



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1220715
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1220715

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	FRENCH 1-3
Doc ID	1220715

Tops

Name	Top	Datum
ANHYDRITE	881	+1085
BASE ANHYDRITE	902	+1064
HEEBNER	3418	-1452
TORONTO	3436	-1470
BROWN LIME	3548	-1582
LANSING	3562	-1596
VIOLA	3908	-1942
SIMPSON SAND	3964	-1998
ARBUCKLE	4002	-2036

Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	FRENCH 1-3
Doc ID	1220715

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	28	333	A-CONN BLEND	175	
SURFACE - CONT	12.25	8.625	28	333	COMMON	175	
SURFACE - TOP OFF	12.25	8.625	28	333	COMMON	175	
PRODUCTION	7.875	4.5	11.6	4081	COMMON	205	



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: FRNCH1-3DST1

TIME ON: 0610
TIME OFF: 1440

Company L.D. DRILLING, INC. Lease & Well No. FRENCH #1-3
Contractor FOSSIL DRILLING, INC. RIG 2 Charge to L.D. DRILLING, INC.
Elevation 1966 KB Formation LANSING H,I,J Effective Pay _____ Ft. Ticket No. M671
Date 6/30/2014 Sec. 3 Twp. 23 S Range 14 W County STAFFORD State KANSAS
Test Approved By KURT M. TALBOTT Diamond Representative MIKE COCHRAN

Formation Test No. 1 Interval Tested from 3678 ft. to 3785 ft. Total Depth 3785 ft.
Packer Depth 3673 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
Packer Depth 3678 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3667 ft. Recorder Number 0063 Cap. 6,000 P.S.I.
Bottom Recorder Depth (Outside) 3680 ft. Recorder Number E1150 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEM Viscosity 51 Drill Collar Length 148 ft. I.D. 2 1/4 in.
Weight 9.0 Water Loss 8.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 4,000 P.P.M. Drill Pipe Length 3505 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number NA Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 107 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. (94' DP) Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: SSB, BOB 18 MIN (NO BB)
2nd Open: SSB, BOB 7 MIN (1/4" BB)

Recovered 553 ft. of GIP
Recovered 200 ft. of VSOSM 100% MUD W/ A VERY THIN SCUM OF OIL
Recovered 200 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Recovered _____ ft. of _____	Insurance
Remarks: _____	
TOOL SAMPLE: <u>100% MUD W/ A THIN SCUM OF OIL</u>	Total

Time Set Packer(s) 9:15 A.M. ^{A.M.}/_{P.M.} Time Started Off Bottom 12:15 P.M. ^{A.M.}/_{P.M.} Maximum Temperature 110°F

Initial Hydrostatic Pressure..... (A) 1714 P.S.I.
Initial Flow Period..... Minutes 30 (B) 16 P.S.I. to (C) 60 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 948 P.S.I.
Final Flow Period..... Minutes 45 (E) 62 P.S.I. to (F) 98 P.S.I.
Final Closed In Period..... Minutes 60 (G) 936 P.S.I.
Final Hydrostatic Pressure..... (H) 1714 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	L.D. DRILLING, INC.	Job Number	M671
Well Name	FRENCH #1-3	Representative	MIKE COCHRAN
Unique Well ID	DST#1 3678-3785 LANSING H,I,J	Well Operator	L.D. DRILLING, INC.
Surface Location	SEC.3-23S-14W STAFFORD CO.KS.	Report Date	2014/06/30
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	KURT M. TALBOTT
		Test Unit	NO. 3

