

Confidentiality Requested:

Yes No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1219942

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15				
Name:	Spot Description:				
Address 1:	SecTwpS. R				
Address 2:	Feet from North / South Line of Section				
City:	Feet from East / West Line of Section				
Contact Person:	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()	□ NE □ NW □ SE □ SW				
CONTRACTOR: License #	GPS Location: Lat:, Long:				
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)				
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84				
Purchaser:	County:				
	Lease Name: Well #:				
Designate Type of Completion:	Field Name:				
New Well Re-Entry Workover	Producing Formation:				
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Elevation: Ground: Kelly Bushing:				
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Total Vertical Depth: Plug Back Total Depth:				
☐ OG ☐ GSW ☐ Temp. Abd.					
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet				
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No				
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet				
Operator:	If Alternate II completion, cement circulated from:				
Well Name:	feet depth to:w/sx cmt.				
Original Comp. Date: Original Total Depth:					
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan				
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)				
	Chloride content: ppm Fluid volume: bbls				
Commingled Permit #:	Dewatering method used:				
Dual Completion Permit #:					
SWD Permit #:	Location of fluid disposal if hauled offsite:				
☐ ENHR         Permit #:           ☐ GSW         Permit #:	Operator Name:				
GSW Permit #:	Lease Name: License #:				
Could Date out Date Decembed TD Counted from D. 1	Quarter Sec TwpS. R				
Spud Date or Date Reached TD Completion Date or Recompletion Date  Recompletion Date					

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						

Page Two



Operator Name:			Lease Name:			Well #:	
Sec Twp	S. R	East West	County:				
open and closed, flow	ing and shut-in pressu	ormations penetrated. Dures, whether shut-in pre ith final chart(s). Attach	ssure reached stati	c level, hydrosta	tic pressures, bott		
		tain Geophysical Data a r newer AND an image f		gs must be ema	iled to kcc-well-log	gs@kcc.ks.gov	. Digital electronic log
Drill Stem Tests Taken (Attach Additional S		Yes No			n (Top), Depth an		Sample
Samples Sent to Geol	ogical Survey	☐ Yes ☐ No	Nam	9		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASING	RECORD Ne	w Used			
		Report all strings set-o			on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	EEZE RECORD	I	1	
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used		Type and Po	ercent Additives	
Perforate Protect Casing Plug Back TD	TOP BOILOTT						
Plug Off Zone							
Does the volume of the to	•	n this well? aulic fracturing treatment ex submitted to the chemical o		Yes Yes Yes	No (If No, ski)	o questions 2 and properties of question 3) out Page Three	
Shots Per Foot		N RECORD - Bridge Plug			cture, Shot, Cement		
0.100 1 0.1 001	Specify Fo	ootage of Each Interval Perf	orated	(Ar	nount and Kind of Ma	terial Used)	Depth
	0:						
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or ENH	IR. Producing Meth		Gas Lift C	other (Explain)		
Estimated Production Per 24 Hours	Oil B	bls. Gas	Mcf Wate	er Bl	bls. G	ias-Oil Ratio	Gravity
		· .	4FTUOD OF 65335	TION		DD OD / 127	AN INTERVAL
DISPOSITION Vented Sold	ON OF GAS:  Used on Lease	Open Hole	METHOD OF COMPLE  Perf. Dually		nmingled	PRODUCTIO	ON INTERVAL:
(If vented, Sub		Other (Specify)	(Submit A		mit ACO-4)		



#### #1 Rueb Unit

100' FSL & 1450' FEL 230' S & 130' W of S/2 S/2 SE Section 4-26S-23W Ford County, Kansas API# 15-057-20931-0000

Elevation: 2482' GL, 2494' KB

			Ref.
Sample Tops			Well
Anhydrite	1568'	+926	-15
B/Anhydrite	1605'	+889	-20
Stotler	3532'	-1038	+9
Heebner	4157'	-1663	flat
Lansing	4264'	-1770	<del>+</del> 5
Muncie Shale	4456'	-1962	-7
Stark Shale	4577'	-2083	-1
Hush	4618'	-2124	+1
BKC	4660'	-2166	-1
Marmaton	4676'	-2182	-3
Altamont	4702'	-2208	-1
Pawnee	4791'	-2297	-8
Fort Scott	4813'	-2319	-4
Cherokee Shale	4834'	-2340	-5
Huck	4912'	-2418	-1
Atoka	4920'	-2426	-1
Mississippian	4950°	-2456	-3
RTD	5100'	-2606	

