



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1219913  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx)      (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1219913

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Double D's LLC
Well Name	Giebler 1
Doc ID	1219913

Tops

Name	Top	Datum
Andydrite Top	1496	+648
Anhydrite Base	1539	+605
Topeka	3189	-1045
Heebner	3426	-1282
Toronto	3449	-1305
LKC	3468	-1324
BKC	3713	-1569
Marmington	3766	-1622
Arbuckle Not Reached	NA	NA
RTD	3900	-1756



**QUALITY OILWELL CEMENTING, INC.**  
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665  
 Phone: 785-324-1041 fax: 785-483-1087  
 Email: cementing@ruraltel.net

Date: 8/13/2014  
 Invoice # 374

P.O.#:  
 Due Date: 9/12/2014  
 Division: Russell

# Invoice

**Contact:**  
 DOUBLE D'S  
**Address/Job Location:**  
 DOUBLE D'S  
 133 E 12TH  
 HAYS KS 67601

**Reference:**  
 GIEBLER 1

**Description of Work:**  
 PLUG JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 1,020.55	Yes				
Common-Class A	183	\$ 3,067.94	Yes				
POZ Mix-Standard	122	\$ 859.02	Yes				
Bulk Truck Matl-Material Service Charge	316	\$ 706.35	Yes				
Premium Gel (Bentonite)	11	\$ 200.15	Yes				
Flo Seal	76	\$ 169.88	Yes				
Pump Truck Mileage-Job to Nearest Camp	11	\$ 122.70	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	11	\$ 71.80	Yes				
Dry Hole Plug	1	\$ 62.59	Yes				

**Invoice Terms:**

Net 30

SubTotal: \$ 6,280.98

Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (942.15)

SubTotal for Taxable Items: \$ 5,338.83

SubTotal for Non-Taxable Items: \$ -

Total: \$ 5,338.83

Tax: \$ 328.34

6.15% Ellis County Sales Tax

**Thank You For Your Business!**

**Amount Due: \$ 5,667.17**

**Applied Payments:**

**Balance Due: \$ 5,667.17**

Past Due Invoices are subject to a service charge (annual rate of 24%)  
 This does not include any applicable taxes unless it is listed.  
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# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 374

Date	Sec.	Twp.	Range	County	State	On Location	Finish
8-13-14	13	13	20	Ellis	KS		2:30 PM

Location Cemented & Plug 40 W to 140 S/E of E into

Lease	Well No.	Owner	
<u>Ciebler</u>	<u>1</u>	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Contractor		Charge To	
<u>Royal #1</u>		<u>Double Ds</u>	
Type Job	T.D.		
<u>Rotary Plug</u>	<u>3900</u>		
Hole Size	Depth	Street	
<u>7 7/8</u>			
Csg.	Depth	City	
		State	
Tbg. Size	Depth	The above was done to satisfaction and supervision of owner agent or contractor.	
		Cement Amount Ordered <u>305 cu/40 4/6EL 1/4" 10</u>	
Tool	Depth		
Cement Left in Csg.	Shoe Joint		
Meas Line	Displace		

**EQUIPMENT**

Pumptrk	No.	Cementer	Helper	Common
<u>18</u>		<u>Mike</u>	<u>Clayton</u>	<u>183</u>
Bulktrk	No.	Driver	Driver	Poz. Mix
		<u>Tyler</u>		<u>122</u>
Bulktrk	No.	Driver	Driver	Gel.
<u>13</u>		<u>Tyler</u>		<u>11</u>
				Calcium
				Hulls

**JOB SERVICES & REMARKS**

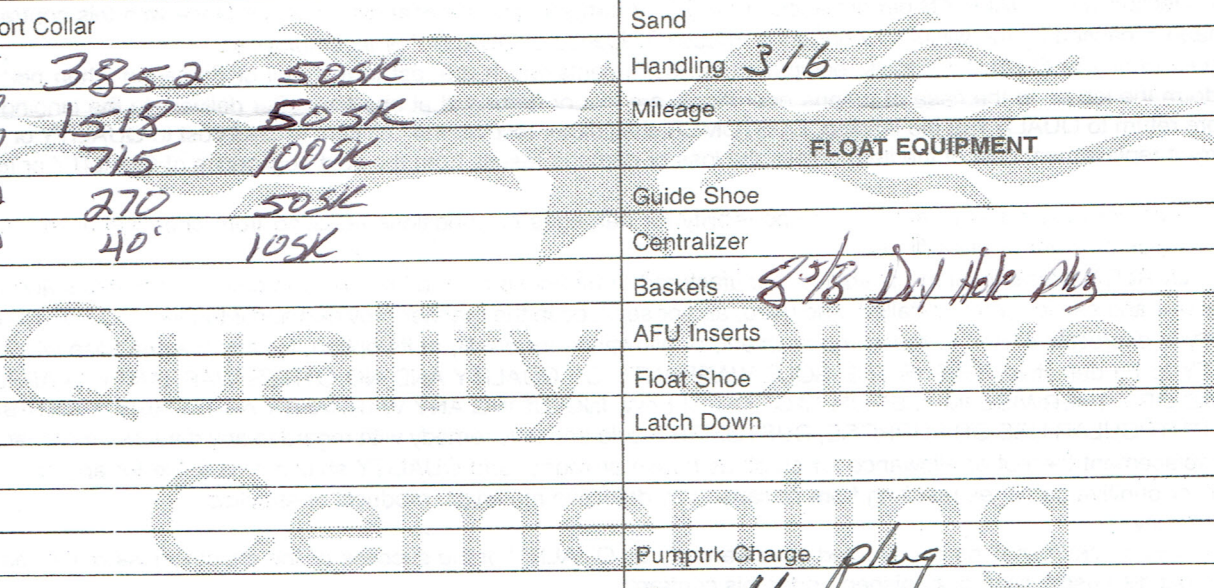
Remarks:	Salt
Rat Hole <u>305K</u>	Flowseal <u>76 #</u>
Mouse Hole <u>153K</u>	Kol-Seal
Centralizers	Mud CLR 48
Baskets	CFL-117 or CD110 CAF 38
D/V or Port Collar	Sand
<u>1st 3852 505K</u>	Handling <u>316</u>
<u>2nd 1518 505K</u>	Mileage
<u>3rd 715 1005K</u>	
<u>4th 270 505K</u>	
<u>5th 40' 105K</u>	

