

For KCC	Use:	
Effective	Date:	
District #	£	
SGA?	Yes No	

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	Spot Description:
month day year	SecTwpS. R E
OPERATOR: License#	(0/0/0/0) feet from N / S Line of Sec
Name:	feet from E / W Line of Sec
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet N
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic ; # of Holes Other	Depth to bottom of usable water:
Other:	Surface Pipe by Alternate: I III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
_	Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Ponth:	Formation at Total Depth:
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
	vveiiFaitti PolidOther
t yes, true vertical depth:	DIVID Pormit #:
f Yes, true vertical depth:	DWR Permit #:(Note: Apply for Permit with DWR)
·	(Note: Apply for Permit with DWR )
Bottom Hole Location:	(Note: Apply for Permit with DWR )  Will Cores be taken?  Yes
Sottom Hole Location:	(Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:
Sottom Hole Location:  KCC DKT #:	(Note: Apply for Permit with DWR )  Will Cores be taken? Yes  If Yes, proposed zone:
AFI The undersigned hereby affirms that the drilling, completion and eventual plu	(Note: Apply for Permit with DWR )  Will Cores be taken? Yes  If Yes, proposed zone:
Sottom Hole Location:	(Note: Apply for Permit with DWR )  Will Cores be taken? Yes  If Yes, proposed zone:
AFI  The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;	(Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  agging of this well will comply with K.S.A. 55 et. seq.
AFI The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each	(Note: Apply for Permit with DWR )  Will Cores be taken? Yes  If Yes, proposed zone:   FIDAVIT  agging of this well will comply with K.S.A. 55 et. seq.
AFI  The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i>	(Note: Apply for Permit with DWR )  Will Cores be taken? Yes  If Yes, proposed zone:   FIDAVIT  agging of this well will comply with K.S.A. 55 et. seq.  In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set
AFI The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the	(Note: Apply for Permit with DWR )  Will Cores be taken? Yes  If Yes, proposed zone:   FIDAVIT  agging of this well will comply with K.S.A. 55 et. seq.  In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.
AFI The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the distance of the control of the cont	(Note: Apply for Permit with DWR )  Will Cores be taken? Yes  If Yes, proposed zone:   FIDAVIT  Ingging of this well will comply with K.S.A. 55 et. seq.  In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  In this work is a surface pipe shall be set e underlying formation.  In this work is a surface pipe shall be set e underlying formation.  In this work is a surface pipe shall be set e underlying formation.  In this work is a surface pipe shall be set e underlying formation.
AFI The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the	(Note: Apply for Permit with DWR )  Will Cores be taken? Yes  If Yes, proposed zone:   FIDAVIT  agging of this well will comply with K.S.A. 55 et. seq.  In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  In this well will comply with K.S.A. 55 et. seq.
AFI The undersigned hereby affirms that the drilling, completion and eventual plusis agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente	(Note: Apply for Permit with DWR )  Will Cores be taken? Yes  If Yes, proposed zone:   FIDAVIT  agging of this well will comply with K.S.A. 55 et. seq.  In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  In this well will comply with K.S.A. 55 et. seq.
AFI The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either pluge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1	(Note: Apply for Permit with DWR )  Will Cores be taken? Yes  If Yes, proposed zone:   FIDAVIT  agging of this well will comply with K.S.A. 55 et. seq.  In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  In this well will comply with K.S.A. 55 et. seq.
AFI The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either pluge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1	(Note: Apply for Permit with DWR )  Will Cores be taken? Yes  If Yes, proposed zone:   FIDAVIT  agging of this well will comply with K.S.A. 55 et. seq.  In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  In this control of the
AFI The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the dist of the appropriate district office will be notified before well is either plugged. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be	(Note: Apply for Permit with DWR )  Will Cores be taken? Yes  If Yes, proposed zone:   FIDAVIT  agging of this well will comply with K.S.A. 55 et. seq.  In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  In this control of the
AFI The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district office of the prior to spudding of well;  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the strong of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugged. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be	(Note: Apply for Permit with DWR )  Will Cores be taken? Yes  If Yes, proposed zone:   FIDAVIT  agging of this well will comply with K.S.A. 55 et. seq.  In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  In this control of the
AFI The undersigned hereby affirms that the drilling, completion and eventual plusts agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the surface will be notified before well is either plugues. The appropriate district office will be notified before well is either plugues. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be submitted Electronically.	(Note: Apply for Permit with DWR )  Will Cores be taken? Yes  If Yes, proposed zone:   FIDAVIT  agging of this well will comply with K.S.A. 55 et. seq.  In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  In this control of the
AFI The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district office of the prior to spudding of well;  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the strong of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugged. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Ingging of this well will comply with K.S.A. 55 et. seq.  In drilling rig;  by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  In it office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date.  133,891-C, which applies to the KCC District 3 area, alternate II cementing is plugged. In all cases, NOTIFY district office prior to any cementing.
AFI The undersigned hereby affirms that the drilling, completion and eventual plusts agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the surface will be notified before well is either plugues. The appropriate district office will be notified before well is either plugues. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be submitted Electronically.	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Ingging of this well will comply with K.S.A. 55 et. seq.  In drilling rig;  by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  In drict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
AFI he undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the interval of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the interval of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugg of the appropriate district office will be notified before well is either plugg of the interval of the interval of the well shall be determined by the interval of the well shall be sufficiently.  Ibmitted Electronically  For KCC Use ONLY  API # 15 -	Will Cores be taken?
AFI the undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into th 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either pluge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be submitted Electronically  For KCC Use ONLY  API # 15 -  Conductor pipe required	Will Cores be taken?
AFI he undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either pluge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #4 must be completed within 30 days of the spud date or the well shall be a submitted Electronically  For KCC Use ONLY  API # 15	(Note: Apply for Permit with DWR )  Will Cores be taken?
AFI The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist of the spropriate district office will be notified before well is either plugues. The appropriate district office will be notified before well be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be submitted Electronically  For KCC Use ONLY  API # 15	(Note: Apply for Permit with DWR )  Will Cores be taken?
AFI The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either pluge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #4 must be completed within 30 days of the spud date or the well shall be submitted Electronically  For KCC Use ONLY  API # 15	(Note: Apply for Permit with DWR )  Will Cores be taken?

