

| For KCC Use: |
|-----------------|
| Effective Date: |
| District # |
| SGA? Yes No |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CB-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

CATHODIC PROTECTION BOREHOLE INTENT

Must be approved by the KCC sixty (60) days prior to commencing well.

| 5 | |
|--|--|
| Expected Spud Date: | Spot Description: |
| 7 | Sec Twp S. R E W |
| OPERATOR: License# | feet from N / S Line of Section |
| Name: | feet from E / W Line of Section |
| Address 1: | Is SECTION: Regular Irregular? |
| Address 2: | (Check directions from nearest outside corner boundries) |
| City: + | County |
| Contact Person: | County: |
| Phone: | Facility Name: |
| | Borehole Number: |
| CONTRACTOR: License# | Ground Surface Elevation: MSI |
| Name: | Cathodic Borehole Total Depth:fee |
| Type Drilling Equipment: | Depth to Bedrock: |
| Air Rotary Other | Water Information |
| Construction Features | Aquifer Penetration: None Single Multiple |
| Length of Cathodic Surface (Non-Metallic) Casing | Depth to bottom of fresh water: |
| Planned to be set: feet | Depth to bottom of usable water: |
| Length of Conductor pipe (if any): feet | Water well within one-quarter mile: Yes No |
| Surface casing borehole size: inches | Public water supply well within one mile: Yes No |
| Cathodic surface casing size: inches | Water Source for Drilling Operations: |
| Cathodic surface casing centralizers set at depths of:;; | ☐ Well ☐ Farm Pond ☐ Stream ☐ Other |
| ;;;;; | Water Well Location: |
| Cathodic surface casing will terminate at: | DWR Permit # |
| ☐ Above surface ☐ Surface Vault ☐ Below Surface Vault | Standard Dimension Ratio (SDR) is = |
| Pitless casing adaptor will be used: Yes No Depthfeet | (Cathodic surface csg. O.D. in inches / MWT in inches = SDR) |
| Anada installation depths are: | Annular space between borehole and casing will be grouted with: |
| Anode installation depths are:;;;;; | ☐ Concrete ☐ Neat Cement ☐ Bentonite Cement ☐ Bentonite Clay |
| ;;;;;; | Anode vent pipe will be set at: feet above surface |
| | Anode conductor (backfill) material TYPE: |
| | Depth of BASE of Backfill installation material: |
| AFFIDAVIT | Depth of TOP of Backfill installation material: |
| | Borehole will be Pre-Plugged? Yes No |
| The undersigned hereby affirms that the drilling, completion and eventual plugging if this well will comply with K.S.A. 55-101 et. seq. | |
| is agreed that the following minimum requirements will be met: | |
| | |
| | |
| | well. An agreement between the operator and the District Office on plugs |
| and placement is necessary prior to plugging. In all cases, notify District Office price | |
| and placement is necessary prior to plugging. In all cases, notify District Office prior. Notify appropriate District Office 48 hours prior to workover or re-entry. | |
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Side Two

1220953

| For KCC Use ONLY | |
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| API # 15 | |

IN ALL CASES, PLEASE FULLY COMPLETE THIS SIDE OF THE FORM.

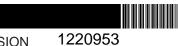
In all cases, please fully complete this side of the form. Include items 1 through 3 at the bottom of this page.

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| | | | | | | | IS S | Section: | Regular or | irre | gular | | | |
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| | | | | | | | PLAT | | | | | | | |
| | Show loca | ation of the | e Cathodic | Borehole. | Show foo | tage to the | e nearest l | ease or un | it boundary line. | Show th | ne predic | ted loc | ations of | |
| | lease roa | ds, tank ba | atteries, pi | ipelines an | | | | | sas Surface Owne | er Notice | e Act (H | ouse Bi | ill 2032). | |
| | | | | | You m | ay attach a | a separate | plat if desi | ired. | | | | | |
| | | | | | | | | | _ | | | | | |
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| 6 ft. (| Đ | | | 3 | ····· | : | | | | O V T P E L | Vell Loc Tank Ba Pipeline Electric Lease R | cation ttery L Locati Line Lo | ion ocation | 1980' FS |