Test Information

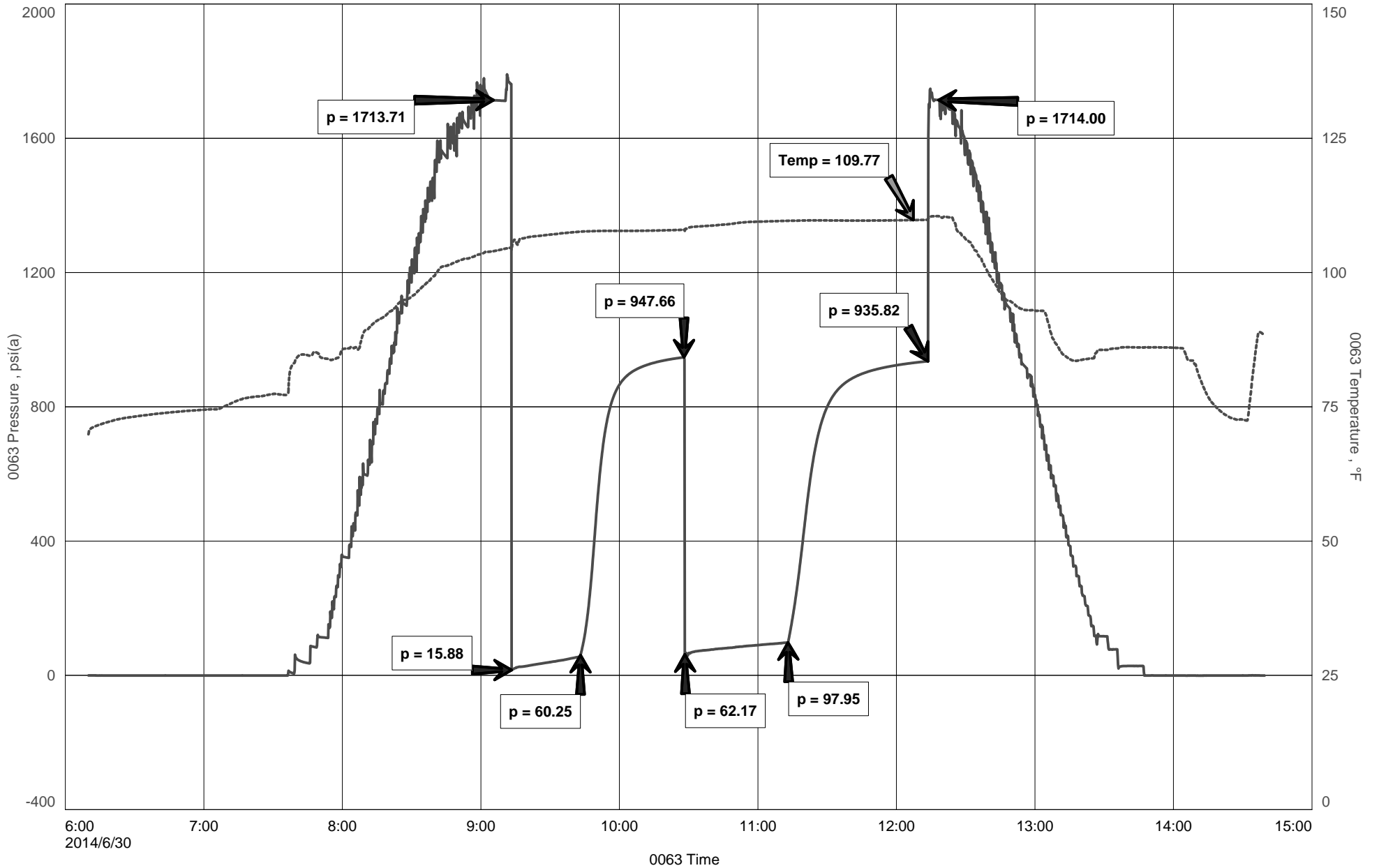
Test Type	CONVENTIONAL		
Formation	DST#1 3678-3785 LANSING H,I,J		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/06/30	Start Test Time	06:10:00
Final Test Date	2014/06/30	Final Test Time	14:40:00
		Well Fluid Type	01 Oil
Gauge Name	0063		
Gauge Serial Number			

Test Results

Remarks RECOVERED:
553' GIP
200' VSOSM 100% MUD W/ A VERY THIN SCUM OF OIL
200' TOTAL FLUID

TOOL SAMPLE: 100% MUD W/ A THIN SCUM OF OIL

FRENCH #1-3





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: FRNCH1-3DST2

TIME ON: 0615
TIME OFF: 1425

Company L.D. DRILLING, INC. Lease & Well No. FRENCH #1-3
Contractor FOSSIL DRILLING, INC. RIG 2 Charge to L.D. DRILLING, INC.
Elevation 1966 KB Formation VIOLA, SIMPSON SAND Effective Pay _____ Ft. Ticket No. M672
Date 7/1/2014 Sec. 3 Twp. _____ 23 S Range _____ 14 W County STAFFORD State KANSAS
Test Approved By KURT M. TALBOTT Diamond Representative MIKE COCHRAN