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Agent:

please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		



For KCC Use ONLY	
API # 15	-

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

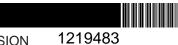
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
_ease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	is section.     ixequial of     inequial
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
Show location of the well. Show footage to the neare	PLAT est lease or unit boundary line. Show the predicted locations of
	required by the Kansas Surface Owner Notice Act (House Bill 2032).
You may attach	a separate plat if desired. 1405 ft.
: : : :	:
	LEGEND
	İ
	. Well Location
	Tank Battery Location
	9 Pipeline Location 1335 ft Electric Line Location
	Electric Line Location
	Lease Road Location
	: :
	EVAMPLE
	EXAMPLE :
7	
	·
	1980' FSL
	SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



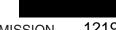
## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)  Area? Yes No		SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from reference from mg/l reference from reference from mg/l reference from
Is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):Length (feet)  Depth from ground level to deepest potential.			
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water wellfeet		measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to		Type of materia	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.  Submitted Electronically			
	KCC	OFFICE USE O	NLY  Liner Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No



Kansas Corporation Commission 1219483
Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #		
Name:	· — —	
Address 1:	•	
Address 2:	Lease Name: Well #:	
City:         State:	the lease heless	
Phone: ( ) Fax: ( )		
Email Address:	-	
Surface Owner Information:		
Name:		
Address 1:	owner information can be found in the records of the register of deeds for the	
Address 2:		
City: State: Zip:+	_	
are preliminary non-binding estimates. The locations may be entered	ank batteries, pipelines, and electrical lines. The locations shown on the plat If on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
Select one of the following:		
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.	
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.	
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.	
Submitted Electronically		
I		

