percent Additives	

Perforate	Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing				
Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

(If No, skip questions 2 and 3) (If No, skip question 3)

No

No

No

(If No, fill out Page Three of the ACO-1)

Shots Per Foot		PERFORATION RE Specify Footag	CORD - Bridge e of Each Interva		e	A	cid, Fracture, Shot, Ce (Amount and Kind	ement Squeeze Record of Material Used)	Depth
TUBING RECORD:	Siz	re: Se	et At:	Packer	r At:	Liner Ru	n:	No	
Date of First, Resumed	Producti	on, SWD or ENHR.	Producing		ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bbls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITI	ON OF G	àAS:						PRODUCTION IN	TERVAL:
Vented Solo (If vented, Sul		Jsed on Lease	Open Hole	<i>fy)</i>	Uually (Submit)	,	Commingled (Submit ACO-4)		

		D	RILLEI	RS LC)G						
APINO: 15-001 -	31136 - 00 - 00		-				S. 23	T. 25	R . 19	<u>E.</u>	W.
OPERATOR: COLT ENE	RGY, INC						٤C	CATION:		NE NE	
ADDRESS: P.O. BOX 3	88, IOLA, KS 66749)						COUNTY: ELEV. GR.:			
WELL #:	LEA	SE NAME:	клох				[0F;		КВ:	
FOOTAGE LOCATION:	690 FEET	FROM	<u>(N)</u>	(S)	LINE	1270	FEET	FROM	<u>(E)</u>	(W)	LINE
CONTRACTOR:	FINNEY DRILLING (COMPANY				GEC	LOGIST:	REX ASF	LOCK		
SPUD DATE:	7/24/2014	_				τοται	L DEPTH:	990	-	P.B.T.D.	
DATE COMPLETED:	7/29/2014		ASING	PECO	DD	OIL PUR	CHASER:	COFFEYVIL	LE RESOUR	CES CRUDE 1	RANSPORTATIC
REPORT OF ALL STR						-					
PURPOSE OF STRING	SIZE HOLE SIZE CAS	SING SET (in	WEIGHT		G DEPTH	TYPE	SACKS	ТҮРЕ	AND % AD	DITIVES	7
SURFACE:	DRILLED	9. 0.) 6250	LBS/FT 28		24		10	SERVICE	COMPAN	Y	
PRODUCTION:		4.5	10.5	9	33	owc	118	ELITE			1
			WELL I	OG							
						-					
CORES: 4	#1 - 685 - 699		•				1 - 5ft FLC 4 - CENTE				
ACTUAL CORING TIME:							1 - CLAM				
				-							
FC	RMATION		BOTTON	1	COAL	ORMATIC	DN	TOP 948	BOTTO 950	2M	
CLAY		3	8		SHALE			950	975	_	
LIME		8	41		COAL SHALE			975 977	977 990 T.D.		
LIME		68	74		ALC			311	330 1.0	<u></u>	
SAND & SH	IALE	74	137								
SHALE		137 197	197 203						1		
LIME		203	223								
SHALE		223 228	228 256								
SHALE		256	392					-			
LIME SAND & SH		392 398	398					 	<u> </u>		
LIME	ALE	458	458 467								
SAND & SH	IALE	467	542								
SHALE		542 544	544 549					<u> </u>			
LIME		549	570								
SHALE		570 573	573 578								
ISHALE		578	614						1		
LIME		614	644				///////////////////////////////////////				
SAND & SH		644 735	735 736						+	_	
SAND & SH	IALE	736	785							45. 9 0	
OIL SAND		785	795								
SHALE		795 819	819 820								
SHALE		820	830								
SAND & SH		830 838	838 847								
SHALE	ALE LTODOR	838	847						1		
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SHALE SAND OIL		856	860 868								
COAL		860	870				A A HAR AND A HAR AND A HAR AND A		1		
SHALE		870	889							-	
SAND & SH	IALE	889	901 932								
SHALE		901 932	932 948								
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I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.