Formation Test No. 2 Interval Tested from 3912 ft. to 3980 ft. Total Depth 3980 ft.
Packer Depth 3907 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
Packer Depth 3912 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3901 ft. Recorder Number 0063 Cap. 6,000 P.S.I.
Bottom Recorder Depth (Outside) 3914 ft. Recorder Number E1150 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEM Viscosity 51 Drill Collar Length 148 ft. I.D. 2 1/4 in.
Weight 8.9 Water Loss 8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 4,000 P.P.M. Drill Pipe Length 3739 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number NA Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 68 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 4"FH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB, INCREASE TO 1" (NO BB)
2nd Open: VWSB, INCREASE TO 2" (NO BB)

Recovered 20 ft. of WOGM 11% GAS, 9% OIL, 1% WTR, 79% MUD
Recovered 20 ft. of TOTAL FLUID
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Remarks:	Price Job
	Other Charges
	Insurance
	Total

TOOL SAMPLE: 4% GAS, 26% OIL, 4% WTR, 66% MUD

Time Set Packer(s) 9:00 A.M. ^{A.M.} P.M. Time Started Off Bottom 12:00 P.M. ^{A.M.} P.M. Maximum Temperature 112°F
Initial Hydrostatic Pressure..... (A) 1849 P.S.I.
Initial Flow Period..... Minutes 45 (B) 10 P.S.I. to (C) 57 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 300 P.S.I.
Final Flow Period..... Minutes 45 (E) 23 P.S.I. to (F) 28 P.S.I.
Final Closed In Period..... Minutes 60 (G) 396 P.S.I.
Final Hydrostatic Pressure..... (H) 1822 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	L.D. DRILLING, INC.	Job Number	M672
Well Name	FRENCH #1-3	Representative	MIKE COCHRAN
Unique Well ID	DST#2 3912-3980 VIOLA,SIMPSON SAND	Well Operator	L.D. DRILLING, INC.
Surface Location	SEC.3-23S-14W STAFFORD CO.KS.	Report Date	2014/07/01
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	KURT M. TALBOTT
		Test Unit	NO. 3

Test Information

Test Type	CONVENTIONAL		
Formation	DST#2 3912-3980 VIOLA,SIMPSON SAND		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/07/01	Start Test Time	06:15:00
Final Test Date	2014/07/01	Final Test Time	14:25:00
		Well Fluid Type	01 Oil
Gauge Name	0063		
Gauge Serial Number			

Test Results

Remarks **RECOVERED:**

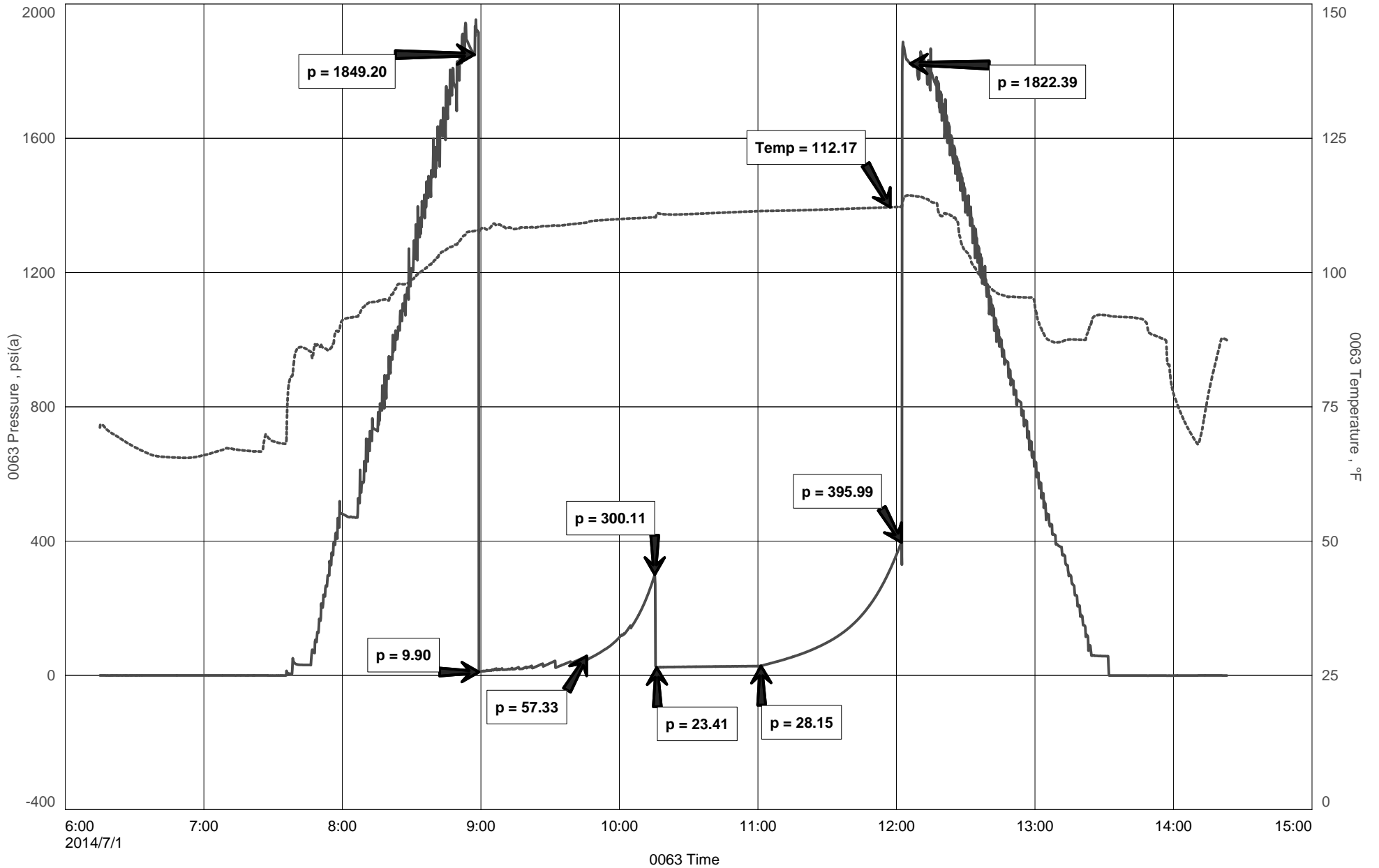
20' WOGM 11% GAS, 9% OIL, 1% WTR, 79% MUD
20' TOTAL FLUID