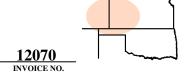


DRAWN BY:

## **Pro-Stake LLC**

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159



001541

Cell: (620) 272-1499 burt@pro-stakellc.kscoxmail.com

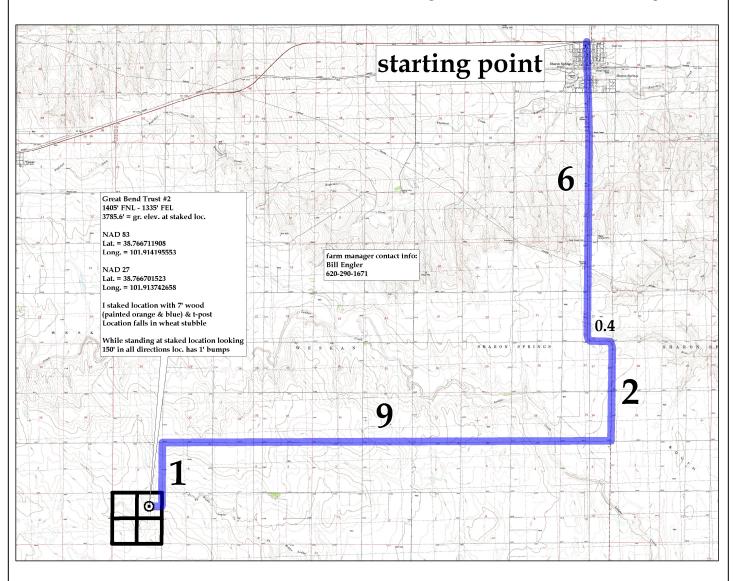
**Great Bend Trust #2 Quinque Operating, Co** LEASE NAME 1405' FNL - 1335' FEL Wallace County, KS **15s** 41w LOCATION SPOT COUNTY Sec. Twp. GR. ELEVATION: N/A SCALE: \_ **Directions:** From the North side of Sharon Springs, Ks at the Aug. 13th, 2014 DATE STAKED: intersection of Hwy 40 & Hwy 27 South - Now go 6 miles South Austin D. on Hwy 27 - Now go 0.4 mile East on Hwy 27 - Now go 2 miles MEASURED BY:

This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only.

Norby S.

AUTHORIZED BY: Cathy S. & Blaine

South on Hwy 27 - Now go 9 miles West on Rd. WA W-G - Now go 1 mile South on Rd. WA S-9 to the NE corner of section 7-15s-41w - Now go 0.3 mile South on Rd. WA S-9 to ingress stake West into - Now go 1335' West through wheat stubble - Now go 228' North through wheat stubble, into staked location.

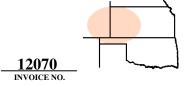




### **Pro-Stake LLC**

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159



001541

Cell: (620) 272-1499 burt@pro-stakellc.kscoxmail.com

Twp.

**Quinque Operating, Co** 

COUNTY

Wallace County, KS 41w **15s** 

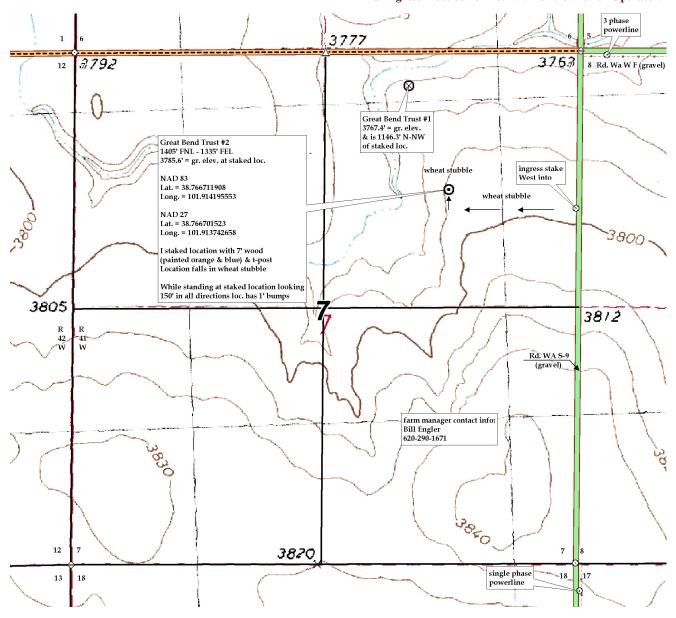
**Great Bend Trust #2** LEASE NAME 1405' FNL - 1335' FEL

