



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1220753
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1220753

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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GEOLOGICAL REPORT

Lockard Petroleum, Inc.

Beuchat #26

E/2 W/2 E/2 SE Sec. 5-T24S-R12E

Greenwood County, Kansas

COMMENCED: 03-12-14

COMPLETED: 03-15-14

CONTRACTOR: Rig 6 Drilling Company

SIZE OF HOLE: 6 3/4"

SURFACE PIPE: 8 5/8"

CEMENTED WITH: N/A

LONG STRING: 4 1/2"

CEMENTED WITH: N/A

R.T.D.: 1866'

STATUS: Oil

A.P.I. #: 15-073-24204

OPERATOR LIC.: 33753

FIELD: Seeley-Wick

ELEVATION: 1108 G.L.

LOGS: None

MUD SYSTEM: Chemical

OTHER:

*William M. Stout
3-21-14*

William M. Stout
Geologist

FORMATION TOPS

1108 G.L.

	Sample
Cattleman Sand	Absent
Mississippi	1797 -689
Mississippi Porosity	1827 -719
Total Depth	1866 -758

SAMPLE DESCRIPTIONS

Kansas City
1047' - 1057'

Limestone - light brown, brown, fine to medium crystalline, some oolitic, trace cherty, faint odor, brown stain, show free oil, scattered fluorescence, intercrystalline and vugular porosity.

Mississippi 1797' (-689)
1797' - 1810'

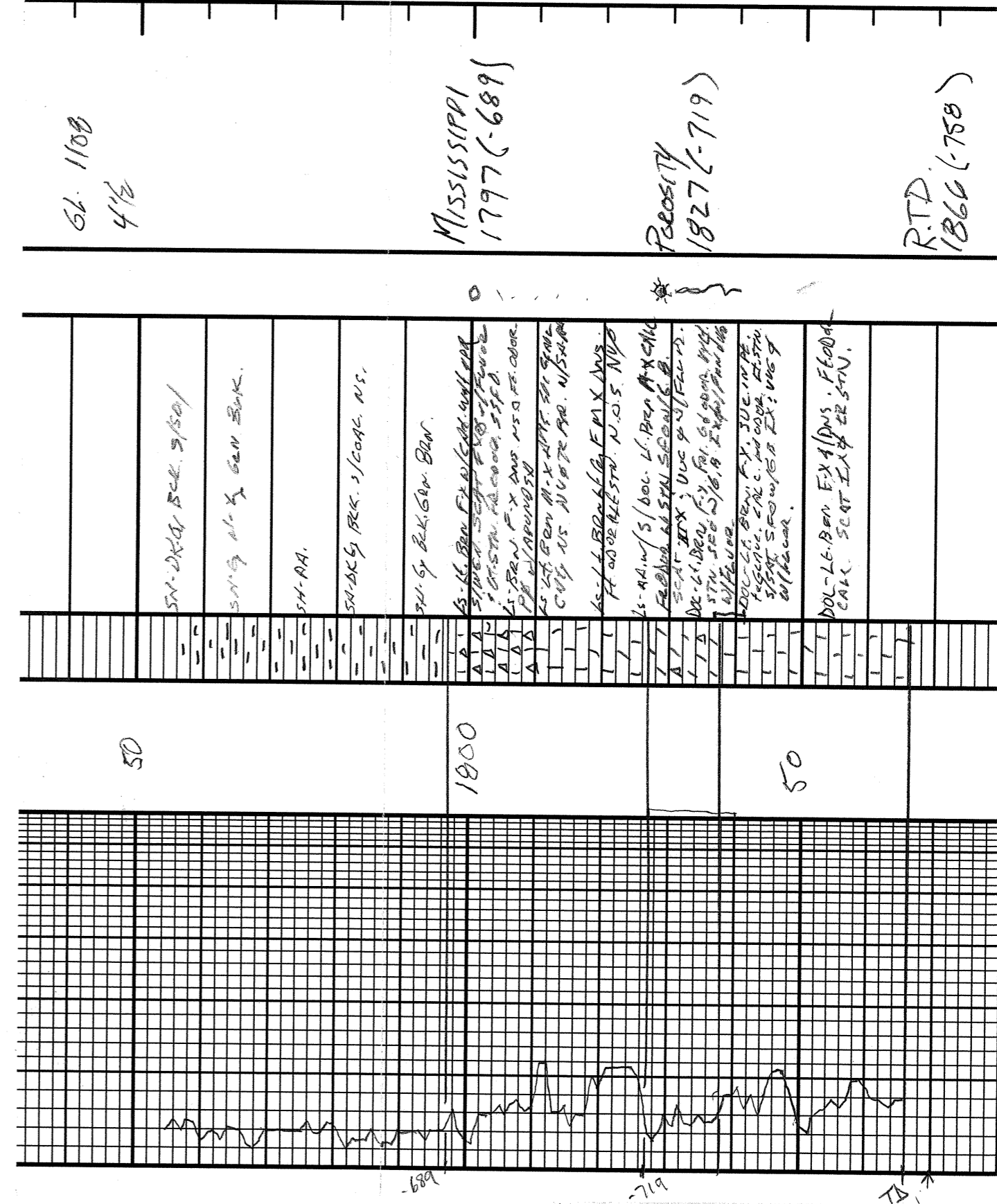
Limestone - light brown, fine crystalline, some dense, with chert white, opaque, some weathered, fair odor, slight show free oil, scattered intercrystalline porosity with light stain and fluorescence.