1047 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2. The distance of the proposed drilling location from the section's south / north and east / west; line.
- 3. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | | License Number: | | | | |
|---|--|--|--|--|--|--|--|
| Operator Address: | | | | | | | |
| Contact Person: | | Phone Number: | | | | | |
| Lease Name & Well No.: | | | Pit Location (QQQQ): | | | | |
| Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) | Pit is: Proposed If Existing, date co Pit capacity: | Existing nstructed: | SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section | | | | |
| | | (bbls) | County | | | | |
| Is the pit located in a Sensitive Ground Water A | Area? Yes | No | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) | | | | |
| Is the bottom below ground level? | Artificial Liner? | No | How is the pit lined if a plastic liner is not used? | | | | |
| Pit dimensions (all but working pits): | Length (fe | et) | Width (feet) N/A: Steel Pits | | | | |
| Depth fro | om ground level to dee | epest point: | (feet) No Pit | | | | |
| If the pit is lined give a brief description of the li material, thickness and installation procedure. | | | dures for periodic maintenance and determining ncluding any special monitoring. | | | | |
| Distance to nearest water well within one-mile | of pit: | Depth to shallo Source of infor | west fresh water feet. mation: | | | | |
| feet Depth of water well | feet | measured | well owner electric log KDWR | | | | |
| Emergency, Settling and Burn Pits ONLY: | | Drilling, Work | over and Haul-Off Pits ONLY: | | | | |
| Producing Formation: | | Type of materia | al utilized in drilling/workover: | | | | |
| Number of producing wells on lease: | | Number of working pits to be utilized: | | | | | |
| Barrels of fluid produced daily: | | Abandonment procedure: | | | | | |
| Does the slope from the tank battery allow all s flow into the pit? Yes No | spilled fluids to | Drill pits must b | be closed within 365 days of spud date. | | | | |
| Submitted Electronically | | | | | | | |
| | KCC | OFFICE USE O | | | | | |
| Date Received: Permit Num | ber: | Permi | Liner Steel Pit RFAC RFAS it Date: Lease Inspection: Yes No | | | | |



1220953

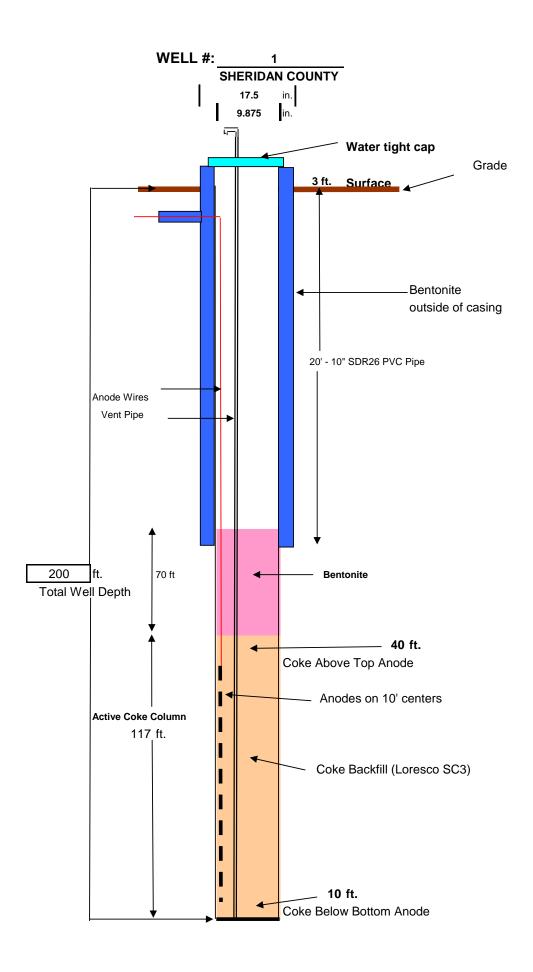
Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License # | Well Location: |
|---|--|
| Name: | |
| Address 1: | County: |
| Address 2: | Lease Name: Well #: |
| City: State: Zip:+ | g |
| Contact Person: | the lease below: |
| Phone: () Fax: () | - |
| Email Address: | - |
| Surface Owner Information: | |
| Name: | |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the |
| Address 2: | and the second in the construction of the cons |
| City: State: Zip:+ | - |
| | ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. |
| owner(s) of the land upon which the subject well is or will be | e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address. |
| | Lacknowledge that hecourse I have not provided this information, the |
| | owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and |
| KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the | owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 |
| KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling fee. | owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 |



