

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

SGA?

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## **NOTICE OF INTENT TO DRILL**

•	month	day	vear	Spot Description:	
	monur	uay	year	Sec Twp S. R	E \
PERATOR: License#				foot from   N /   S line	of Section
ame:					of Section
ddress 1:				Is SECTION: Regular Irregular?	
ddress 2:					
City:		•		County:	
Contact Person:				Lease Name: Well #:	
hone:				Field Name:	
CONTRACTOR: License#				Is this a Prorated / Spaced Field?	es No
lame:				Target Formation(s):	
Well Drilled For:	Well Class	. Type F	quipment:	Nearest Lease or unit boundary line (in footage):	
				Ground Surface Elevation:	_feet MS
Oil Enh F		=	lud Rotary ir Rotary		es N
Dispo	~ <del> </del>		able		es 🔲 N
Seismic ;# o				Depth to bottom of fresh water:	
Other:				Depth to bottom of usable water:	
				Surface Pipe by Alternate: I II	
If OWWO: old well	information as follo	ows:		Length of Surface Pipe Planned to be set:	
Operator:				Length of Conductor Pipe (if any):	
Well Name:				Projected Total Depth:	
Original Completion Da	ate:	Original Total De	epth:	_ Formation at Total Depth:	
				Water Source for Drilling Operations:	
Directional, Deviated or Ho			Yes No	Well Farm Pond Other:	
f Yes, true vertical depth: _				DWR Permit #:	
Bottom Hole Location:				( <b>Note:</b> Apply for Permit with DWR)	
(CC DKT #:				Will Golds be taken:	es N
				If Yes, proposed zone:	
			AF	FIDAVIT	
The undersigned hereby	affirms that the di	rilling, completion		*FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq.	
			on and eventual p		
t is agreed that the follow	ving minimum req	uirements will b	on and eventual poe met:		
	ving minimum req	uirements will b	on and eventual poe met:	lugging of this well will comply with K.S.A. 55 et. seq.	
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For KCC Use ONLY	
API # 15	

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	:						_ Lo	cation of Well	I: County:
									feet from N / S Line of Section
	ber:								feet from E / W Line of Section
Field:							_ Se	C	_Twp S. R L E L W
Number o	of Acres attr	ibutable to	well:				– ls !	Section:	Regular or Irregular
QTR/QTF	R/QTR/QTR	of acreag	e:				_		
							If S	Section is Irr	regular, locate well from nearest corner boundary.
									used: NE NW SE SW
							PLAT		
	SI	how location	on of the w	ell. Show	footage to	the neare	st lease or	unit bounda	ry line. Show the predicted locations of
	lease roa	ads, tank b	atteries, pi	ipelines an	d electrica	al lines, as	required b	y the Kansas	s Surface Owner Notice Act (House Bill 2032).
	1243	££			You m	ay attach a	a separate	plat if desire	d.
	1243	ıı.							
		:	:	:		:	:		
		:	:	:		:	:		LEGEND
				•					O
		:	•	:		:	:	:	O Well Location
		:	:	:		:	:		Tank Battery Location
121 ft.			•						Pipeline Location
		:	:	:		:	:	:	Electric Line Location
			:				:		Lease Road Location
			:	:			:	:	
		:	:	:		:	:	:	
		:	:	:		:			EXAMPLE : :
		:	:	:		:	:	:	1
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		:	:	:		:	:		
		:	:	:		:	:		SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from reference from mg/l reference from reference from mg/l reference from	
Is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee			
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:	
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.  Submitted Electronically				
KCC OFFICE USE ONLY				
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



1220479

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R East West				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person:	the lease below:				
Phone: ( ) Fax: ( )					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City:					
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1				
form and the associated Form C-1, Form CB-1, Form T-1, or Form CF  Submitted Electronically	'- I wiii be returnea.				
T.					