1823' - 1833'

Dolomite - light brown, fine crystalline, some sucrosic, calcareous in part, friable, good odor, light stain, show free oil with gas bubbles, scattered intercrystalline and vugular porosity with fluorescence.

CONCLUSIONS

The decision to run casing was made to further evaluate the above shows in the Mississippi and Kansas City through perforations.



INVOICE #: 30616
 COMPANY: Lockard Petroleum Co
 ADDRESS: 806 Melanie Ct.
 Liberty, MO 64068

DATE: 3/16/2014
 LEASE: Beuchat
 COUN'y: GW
 WELL #: 26
 API #: 15-073-24,204

ORDERED BY: Gale

SERVICE	RATE	UNITS	
Location Pit Charge		1	N/C
Set Surface Csg.	\$250.00 Per Hr	4	N/C
Cement Surface/W.O.C.	\$250.00 Per Hr	8	N/C
Drilling Charge	\$12.00 Per Ft	1867'	\$22,404.00
Circulating	\$250.00 Per Hr	4	N/C
Drill Stem Test	\$250.00 Per Hr		N/C
Logging	\$250.00 Per Hr		N/C
Core Samples	%500.00 Per Run		N/C
Water Hauling	\$40.00 Per Hr		N/C
Bit Charge (Lime W/O)	Cost + 10%		N/C
Drill Stem Lost	\$28.00 Per Ft		N/C
Trucking	\$40. per hr + \$1./ mi		N/C
Roustabout	\$23.00 Per Man Hr		N/C
Running Casing	\$250.00 Per Hr	2	\$500.00
Rigging Up	\$250.00 Per Hr	1	N/C
Rigging Down	\$250.00 Per Hr	1	N/C
Other			
Fuel Assess.			
Move Rig			
Material Provided:			
Cement	\$10.00 Per Sx	20	\$200.00
Sample Bags	\$28.00 Per Box	1	\$28.00

TOTAL AMOUNT **\$23,132.00**

REMIT TO: **RIG 6 DRILLING, INC**
PO BOX 227
IOLA, KS 66749

THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!