TOOL SAMPLE: 4% GAS, 26% OIL, 4% WTR,66% MUD

L.D. DRILLING, INC.
DST#2 3912-3980 VIOLA, SIMPSON SAND
Start Test Date: 2014/07/01
Final Test Date: 2014/07/01

FRENCH #1-3
Formation: DST#2 3912-3980 VIOLA, SIMPSON SAND
Pool: WILDCAT
Job Number: M672

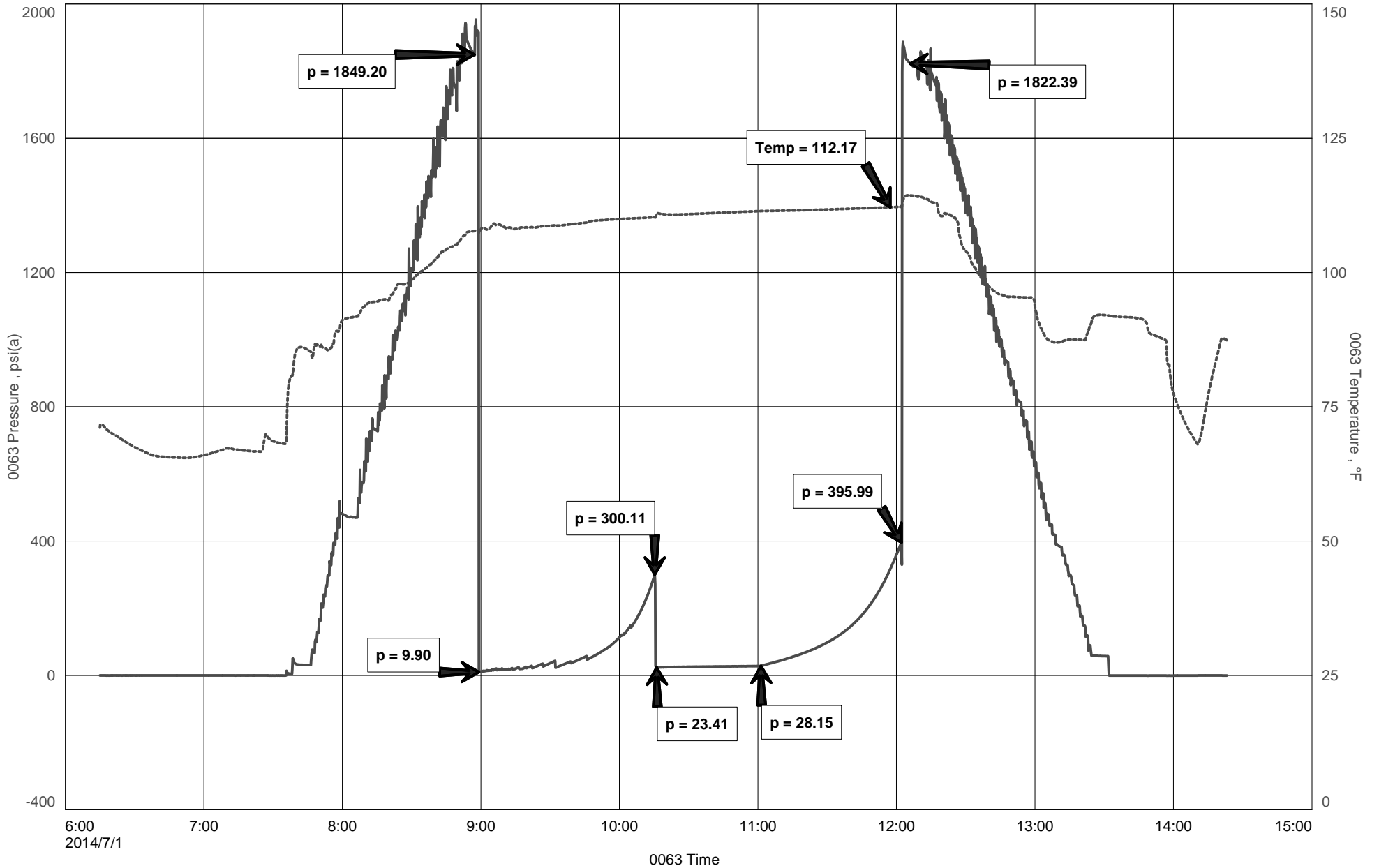
FRENCH #1-3

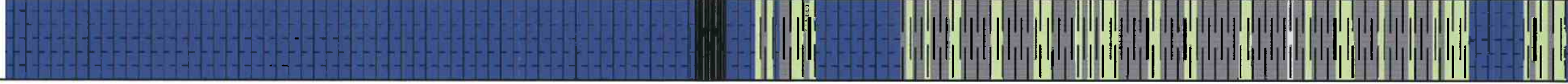
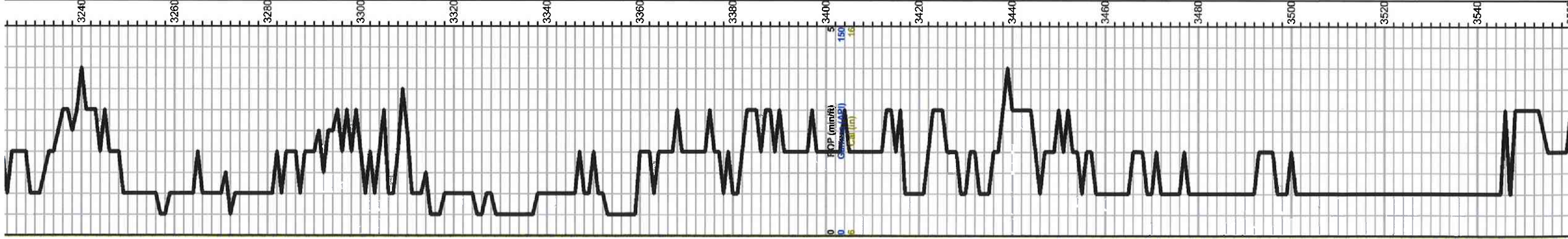


L.D. DRILLING, INC.
DST#2 3912-3980 VIOLA, SIMPSON SAND
Start Test Date: 2014/07/01
Final Test Date: 2014/07/01

FRENCH #1-3
Formation: DST#2 3912-3980 VIOLA, SIMPSON SAND
Pool: WILDCAT
Job Number: M672

FRENCH #1-3





Ls-crm/tan, fxln to rare med xln, few fossils, scattered por, chert-crm/gry

Ls-crm/tan, slightly sucrosic, poor vis por, few fossils chalky in part,

Ls-crm/an, fxln, fine to med xln, slightly dolomitic, poor vis por, chert-gry/tan, Shale- gry

Ls-crm/tan, fxln, dense, few fossils, poor vis por

Ls-crm/tan, fxln, slightly sucrosic, poor vis por, slightly chalky, chert-gry/tan