Ness County, KS

# Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846

Office/Fax: (620) 276-6159 Cell: (620) 272-1499



141922bar

burt@pro-stakellc.kscoxmail.com

**#1 Betz-Kleweno** Palomino Petroleum, Inc. LEASE NAME OPERATOR

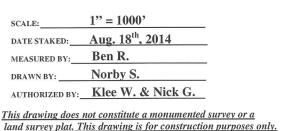
1243' FNL - 121' FWL 19s 22w LOCATION SPOT

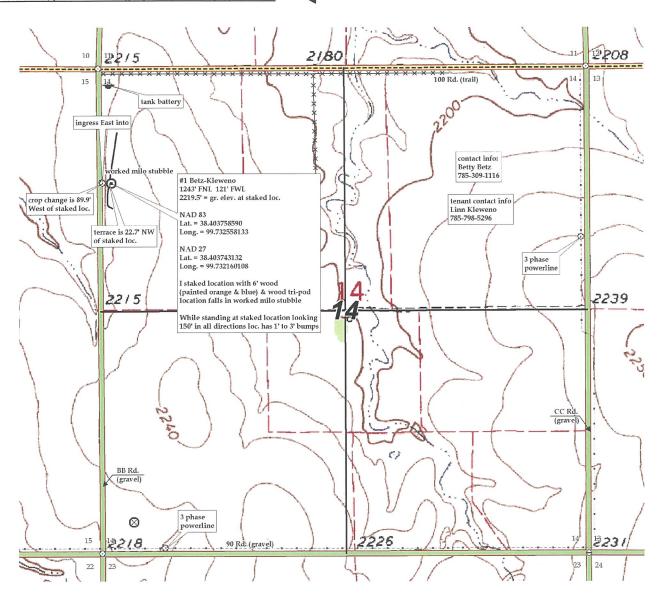
COUNTY Twp.

GR. ELEVATION: 2219.5°

From the NW side of Bazine, KS at the Directions: intersection of Hwy 96 and Austin St. - Now go 4 miles South on Austin St. – Now go 2 miles West on 90 Rd. to the SW corner of section 14-19s-22w - Now go 0.8 mile North on BB Rd. to ingress East into - Now go 121' East through terraced worked milo stubble, into staked location.

Final ingress must be verified with land owner or Operator.





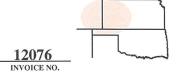


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**#1 Betz-Kleweno** Palomino Petroleum, Inc. LEASE NAME OPERATOR 1243' FNL - 121' FWL Ness County, KS 19s 22w LOCATION SPOT COUNTY Sec. Twp.

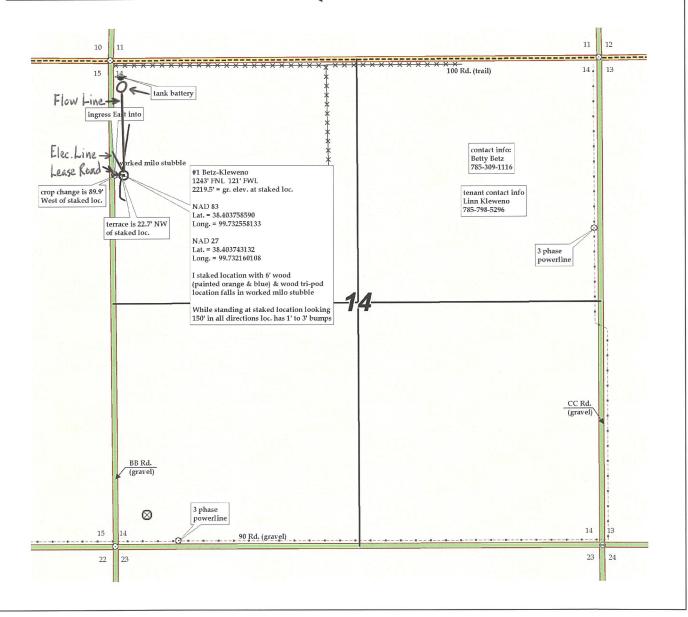
1" = 1000 SCALE: Aug. 18th, 2014 DATE STAKED: Ben R. MEASURED BY: Norby S. DRAWN BY: AUTHORIZED BY: Klee W. & Nick G.