LOCATION SPOT

1" = 1000' SCALE: \_ Aug. 13th, 2014 DATE STAKED:\_ Austin D. MEASURED BY: DRAWN BY: Norby S. AUTHORIZED BY: Cathy S. & Blaine

This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only.

**Directions:** From the North side of Sharon Springs, Ks at the intersection of Hwy 40 & Hwy 27 South - Now go 6 miles South on Hwy 27 - Now go 0.4 mile East on Hwy 27 - Now go 2 miles South on Hwy 27 - Now go 9 miles West on Rd. WA W-G - Now go 1 mile South on Rd. WA S-9 to the NE corner of section 7-15s-41w - Now go 0.3 mile South on Rd. WA S-9 to ingress stake West into - Now go 1335' West through wheat stubble - Now go 228' North through wheat stubble, into staked location.





## **Pro-Stake LLC**

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

12070 INVOICE NO.



001541

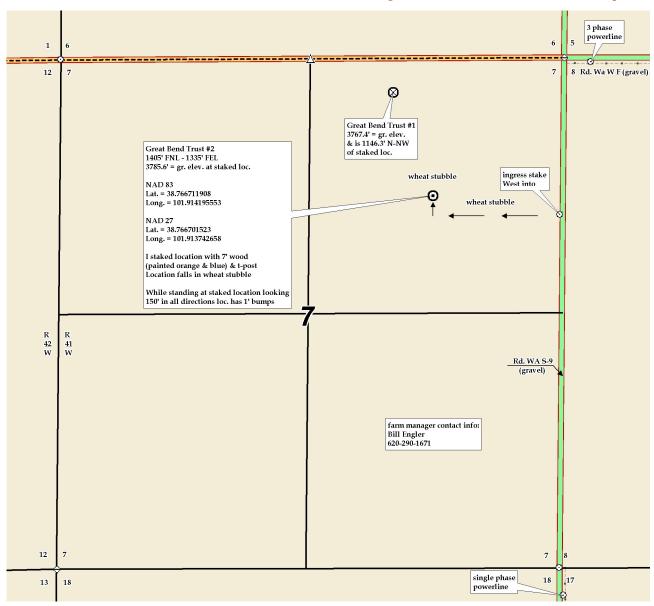
Cell: (620) 272-1499 burt@pro-stakellc.kscoxmail.com **Quinque Operating, Co** 

**Great Bend Trust #2** LEASE NAME 1405' FNL - 1335' FEL Wallace County, KS **15s** 41w LOCATION SPOT COUNTY Sec. Twp.

1" = 1000 SCALE: \_ Aug. 13th, 2014 DATE STAKED: Austin D. MEASURED BY: DRAWN BY: Norby S. AUTHORIZED BY: Cathy S. & Blaine

This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only.

**Directions:** From the North side of Sharon Springs, Ks at the intersection of Hwy 40 & Hwy 27 South - Now go 6 miles South on Hwy 27 – Now go 0.4 mile East on Hwy 27 – Now go 2 miles South on Hwy 27 - Now go 9 miles West on Rd. WA W-G - Now go 1 mile South on Rd. WA S-9 to the NE corner of section 7-15s-41w - Now go 0.3 mile South on Rd. WA S-9 to ingress stake West into - Now go 1335' West through wheat stubble - Now go 228' North through wheat stubble, into staked location.





