

For KCC Use:		
Effective	Date:	
District #		
SGA?	Yes No	

## Kansas Corporation Commission Oil & Gas Conservation Division

1220575

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

#### NOTICE OF INTENT TO DRILL

	Spot Description:
month day	<i>year</i> , Sec Twp S. R E \( \begin{align*} \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
OPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	foot from F / W Line of Socie
Address 1:	Is SECTION: Regular Irregular?
Address 2:	
City: State: Zip:	
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Eq	Nearest Lease or unit boundary line (in footage):
	Ground Surface Flevation: feet MS
	Id Rotary  Water well within one-quarter mile:  Yes N
	Public water supply well within one mile:
Disposal Wildcat Ca	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	D : ( IT ( ID )
Original Completion Date: Original Total De	pth: Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Yes No Well Farm Pond Other:
If Yes, true vertical depth:	BWICT CHIRCH.
Bottom Hole Location:	(Note: Apply for Fernit with DVV )
KCC DKT #:	vviii cores se takeri:
	If Yes, proposed zone:
	AFFIDAVIT
The undersigned hereby affirms that the drilling, completio	n and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be	e met:
<ol> <li>Notify the appropriate district office prior to spudding</li> </ol>	
<ol> <li>A copy of the approved notice of intent to drill shall it.</li> <li>The minimum amount of surface pipe as specified by through all unconsolidated materials plus a minimum.</li> <li>If the well is dry hole, an agreement between the open of the appropriate district office will be notified before the intention of the properties.</li> <li>If an ALTERNATE II COMPLETION, production pipe</li> </ol>	elow <b>shall be set</b> by circulating cement to the top; in all cases surface pipe <b>shall be set</b> of 20 feet into the underlying formation.  erator and the district office on plug length and placement is necessary <b>prior to plugging</b> ; well is either plugged or production casing is cemented in; shall be cemented from below any usable water to surface within <b>120 DAYS</b> of spud date.
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<ol> <li>A copy of the approved notice of intent to drill shall at the shall of the shall of</li></ol>	Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;
2. A copy of the approved notice of intent to drill shall a 3. The minimum amount of surface pipe as specified by through all unconsolidated materials plus a minimum 4. If the well is dry hole, an agreement between the ope 5. The appropriate district office will be notified before to 6. If an ALTERNATE II COMPLETION, production pipe Or pursuant to Appendix "B" - Eastern Kansas surface must be completed within 30 days of the spud date of  ubmitted Electronically  For KCC Use ONLY  API # 15 -  Conductor pipe required	Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

If well will not be drilled or permit has expired (See: authorized expiration date)
please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	

Side Two



3390' FEL

For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:		
Lease:	feet from N / S Line of Section		
Well Number:	feet from E / W Line of Section		
Field:	SecTwpS. R		
Number of Acres attributable to well:	Is Section: Regular or Irregular		
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW		
PLI Show location of the well. Show footage to the nearest lea lease roads, tank batteries, pipelines and electrical lines, as requ You may attach a sep	ase or unit boundary line. Show the predicted locations of iired by the Kansas Surface Owner Notice Act (House Bill 2032).		
	LEGEND		
	O Well Location  Tank Battery Location  Pipeline Location  Electric Line Location  Lease Road Location		
	EXAMPLE		
20			
	9— 345 ft		

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

960 ft.

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

#### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ):	
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A	Pit is:  Proposed  If Existing, date col  Pit capacity:  urea?  Yes	Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from reference from mg/l reference from reference from mg/l reference from
Is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee		
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to		Type of materia	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.  Submitted Electronically			
	KCC	OFFICE USE O	NLY  Liner Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No



1220575

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

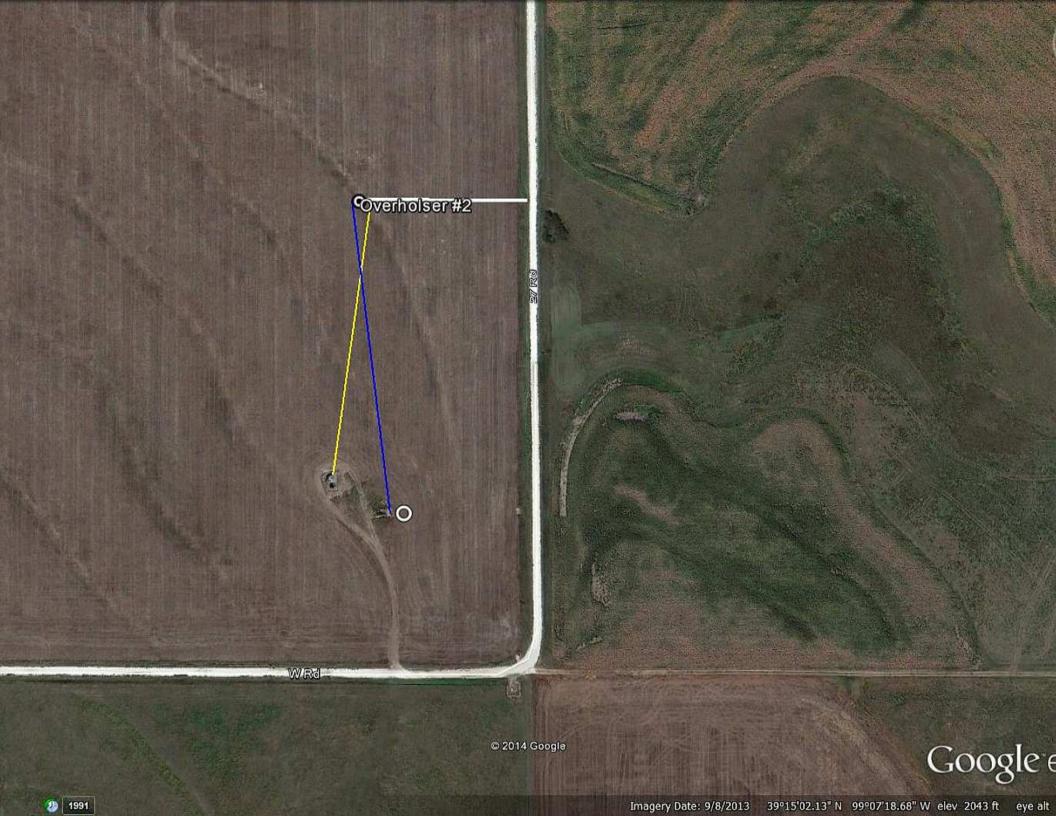
# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East _ West		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip: +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person:			
Phone: ( ) Fax: ( )  Email Address:			
Surface Owner Information:			
Name:			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:			
City:			
are preliminary non-binding estimates. The locations may be entered	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and a KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
Submitted Electronically			
I			



## Carmen Schmitt Inc P.O. BOX 47 Great Bend KS 67530

New Wealth Comes From the Land 620-793-5100

8/28/2014

Bruce Hachmeister 2447 Z Rd. Natoma, Ks 67651

Re: Overholser #2 Sec. 20-9S-16W SE ¼

In compliance with the "Surface Owners Notification Act" I am sending you a copy of the "Intent to Drill Application" that we have filed with the Kansas Corporation Commission (KCC) in order to obtain a permit to drill on the above referenced land. The drilling contractor, Shields Drilling, is scheduled to move in around the 30<sup>th</sup> of September 2014. Attached to the application is a map displaying the non binding placement of oil production equipment. If you have any questions at all feel free to give us a call.

Thank you,

Matt Suchy (620)793-5100 (office) (620)617-3059 (mobile) (620)793-5099 (fax) Suchy56@hotmail.com