This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only.

2219.5 GR. ELEVATION:

**Directions:** From the NW side of Bazine, KS at the intersection of Hwy 96 and Austin St. - Now go 4 miles South on Austin St. - Now go 2 miles West on 90 Rd. to the SW corner of section 14-19s-22w - Now go 0.8 mile North on BB Rd. to ingress East into - Now go 121' East through terraced worked milo stubble, into staked location.

Final ingress must be verified with land owner or Operator.



63U (Rev. 1993)



	OIL AND GAS LE	ASE	www.kbp.com - kbp@kbp.com
ACREMENT MALL 21st	September		2010
AGREEMENT, Made and entered into the	day of		
by and between			
4504 F	4.5		
1501 East Magnolia Road, Apt 2	15		
Salina, KS 67401	· · · · · · · · · · · · · · · · · · ·		
whose mailing address is		hereina	fter called Lessor (whether one or more),
Palomino Petroleum, Inc.			
unu			
One and More		One (\$1.00)	hereinafter caller Lessee:
Lessor, In consideration of One and More is here acknowledged and of the royalties herein provided and of the royalties herein provided and of the royalties herein provided and other means, inconstituent products, injecting gas, water, other fluids, and air and things thereon to produce, save, take care of, treat, manufaproducts manufactured therefrom, and housing and otherwise therein situated in County of Ness	into subsurface strata, taying pipe tines, su cture, process, store and transport said oil, l	oring on, building taries, power station liquid hydrocarbons, gases and their re- scribed land, together with any reversi	espective constituent products and other
	Township 10 Courth Day	ngo 22 Most	_
	<u>Township 19 South, Rai</u> Section 14: NW/4	ige ZZ vvest	
•	Section 14: NVV/4		
In Section Township	Range	and containing	acres, more or less, and all
accretions thereto.  Subject to the provisions herein contained, this lease as oil, liquid hydrocarbons, gas or other respective constituent In consideration of the premises the said lesses coven		years from this date (called n said land or land with which said la	"primary term"), and as long thereufter and is pooled.
lat. To deliver to the credit of lessor, free of cost, in from the leased premises.		wells on said land, the equal one-eigh	th (%) part of all oil produced and saved
2nd. To pay leasor for gas of whatsoever nature or l at the market price at the well, (but, as to gas sold by leasee, premises, or in the manufacture of products therefrom, said p as royalty One Dollar (\$1.00) per year per net mineral acre	in no event more than one-eighth (%) of t	from a well producing gas only is no	at sold or used, lesses may pay or tender
as toyanty One Donar (31.00) per year per net mineral sere meaning of the preceding paragraph.  This lease may be maintained during the primary to of this lease or any extension thereof, the leases shall have to	arm barant without further naument or dr	illing operations. If the lesses shall c	ommence to drill a well within the term
found in paying quantities, this lease shall continue and be in  If said lessor owns a less interest in the above descr	i force with like effect as it such well had t ribed land than the entire and undivided	seen completed within the ferm of year	to mentioned.
the said lessor only in the proportion which lessor's interest b Lessee shall have the right to use, free of cost, gas, oil	and water produced on said land for lesse	e's operation thereon, except water fr	om the wells of lessor.
When requested by lessor, lessee shall bury lessee's pi	pe lines below plow depth.		
No well shall be drilled nearer than 200 feet to the ho Lessee shall pay for damages caused by lessee's opers		written consent of lessor.	
Lessee shall have the right at any time to remove all If the estate of either party hereto is assigned, and executors, administrators, successors or assigns, but no cha lessee has been furnished with a written transfer or assignm	machinery and fixtures placed on said pre the privilege of assigning in whole or in	n part is expressly allowed, the cover	nants hereof shall extend to their heirs,
with respect to the assigned portion or portions arising subset	ment to the date of assignment.		
Lessee may at any time execute and deliver to lesso surrender this lesse as to such portion or portions and be relic	eved of all obligations as to the acreage su	rrendered.	
All express or implied covenants of this lease shall be in whole or in part, nor lessee held liable in damages, for fai	e subject to all Federal and State Laws, I	Executive Orders, Rules or Regulation prevented by, or if such failure is th	s, and this lease shall not be terminated, e result of, any such Law, Order, Rule or
Regulation.  Lessor hereby warrants and agrees to defend the title any mortgages, taxes or other liens on the above described li- signed lessors, for themselves and their heirs, successors on	to the lands herein described, and agrees t	that the lessee shall have the right at a	nny time to redeem for lessor, by payment
as gold right of dower and homestead may in any way affect	the purposes for which this lease is made,	as recited hereitt.	
Lessee, at its option, is hereby given the right and p immediate vicinity thereof, when in lessee's judgment it is conservation of oil, gas or other minerals in and under and or units not exceeding 40 acres each in the event of an oil vecerd in the conveyance records of the county in which it pooled into a tract or unit shall be treated, for all purposes found on the pooled acreage, it shall be treated as if productive royalties elsewhere herein specified, lessor shall receive on placed in the unit or his royalty interest therein on an acreage	necessary or advisable to do so in order that may be produced from said premises well, or into a unit or units not exceeding he land herein leased is situated an inste- except the payment of royalties on produc- ion is had from this lease, whether the wel- producting from a unit so pooled only	is to properly even print operate as, such pooling to be of tracts contigue 640 acres each in the event of a gas; rument identifying and describing the tion from the pooled unit, as if it we ill or wells be located on the premises a such portion of the royalty stipulat	yous to one another and to be into a unit well. Lessee shall execute in writing and
IN WITNESS WHEREOF, the undersigned execute t	his instrument as of the day and year first	above written.	Minister
Witnesses:			1 ( N OF 2)
13 thy Z Beds			
Betty L. Betz		E .	
*			3041:
		*	<u>, , , , , , , , , , , , , , , , , , , </u>