## **Pro-Stake LLC**

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499

burt@pro-stakellc.kscoxmail.com

41w



001541

**Quinque Operating, Co** Wallace County, KS **15s** COUNTY Sec. Twp. 1" = 1000 SCALE: \_ Aug. 13th, 2014 DATE STAKED: Austin D. MEASURED BY: Norby S. DRAWN BY: AUTHORIZED BY: Cathy S. & Blaine

This drawing does not constitute a monumented survey or a

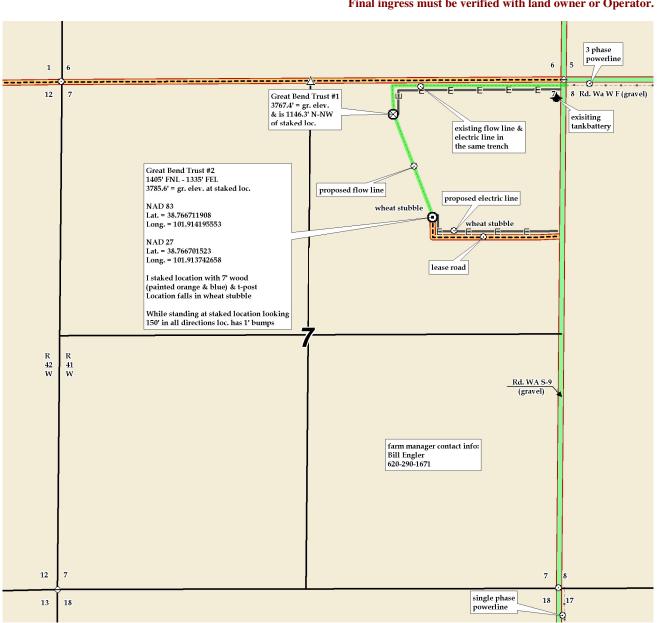
land survey plat. This drawing is for construction purposes only.

**Great Bend Trust #2** LEASE NAME

1405' FNL - 1335' FEL

LOCATION SPOT

**Directions:** From the North side of Sharon Springs, Ks at the intersection of Hwy 40 & Hwy 27 South - Now go 6 miles South on Hwy 27 – Now go 0.4 mile East on Hwy 27 – Now go 2 miles South on Hwy 27 - Now go 9 miles West on Rd. WA W-G - Now go 1 mile South on Rd. WA S-9 to the NE corner of section 7-15s-41w - Now go 0.3 mile South on Rd. WA S-9 to ingress stake West into - Now go 1335' West through wheat stubble - Now go 228' North through wheat stubble, into staked location.





**Quinque Operating, Co** 

### Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159

41w

Cell: (620) 272-1499 INVOICE NO. burt@pro-stakellc.kscoxmail.com



001541

Wallace County, KS **15s** COUNTY Twp. 1" = 1000' SCALE: \_ Aug. 13th, 2014 DATE STAKED:\_ Austin D. MEASURED BY: Norby S. DRAWN BY: \_ AUTHORIZED BY: Cathy S. & Blaine

This drawing does not constitute a monumented survey or a

land survey plat. This drawing is for construction purposes only.

**Directions:** From the North side of Sharon Springs, Ks at the intersection of Hwy 40 & Hwy 27 South - Now go 6 miles South on Hwy 27 - Now go 0.4 mile East on Hwy 27 - Now go 2 miles South on Hwy 27 - Now go 9 miles West on Rd. WA W-G - Now go 1 mile South on Rd. WA S-9 to the NE corner of section 7-15s-41w - Now go 0.3 mile South on Rd. WA S-9 to ingress stake West into - Now go 1335' West through wheat stubble - Now go 228' North through wheat stubble, into staked location.

**Great Bend Trust #2** 

LEASE NAME 1405' FNL - 1335' FEL

LOCATION SPOT