Copy for GS

COMPANY: Lockard Petro. Co.
ADDRESS: 806 Melanie Ct.
Liberty, MO

LEASE: Beuchat
COUNTY: GW
LOCATION 1320'FSL/675'FEL
5/24/2012

COMMENCED: 3/12/14
COMPLETED: 3/15/14
WELL #: 26
API#: 15-073-24,204
STATUS: Oil Well
TOTAL DEPTH: 1867'
CASING: 40'-8 5/8" cmt w/ 20 sx
1866'-4 1/2" Consol. Cmt.

DRILLER'S LOG

3	Soil	1350	Ls w/ sa ls
19	Ls broken	1408	Sh
24	Sh	1428	LS sandy
32	Ls	1759	Sh
40	Sh	1761	Co
66	Sh w/ ls strks	1766	Sh
81	LS ww/ sh strks	1769	Sh blk
143	Sh	1780	Sh
176	Ls	1785	Sh dark
325	Sh w/ ls strks	1798	Sh
475	Ls	1826	LS Miss.
610	Sa w/ sa sh	1837	Sa Ls very good show oil
612	Ls	1867	LS T.D.
653	Sa		
658	Ls		
705	Sh		
836	Ls w/ sh beks		
929	Sh w/ sa sh		
1047	LS		
1059	LS **oil show ***		
1084	Ls		
1109	Sh		
1166	LS		
1201	Sh		
1227	Ls		
1316	Sh		



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 45894

LOCATION Eureka

FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT APT 15-073-24204

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-15-14		Beychat #26	5	24S	12	Greenwood
CUSTOMER <u>Lockard Petroleum, Inc</u>						
MAILING ADDRESS <u>806 Melanae CT.</u>						
CITY <u>Liberty</u>	STATE <u>Mo</u>	ZIP CODE <u>64068</u>	TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>485</u>	<u>Chris M</u>		
			<u>515</u>	<u>Merle</u>		
			<u>611</u>	<u>Joey</u>		
			<u>452/7203</u>	<u>Jim</u>		

JOB TYPE LCO HOLE SIZE 6 3/4 HOLE DEPTH 1866' CASING SIZE & WEIGHT 4 1/2 10.5*
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 29.50 bbl DISPLACEMENT PSI 600* Bump MIX-PSI plug 1000* RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 5 bbls Fresh water. Pump 10 bbls Metasilicate pre flush + 5 bbl Dye water. Mix 145 SKS 60/40 paz mix cement w/ 6% Gel + 1/4" phenoseal perisk Tail in w/ 80 SKS Thick set cement. Washout pump + lines. Shutdown Release Plug. Displace w/ 29.50 bbls Fresh water. Rotate casing during displacement. Final pumping pressure 600* Bump Plug to 1000*. Wait 2 min Release Pressure Plug held. Good cement Return to surface (3 bbl top).
Job Complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	20	MILEAGE	4.20	84.00
1131	145 SKS	60/40 Paz mix cement	13.18	1911.10
1118B	750*	Gel 6%	.22	165.00
1107A	40*	1/4" phenoseal	1.35	54.00
1126A	80 SKS	Thick set cement	20.16	1612.80
1115A	400*	5" pKot seal	.46	184.00
5407	10.64 ton	Tan mileage Bulk Truck	m/c x 2	736.00
1111A	50*	Metasilicate Pre Flush	2.10	105.00
5501C	3hr	Water Transport	120.00	360.00
1723	5500 gallons	City water	17.34/1000	95.15
4444	1	4 1/2 Rubber plug	47.25	47.25
4129	4	4 1/2 Centralizer 4 1/2	44.00	176.00
4156	1	4 1/2 Foot Shoe (Flopper)	238.00	238.00
5611	1	4 1/2 Rotating Head Rental	100.00	100.00
			Subtotal	6953.30
		Cement + Chem	30% Disc. -	1178.07
		<u>Total - 6103.29</u>		<u>5775.23</u>

Ravin 3737

7.15%

Subtotal 328.06
 TOTAL 6103.29

AUTHORIZATION John L. Schwede TITLE Agent

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.