

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1220664

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No. 1	5												
Name:				Spot Description:													
Address 1:					Sec	Twp S. R	East West										
Address 2:				Feet from North / South Line of Section Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County:													
									Water Supply Well Other: SWD Permit #:				Lease Na	ame:	Well #:_		
									ENHR Permit #: Gas Storage Permit #:				Date Well Completed:				
									Is ACO-1 filed? Yes	—	ell log attached? Yes	No	The plugging proposal was approved on: (Date)				
									Producing Formation(s): List /				by:		(KCC Dis i	rict Agent's Name)	
Depth to	•	om: T.D		Plugging	Commenced:												
•	•	om: T.D		Plugging	Completed:												
Depth to	o Top: Bott	om: T.D															
			I														
Show depth and thickness of	all water, oil and gas form	nations.															
Oil, Gas or Wate	r Records		Casing F	Record (Sur	face, Conductor & Prod	uction)											
Formation	Content	Casing	Size		Setting Depth	Pulled Out											
		ged, indicating where the muc if same depth placed from (bo		•		ods used in introducing	it into the hole. If										
Plugging Contractor License #: Nam																	
Address 1:			Address	2:													
City:				State:		Zip:	+										
Phone: ()				_													
Name of Party Responsible for	or Plugging Fees:																
State of	County,			, ss.													
				Fn	nplovee of Operator o	Operator on above	e-described well										
(Print Name)						operator on above	- accombod won,										

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and



FIELD SERVICE TICKET 1717 05966 A

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

DATE OF 7-26-14 DISTRICT 1717 LIBERAL-15 CUSTOMER L.D. Drilling, FINE. ADDRESS CITY STATE				NEW WELL	NEW OLD □ PROD □ INJ □ WDW □ CUSTOMER WELL □ PROD □ INJ □ WDW □ CUSTOMER NO.:					
					LEASE Ziegeimeien 1-21 WELL NO.					
					COUNTY RAWING STATE KS SERVICE CREW ROGER - Tom - SAN, of					
				COUNTY /						
				SERVICE C						
AUTHORIZED B	Y Jemey	Benwett JRB		JOB TYPE:	242	. 17	A			
EQUIPMENT		EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALL	ED 7-26-18AT	TE SAM TIME		
2/755	6					ARRIVED AT		AW 100		
381174-19919 €						START OPER	RATION 1	AP//20		
130463-1956	6					FINISH OPER	RATION //	AMD AMD		
						RELEASED	4	AM		
					I STATION TO WEL					
become a part of th	nis contract withou	l of and only those terms and ut the written consent of an o	fficer of Basic Energ	y Services LP.		SIGNED: Per	LI W.LE ER, OPERATOR, CONT			
ITEM/PRICE REF. NO.		MATERIAL, EQUIPMENT	AND SERVICES	USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT		
01-103	10/40 1	クフ			5/5.	240		2880		
C-C200	Concat Cd			Il-	414		103			
E100	11 disim	Thomas Chara - F.	i F. L		m'	235		998		
E101	Heavy Egyppont Mikage				m;	470		3290		
E 113	PROPPAR	F Aniel Bulk De	Vilsen L. Phan	er, partan mile	-	1		5350		
CE 203	Dott.	hange 2001'-3	000'	cr, pour mire	4760	1	- 111	1800		
CEZYO	Banch	ing a Mixing Sen	vice Change		5/0	240		334		
			1511/		10	1				
5003	Consider	Superilien Line	+ X HERDELL	20	F.H			176		
5003	Severice -	Supervison, fins	+ & HERON La	?C	EA	1		175		
5003	Service -	Superison, fins	T. & HELDER Li	? C	ER			175		
5003	Senvice -	Sufancison, fins	1. A April Who	?()	EA			175		
5003	Service -	Sufancison, lins	1. A HELOW La	? (ER			175		
5003	Sesevice -	Sufanissan, Lins	1. A HOUNG	? (ER			175		
5003	Service -	Sufancison, lins	1. A April Who	? (ER			175		
5003	Service -	Suffensiser, Lins	1. A April Who	? ()	ER			175		
5003	Sesevice -	Sufantison, Lins	1. A April Who	? ()	ER		SUB TOTAL			
	SESTINICE -		1. A April 10 los							
			T & April 10 lon	SERVICE & EQU			X ON \$			
5003 CH			T. Y April Who					10752		
			T Y April Who	SERVICE & EQU			X ON \$ X ON \$	10752		

FIELD SERVICE ORDER NO.

(B)	BASIC"
\	ENERGY SERVICES

Cement Report

Customer Customer			Lease No. 1-21			Date	Date 17-7/2 ///			
Customer D. Dailling, THE. Lease Ziege, meier Casing 41/10 Depth 2700'			LHC.	Well # Servi			rvice Recei	Date 07-76-14		
Cooper 11/1/2 Posth 2004				County Paul' State			ate (/s	ice Receipt / 05966 7		
Casing 41/200			Formation		Legal Description 21-5		113			
Job Type	TA									
Pipe Data						Perforating		Cement Data		
Casing size		Tubing Size		Shots/Ft			Lead 7 40 s/cs			
Depth		Depth		From	10 60/40102 49/600					
Volume		Volume		From		To 4% Cel 13.8 ppg				
Max Press			Max Press		From	То		Tail in "		
Well Connec	tion		Annulus Vol.		From	<u> </u>				
Plug Depth	1200 185	10- 375'	Packer Depth		From	от То				
Time	Casing Pressure	Tubing Pressure	Bbls. Pumbed	Rate		0	Servic	e Log		
(500						Called Qu				
1000					6	IN LOCAT	Toul			
						Set ut	estin,			
1045						Set it	/	2.3		
						,				
1120					/	5 Plug	50s	ks 2700'		
		100	12.7	3	8,2 BBLS MW 12,7 BBLS showy Displace 33 BBLS					
1130		100	33	4	Displace 33 BBls					
					2	No Plus	1005	ks 1850		
1235		100	25	4	16BBs WWW 25BBLS S/yeny					
1250		100	17	3	Displace 17 BBLS					
					36	Plug 50	sles	375'		
1430			12.7	3	8.2 BBG MW 12.7 15BLS Slypay					
1440			1.4	1	Displace 1.4 BBLS					
1540			2.5	1	1. 7555 MW - 2.5 Bile stupen					
					1. 713515 MW - 2,5 BBLE Shopen					
1530			7,6	2	RATHOLE 30 sks					
						BBLs mh	/	7. 6 BBL5 Shippy		
1545						Washing Sob)	√		
						5000	omple	ted		
						THANK	دد			
Service Unit	s 2/7	155	38/17-19919	30463	-19566					
Driver Name	2		Tan	30463-19566 DANIEL						
	10109	4		2.,0.	4					

MMW Lu
Customer Representative

Station Manager Cementer Taylor F