State of Kansas - Ness County
Book: 335 Page: 151
Receipt \*: 7255
Pages Recorded: 2
Cashier Initials: MI

Date Recorded: 10/6/2010 10:45:00 AM

63U (Rev. 1993)

AGREEMENT, Made and entered into the 18th day of October by and between Larry L. Kleweno and Marian J. Kleweno, his wife

### **OIL AND GAS LEASE**



2012

	· · · · · · · · · · · · · · · · · · ·
whose mailing address is HCR Box 3 Bazine, KS 67516	hereinafter called Lessor (whether one or more)
and Palomino Petroleum, Inc.	
	, hereinafter caller Lessee
Lessor, in consideration of One and More  is here acknowledged and of the royalites herein provided and of the agreements of the lates of investigating, exploring by geophysical and other means, prospecting drilling, mining a constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying and things thereon to produce, save, take care of, treat, manufacture, process, store and transproducts manufactured therefrom, and housing and otherwise caring for its employees, the futher in situated in County of Ness St	pipe lines, storing oil, building tanks, power stations, telephone lines, and other structure, sportsald oil, liquid hydrocarbons, gases and their respective constituent products and othe following described land, together with any reversionary rights and after-acquired interest
Township 18 South, Range 22 West Section 35: NE/4 of SE/4 except the RR ROW; S/2 SE/4; SE/4 SW/4; all that	at part of NW/4 SE/4 and NE/4 SW/4 lying south of RR ROW
Township 19 South, Range 22 West Section 2: NE/4; SE/4 NW/4; N/2 NW/4 Section 3: NE/4 Section 15: NE/4	
In Section, Township, Range	and containing 775 acres, more or less, and a
as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is in consideration of the premises the said lessee covenants and agrees:	rm of $\frac{2 \text{ (tWO)}}{ wears from this date (called "primary term"). and as long thereafter produced from said land or land with which said land is pooled.  may connect wells on said land, the equal one-eighth (%) part of all oil produced and save$
from the leased premises.  2nd. To pay leasor for gas of whataoever nature or kind produced and sold, or us at the market price at the well, (but, as to gas sold by lessee, in no event more than one-epremises, or in the manufacture of products therefrom, and payments to be made monthly as royalty One Dollar (81.00) per year per net mineral acre retained hereunder, and if su	used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/4, eighth (1/4) of the proceeds received by lessee from such sales), for the gas sold, used off the 1/2, Where gas from a well producing gas only is not sold or used, lessee may pay or tende such payment or tender is made it will be considered that gas is being produced within the
This lease may be maintained during the primary term hereof without further po of this lease or any extension thereof, the leases shall have the right to drill such well to found in paying quantities, this lease shall continue and be in force with like effect as if su If said leaser nowns a less interest in the above described land than the entire ar	and undivided fee simple estate therein, then the royalties herein provided for shall be pai
the said lessor only in the proportion which lessor's interest beers to the whole and undivided the same shall have the right to use, free of cost, gas, oil and water produced on said	
When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.	
No well shall be drilled nearer than 200 feet to the house or barn now on said prem Lessee shall pay for damages caused by lessee's operations to growing crops on sai	aid lend.