A/A

Heebner 3416.0 (-1450.0) -1452.0

Black carbon shale

Shale- gry/gmish

Toronto 3436.0 (-1470.0) -1470.0

Ls-crm/tan, fine to few med xln, scattered por, chalky

Shale gry/gm, firm

Shale-gry/gm, slightly silty, mica

A/A

Shale-gry, mica, slightly silty, soft

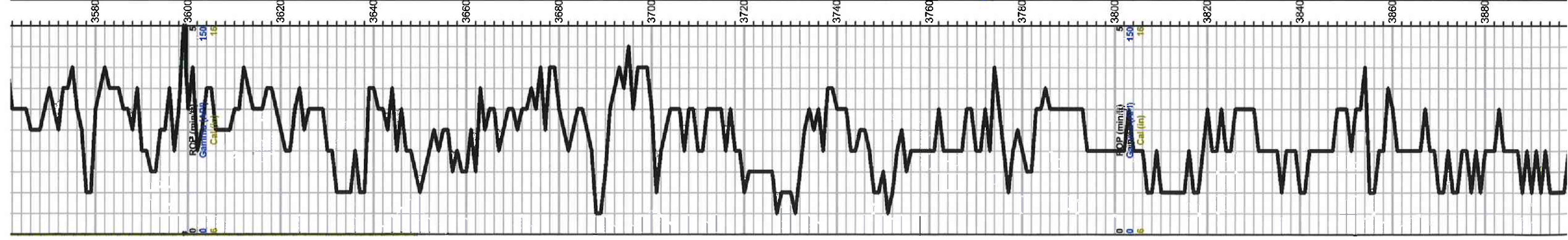
A/A

Brown Lime 3547.0 (-1581.0) -1582.0

Ls-tan/buff, fxln, dense, poor vis por, cherty in part

Lansing 3561.0 (-1595.0) -1596.0





Ls-crm/wht, bxdn, fossils/ool, poor vis por, slightly chalky	0	Total Gas (units)	100
Ls-crm/tan, fxdn, fossils, poor scattered por, no vis shows	0	C1 (units)	100
Ls-crm/tan, fxdn, fossils/ool, poor Shale-gry/gm	0	C2 (units)	100
Ls-crm/tan/lt gry, fxdn, poor vis por, dense	0	C3 (units)	100
Ls-crm/wht, fxdn, chalky, ool, scattered iner ool por,	0	C4 (units)	100
A/A chert-tan/gry			
Ls-crm/wht/ fxdn, ool, scattered iner xin por, slightly chalky, chert-tan/gry			
Ls-crm/wht, fxdn, chalky, poor vis por			
Ls-crm/wht, fxdn, ool, slightly sucrosic, dense, poor scattered por, slightly chalky			
Ls-crm/wht, fxdn, dense, poor vis por, chert-crm/tan, chalky in part			
Ls-crm/tan, fxdn, ool, slightly cherty, scattered finely vug por, trace stains, Very weak SFO(dead)			
Ls-crm/tan, fxdn, scattered finely vug por, trace black stains, NSFO, chalky			
DST #1-3678-3785 30-45-45-60 IF: BOB 18 min ISI: No return			
Recovery: 553' Gas In Pipe 200' Mud with oil Scum			
Pressures: ESIP 943 psi FSIP 936 psi IFP 16-60 psf EEP 62-98 psi HSH 1714-1714 psi			
Ls-crm/tan, fxdn, ool/oompor, brown to black stains, NSFO, no odor, chert-tan/crm/wht			
Ls-crm/tan, fxdn, dense, ool, poor vis por cherty in part			
Ls-crm/tan, fxdn, dense, scattered vuggy por, trace light brown stains, NSFO, faint odor, chalky			
Ls-crm/tan, fxdn, poor vis por, no vis shows, no odor, slightly chalky			
Ls-crm/tan, fxdn, poor scattered iner xin to vug por, trace black stains, NSFO, no odor, slightly chalky			
Shale-gry/brown/green			
Ls-wht/crm, fxdn, ool, poor scattered por, slightly chalky	0	Total Gas (units)	100
Ls-tan/lt gry, fxdn, dense, poor vs por,	0	C1 (units)	100
A/A Shale-gry/brwn/greenish	0	C2 (units)	100
A/A	0	C3 (units)	100
Chert-crm/tan	0	C4 (units)	100
Shale-gry/greenish/brown			
Ls-crm/tan/lt gry, fxdn, slightly chalky, few fossils, poor vis por, Shale-gry/gm			