| For KCC Use ONLY | |
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| API # 15 | |

IN ALL CASES, PLEASE FULLY COMPLETE THIS SIDE OF THE FORM.

| Departor: | | | ar all ods | oo, pioase | iany comp | | GO OI IIIG | | ado nomo 1 | through 3 at the bottom of this page. | | |
|--|-------|----------|--------------|------------|-------------|-------------|-------------|--|-------------|---|--|--|
| Borehole Number: Feet from E / W Line of Sec. Twp. S. R. E W | • | | | | | | | | | | | |
| Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW PLAT Show location of the Cathodic Borehole. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. LEGEND Well Location Pipeline Location Pipeline Location Electric Line Location Lease Road Location | | | | | | | | | | | | |
| If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW PLAT Show location of the Cathodic Borehole. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. LEGEND Well Location — Pipeline Location —— Pipeline Location —— Lease Road Location —— Lease Road Location | | | | | | | | Se | C | Twp S. R | | |
| PLAT Show location of the Cathodic Borehole. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. LEGEND Well Location Tank Battery Location Pipeline Location Pipeline Location Lease Road Location EXAMPLE | | | | | | | | ls S | Section: | Regular or Irregular | | |
| Show location of the Cathodic Borehole. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. LEGEND Well Location Tank Battery Location Pipeline Location | | | | | | | | | | | | |
| lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. LEGEND O Well Location Tank Battery Location — Pipeline Location —— Electric Line Location —— Lease Road Location EXAMPLE | | Show loc | ation of the | e Cathodic | Borehole | Show foo | tage to the | | lease or un | it houndary line. Show the predicted locations of | | |
| O Well Location Tank Battery Location — Pipeline Location —— Electric Line Location —— Lease Road Location EXAMPLE 1980 | | | | | | d electrica | l lines, as | required b | y the Kans | as Surface Owner Notice Act (House Bill 2032). | | |
| O Well Location Tank Battery Location — Pipeline Location — Electric Line Location — Lease Road Location EXAMPLE 1980 | | | <u>:</u> | <u>:</u> | <u>:</u> | | <u> </u> | <u>:</u> | : | | | |
| O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location EXAMPLE | | | | | | | | | | LEGEND | | |
| Pipeline Location Electric Line Location Lease Road Location EXAMPLE | | | : : | , | : | | | | : | | | |
| EXAMPLE 1980 | | | : | : | : | | : | : | : | Pipeline Location | | |
| EXAMPLE 1980 | | | : | | • • • | | | | | | | |
| 1980 | | | · · : | · · | : | | · : | · | · | | | |
| 1980 | | | : | | | | | | : | EXAMPLE : : | | |
| 1980 | | | <u> </u> | - | <u>-</u> | | | <u>. </u> | : | | | |
| | | | : | | | | | : | : | | | |
| | | ••••• | : | | | | | : | : | | | |
| 6 FT. | | | : : | | | | | : | : | ○-¬ 1980' FSI | | |
| | б FT. | | | | | | | | | | | |

In plotting the proposed location of the well, you must show:

1047 FT

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2. The distance of the proposed drilling location from the section's south / north and east / west; line.

NOTE: In all cases locate the spot of the proposed drilling locaton.

3. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.