I seem shall have the wight at any time to remove all machinery and fixtures place	ed on said premises, including the right to draw and remove casing.  in whole or in part is expressly allowed, the covenants hereof shall extend to their heir  handle or in part is expressly allowed, the covenants hereof shall extend to their heir  covenants and the shall be binding on the lessee until after the
lessee has been turnished with a written transfer or assignment or a true copy thereof. In	it case reside distillation that the same residence in the same re
surrender this lease as to such portion or portions and be relieved of all colligations as to the	Control of the Control Pulse or Pegulations and this lease shall not be terminate
in whole or in part, nor lessee held liable in damages, for failure to comply therewith, it can be regulation.	compliance is province of, or it have the wight at any time to redeem for lessor, by payme
any mortgages, taxes or other liens on the above described lands, in the event of default signed lessors, for themselves and their heirs, successors and assigns, thereby surrender the number of the	lease is made, as recited herein.
Lesse, at its option, is hereby given the right and power to pool or combine the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to conservation of oil, gas or other minerals in and under and that may be produced from or units not exceeding 40 acres seach in the event of an oil well, or inte a unit or units necord in the conveyance records of the county in which the land herein lessed is situ pooled into a tract or unit shall be treated, for all purposes except the payment of royalt found on the pooled acrespe, it shall be treated as if production is had from this lesse, whe royalties elsewhere herein specified, lessor shall receive on production from a unit so placed in the unit or his royalty interest therein on an acreage basis bears to the total acre	acreage covered by this lesse or any portion thereof with outer faint, lease of leases in a do so in order to properly develop and operate said lesse premises so as to promote it said premises, such pooling to be of tracts contiguous to one another and to be into a unot exceeding 640 acres such in the event of a gas well. Lessee shall execute in writing as usted an instrument identifying and describing the pooled acreage. The entire acreage ities on production from the pooled unit, as if it were included in this lease. If production thether the well or wells be located on the premises covered by this lease or not. In lieu of the cooled only such portion of the govality stipulated herein as the amount of his acrea
This lease is subject to attached Addendum and a Letter Agreement	
This lease is comprised of five (5) separate leases described as the a separate lease on each tract. <u>Township 18 South, Range 22 West</u> Tract 1) Section 35: NE/4 SE/4 except RR ROW; S/2 SE/4; SE/4 S lying south of RR ROW	ne following tracts and this lease shall be considered for all purpose SW/4; all that part of the NW/4 SE/4 and NE/4 SW/4
Township 19 South, Range 22 West Tract 2) Section 2: NE/4 Tract 3) Section 2: SE/4 NW/4; N/2 NW/4 Tract 4) Section 3: NE/4 Tract 5) Section 15: NE/4	STEERING MICHAELS
IN WITNESS WHEREOF, the undersigned execute this instrument as of the day Witnessen:	and year first above written.  That was I Klewere
Larry L. Kleyeno	Marian J. Kleweno
ETE OF DEED	A
	State of Kansas - Ness County

Book: 359 Page: 261
Receipt #: 24086
Pages Recorded: 3
Cashier Initials: MH