Snake-gry/grn

Viola 3907.0 (-1941.0) -1942.0

Chert-tan, semi trip, poor fract por? no vis stains, no odor

Chert-tan/wht, tripolitic, scattered dark brown to black stains,

A/A

Simpson 3946.0 (-1980.0) -1981.0

Shale-turg/brown/green-few mica

A/A

Simpson Sand 3966.0 (-2000.0) -1998.0

Sand-brwn/tan, fine grained, poor inner gran por, slightly saturated/staining, SFO, fair odor

Shale-gry/grn/turq

Arbuckle 3999.0 (-2033.0) -2036.0

Dol-wht/crm, fine to med xin, dense, scattered ppt to inner xin por, no vis shows, no odor

Dol-crm/tan, fine to med xin, few rhob, fair inner xin por, no vis shows, no odor

Dol-crm/tan, fine to med rhomb xin, scattered fair inner xin to finely vug por, no vis shows, chert-tan/crm

Dol-tan, fine xin, dense, poor inner xin por, cherty in part

Dol-crm/tan, fine to med xin slighty sucrosic, poor vis por, no vis shows, no odor

A/A chert-tan/crm/gry

Total Depth 4090.0 (-2124.0) -2124.0

DST #2 3912-3980

45-40-45-60

IF: Weak built to 1"

Recovery:

20' SOGCM (11g 9a 1w 79m)

Pressures:

ISIP 360 psi

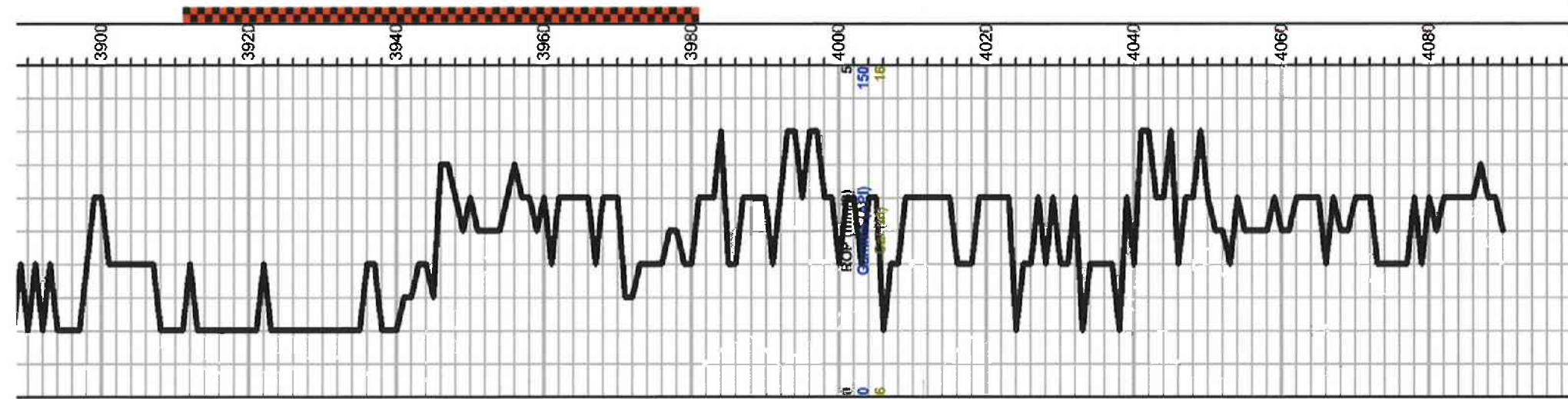
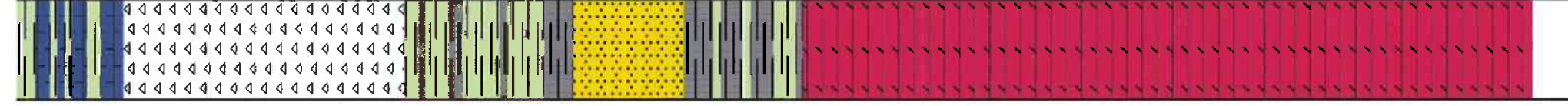
FSIP 396 psi