**FLOAT EQUIPMENT**

Guide Shoe
Centralizer
Baskets <u>8 3/8 Dry Hole Plug</u>
AFU Inserts
Float Shoe
Latch Down

Pumptrk Charge	<u>plug</u>
Mileage	<u>11</u>

Signature	<u>Doug Budz</u>	Tax
		Discount
		Total Charge





**QUALITY OILWELL CEMENTING, INC.**  
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665  
 Phone: 785-324-1041 fax: 785-483-1087  
 Email: cementing@ruraltel.net

Date: 8/5/2014  
 Invoice # 570

P.O.#:  
 Due Date: 9/4/2014  
 Division: Russell

# Invoice

**Contact:**  
 DOUBLE D'S  
**Address/Job Location:**  
 DOUBLE D'S  
 133 E 12TH  
 HAYS KS 67601

**Reference:**  
 GIEBLER 1

**Description of Work:**  
 SURFACE JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 1,020.55	No				
Common-Class A	150	\$ 2,514.71	Yes				
Bulk Truck Matl-Material Service Charge	158	\$ 353.18	No				
Calcium Chloride	5	\$ 311.04	Yes				
Pump Truck Mileage-Job to Nearest Camp	11	\$ 122.70	No				
Bulk Truck Mileage-Job to Nearest Bulk Plant	11	\$ 71.80	No				
Premium Gel (Bentonite)	3	\$ 54.59	Yes				

**Invoice Terms:**  
 Net 30

	SubTotal:	\$	4,448.55
	Discount Available <u>ONLY</u> if Invoice is Paid & Received within listed terms of invoice:	\$	(667.28)
<hr/>			
	SubTotal for Taxable Items:	\$	2,448.28
	SubTotal for Non-Taxable Items:	\$	1,332.98
<hr/>			
	Total:	\$	3,781.27
	Tax:	\$	150.57
<hr/>			
	<b>Amount Due:</b>	<b>\$</b>	<b>3,931.84</b>
	<b>Applied Payments:</b>		
	<b>Balance Due:</b>	<b>\$</b>	<b>3,931.84</b>

6.15% Ellis County Sales Tax

**Thank You For Your Business!**

Past Due Invoices are subject to a service charge (annual rate of 24%)  
 This does not include any applicable taxes unless it is listed.  
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# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 570

Date	8-5-14	Sec.	13	Twp.	13	Range	20	County	ELLIS	State	KANSAS	On Location		Finish	9:30PM
------	--------	------	----	------	----	-------	----	--------	-------	-------	--------	-------------	--	--------	--------

Location Yocemento W to 140 Rd 15 1E

Lease	<u>GIEBLER</u>	Well No.	<u>1</u>	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Contractor	<u>Royal DRLG. Rig #1</u>				
Type Job	<u>Cement Surface</u>				
Hole Size	<u>12 1/4</u>	T.D.	<u>220'</u>	Charge To	<u>DOUBLE D's LLC.</u>
Csg.	<u>8 5/8 New</u>	Depth	<u>220'</u>	Street	
Tbg. Size	<u>23# csg</u>	Depth		City	State
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.	
Cement Left in Csg.		Shoe Joint		Cement Amount Ordered	<u>150 sx Com</u>
Meas Line		Displace	<u>13. BBL</u>		<u>3% cc 2% Gel</u>

**EQUIPMENT**

Pumptrk	<u>16</u>	No.	<u>Glenn</u>	Common	<u>150</u>
			<u>Billy</u>	Poz. Mix	
Bulktrk	<u>14</u>	No.	<u>Ryan</u>	Gel.	<u>3</u>
				Calcium	<u>5</u>

**JOB SERVICES & REMARKS**

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
	Sand
	Handling <u>158</u>
	Mileage

Ran 5 new joints of 23# 8 5/8 csg. set @ 220'  
Received circulation & cement w/ 150 sx Com 3 + 2  
Displaced 13 BBL H<sub>2</sub>O & shot in @ 250#.

**FLOAT EQUIPMENT**

	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down

Cement Did Circulate to Surface!

THANKS!

Signature	<u>L. Pong Budy</u>	Pumptrk Charge		Tax	
		Mileage	<u>Surface 11</u>	Discount	
				Total Charge	