# ALLIED OIL & GAS SERVICES, LLC 062978

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092

SERV		

great-Beng

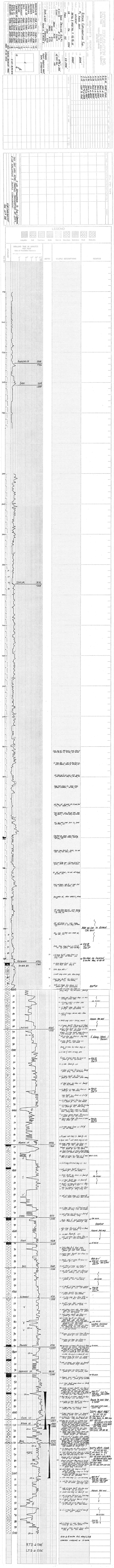
4-24-14 DATE	SEC.	TWP. 26	RANGE 23	CALLED OUT	ON LOCATION	JOB START 7:30an	JOB FINISH 8:00am
Real unit	WELL#	,	LOCATION APEA	eville to	rt 2 121	COUNTY	STATE
				the west	_		
CONTRACTOR		2 # 1		OWNER-20	me		. , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
TYPE OF JOB /HOLE SIZE /22	urjan	<u> </u>	355	- CEMENT			
CASING SIZE	854 3	L.D.	тн <i>354</i>		DERED 225	su da	11 A 34.cc
TUBING SIZE	V 19_2	DEF		27.ge			<u> </u>
DRILL PIPE		DEP					
TOOL		DEF	ТН	_			50
PRES. MAX		MIN	IIMUM	COMMON	<u> 225 </u>	_@ <u>17.90</u>	4.027.50
MEAS. LINE			DE JOINT	POZMIX		_@	
CEMENT LEFT IN	CSG.	15/		_ GEL	7	@ 23.40	93.60 \$07.20
PERFS.	110	<u> </u>	61 801	_ CHLORIDE _	634	_® <u>· ጸ</u> 尔	307. —
DISPLACEMENT			61 BBI	_ ASC	1: 0. 1.t.	_@	4.628.30
	EQU	IPMENT			Discour	<u>/                                    </u>	925.66
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# <i>597</i>	HELPER A	nne	sothorn	_		@	
BULK TRUCK	nn	Da				@	
	DRIVER	van	casper			_@	
BULK TRUCK #	DRIVER				Ser	voca	
***	DRIVER			- HANDLING		_@ <u>Z·Y&amp;</u>	
				MILEAGE <u>///</u>	10 X 42 X	2.60	1.298.70
		MARKS:	_				
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did circula	we s	hut c	iln	_ EXTRA FOOT		_@	
				_ MILEAGE/;	tum 45	<u> @ 7.70</u>	346.50
				<ul> <li>MANIFOLD _</li> </ul>	vm 45	- <u>@</u> -1·70	188.00
					, v on 133	_@_ <del>7/70</del> _ @	775.2
/	2.42.1	10	explorate	· · · · · · · · · · · · · · · · · · ·			e 2°
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STREET				_	(	TOTAL	791.78
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To: Allied Oil &	•						
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SIGNATURE	XM	LA	Sley	-	r w'0	V   ' ' '	

### ALLIED OIL & GAS SERVICES, LLC 062900

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999

EMIT TO P.O. BO					SE	RVICE POINT:	2
SOUTH	LAKE, TE					Druit!	Bed
DATE 5-3-14	SEC.	TWP. 26	RANGE 23	CALLED OUT	ON LOCATION	119m	JOB FINISH
LEASE RUL WILL		/	LOCATION Socie	ille vost N 1	ziel 1/25	COUNTY	STATE
OLD OR NEW (Cir		<i>/</i>	Winte	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			
	) ukc	1	I WIMIE	OWNER		1	
TYPE OF JOB		าไม่ย		OWNER			
HOLE SIZE 12	From G F	T.D		CEMENT		,	1
CASING SIZE			A.H.	AMOUNT (	ORDERED 2	205Ks 60	3/42 4/1/201
TUBING SIZE		DEI	TH				
	te_	DEI	PTH 16.70				
TOOL			PTH		122	0 12 GA	2.362.8
PRES. MAX			NIMUM	COMMON		<u> </u>	822.80
MEAS. LINE	CCC /		DE JOINT	POZMIX _	<u> </u>	@ <u>/:33</u>	187.20
CEMENT LEFT IN PERFS.	1 LSU. 1-7	<del>'! (</del>		GEL CHLORIDE	<u> </u>	@_ <del></del> \$ <del>0</del>	3 1011 ==
DISPLACEMENT	10.1		·	CHLONIOE	,	@	
PIST LACEMENT		WHENT		ASC TIOS	<del></del>		163.35
	EQU	IPMENT					
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			sh lsace		Disc	2 020%	707,23
# 398	HELPER	Mike	Stothorn		, , , ,	@	_
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	DRIVER	Follow (	65p2			sunie_	
BULK TRUCK	DRIVER		•			@. <del></del>	589, 87
#	DRIVER			— HANDLING	237.84	<u>@ ᡵᢆ᠈ᢋᢐ</u>	- 287, 9
		MARKS;		MILEAGE	9.88 X 75 \	<u>x 2.60</u>	1.155.99
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CITYSTATEZIP			<del></del>	PLUG & FLO	OAT EQUIPME	NT	
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To: Allied Oil &							
You are hereby re				ii.			
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contractor. I hav				AL SALES TA	X (If Any)		
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>	-104	1 4 1	1//.		6.	76"-	



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

August 27, 2014

Peter Fiorini Ritchie Exploration, Inc. 8100 E 22ND ST N # 700 BOX 783188 WICHITA, KS 67278-3188

Re: ACO-1 API 15-057-20931-00-00 Rueb Unit 1 SE/4 Sec.04-26S-23W Ford County, Kansas

Dear Peter Fiorini:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 04/23/2014 and the ACO-1 was received on August 22, 2014 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

**Production Department**