IFP 10-57 psi

FFP 23-28 psi

HSB 1849-1822 psi

0 Total Gas (units) 100
0 CH (units) 100
0 C2 (units) 100
0 C3 (units) 100
0 CA (units) 100





BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

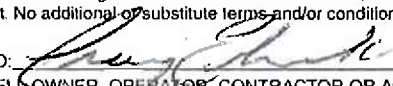
FIELD SERVICE TICKET
1718 11009 A

DATE _____ TICKET NO. _____

DATE OF JOB: 7-2-2014 DISTRICT: Pratt, KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER: LD Drilling, Inc.		LEASE: French		WELL NO.: 1-3					
ADDRESS:		COUNTY: Stiffon		STATE: KS					
CITY:		SERVICE CREW: Darin, Ed, Dale, Corey							
AUTHORIZED BY:		JOB TYPE: CNW/ Longstrins							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
27283	1						7-2	AM	4:30
19865	1						7-2	AM	7:30
15843	1						7-2	AM	9:45
19831	1						7-2	AM	10:45
19862	1						7-2	AM	11:45
						MILES FROM STATION TO WELL	38		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: 
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP100x	Common Cement	SK	175		2,800 00
CP103	60/40 POZ	SK	30		360 00
CC111	SS1+	Lb	722		361 00
CC130	C-S1	Lb	33		825 00
CC201	Gilsonite	Lb	875		586 25
CF606	Leach Down Plug & Baffle, 4 1/2 (Blue)	Eg	1		370 00
CF1250	Auto Fill Plug & Shoe 4 1/2 (Blue)	Eg	1		330 00
CF1650	Turbolizer, 4 1/2 (Blue)	Eg	6		510 00
CF1900	4 1/2 BSSK+ (Blue)	Eg	1		270 00
CF2000	Cement SCS+chairs Cable Type, 4 1/2	Eg	5		350 00
C704	Clymer KCL Substitute	GSI	4		140 00
CC151	mud Flush	GSI	1,000		1,500 00
B100	Unit Milesse Chsrse - Pickup	Mi	30		127 50
E101	Hesuy Equipment Milesse	Mi	60		420 00
E113	Bulk Delivery	Tn/M	287		630 30
CE205	Depthn Chsrse; 4001 - 5000	4hrs	1		2,520 00
CE240	Blending & Mixing Service Chsrse	SK	205		287 00
CE504	Plug Container Utilization Chsrse	Job	1		250 00
5003	Service Supervisor, First 8 hrs on loc.	Eg	1		175 00

SUB TOTAL **9,737 16**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE:  THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: 
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

TREATMENT REPORT

Customer LD Drilling, Inc	Lease No.	Date 7-2-2014
Lease French	Well # 1-3	
Field Order # 11009	Station Prsrt. 1cs	Casing 4 1/2
Type Job CNW/LonsString	Depth 4083	County StsFlois
	Formation TD-4090	State KS
		Legal Description 3-23-14

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
4 1/2							
Depth 4083	Depth	From	To	Pre Pad	Max		5 Min.
Volume 63	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 4070	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative **Douglas Scott** Station Manager **Kevin Goraley** Treater **Darin Franklin**

Service Units	27283	19889	15843	19831	19862				
Driver Names	Darin	Ed	Ed	Dsic	Dsic				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:30pm					on location / safety meeting
					Pipe on bottom & break circulation
9:45pm	206		5	5	Pump 5 bbls wgr
	200		24	5	24 bbls mud flush
	200		5	5	5 bbls wgr
	300		39	5	mix 175 sy Common Cement
					Shut down
					wash pump & lines
					Release plug
	200		0	5	Stgr displacement
	500		35	5	Lift pressure
	500		50	3	Slow Rate
	1500		61	3	Bump plug
					Flush hole
	100		7	3	plug Rgr hole
					WSSH UP
11:00pm					Job complete / Darin & crew
					Thank you!!!

Customer LD Drilling, Inc.	Lease No.	Date 6-25-2014
Lease French	Well # 1-3	
Field Order # 11004	Station Prgrt+, ICS	Casing 8 5/8
Type Job CNW / Surface	Depth 333	County Stsflora
	Formation TD-333	State ICS
		Legal Description 3-23-14

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth 333	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 21	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 313	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative CRG's	Station Manager Kevin Gorder	Treater Darin Franklin
Service Units 27283 33708 20920 70959 19918		
Driver Names Darin Ps+E, Ps+E, Ds+E, Ds+E		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:45pm					on location / safety meeting
3:30	200		3	5	pump 3 bbls water
	200		77	5	mix 175% A-con
	200		38	5	mix 175% common
					Shut down
					Release Plus
	200		0	3	Start Displacement
4:45	200		20	3	Bump plus
					Shut in
					Done. Comment TO PET
					Job Complete / Darin & crew
					Thank you!!!

