



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1217102
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1217102

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	BEREXCO LLC
Well Name	Michael 8-22
Doc ID	1217102

Tops

Name	Top	Datum
Stone Corral Anhydrite	3160	+96
Anhydrite (base)	3186	+70
Neva	3639	-383
Foraker	3748	-492
Wabaunsee	3908	-652
Topeka	3968	-712
Deer Creek Sand	4000	-744
Oread	4078	-822
LKC A	4180	-924
LKC B	4236	-980
LKC C	4296	-1040
LKC D	4340	-1084
LKC E	4382	-1126
LKC F	4422	-1166
RTD	4480	
LTD	4478	

WELL FILE

ALLIED OIL & GAS SERVICES, LLC 062086

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Oakley, KS

DATE <u>4-8-14</u>	SEC. <u>22</u>	TWP. <u>1</u>	RANGE <u>36</u>	CALLED OUT	ON LOCATION <u>10:02 am</u>	JOB START <u>12:11</u>	JOB FINISH <u>12:31 pm</u>
LEASE <u>Michael</u>	WELL # <u>8-22</u>	LOCATION <u>Beardsley N to Rd Y, W to</u>			COUNTY <u>Nowata</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>SS, N to BB, W into.</u>					

CONTRACTOR Berexco 2

TYPE OF JOB Surface

HOLE SIZE 12 1/8" T.D. 313.1'

CASING SIZE 8 7/8" DEPTH 356.81'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 18,686.61

OWNER Same

CEMENT

AMOUNT ORDERED 225 sfs con 3% CC

2% gel

COMMON	<u>225 sfs @ 17.90</u>	<u>4027.50</u>
POZMIX	_____ @ _____	_____
GEL	<u>4 sfs @ 23.40</u>	<u>93.60</u>
CHLORIDE	<u>8 sfs @ 64.00</u>	<u>512.00</u>
ASC	_____ @ _____	_____
_____	_____ @ _____	_____
_____	_____ @ _____	_____
_____	_____ @ _____	_____
_____	_____ @ _____	_____
_____	_____ @ _____	_____
_____	_____ @ _____	_____
HANDLING	<u>243.3 sfs @ 2.48</u>	<u>603.38</u>
MILEAGE	<u>11.1 aux 50 x 2.60</u>	<u>1443.00</u>
<u>(1,870.25 / 28%)</u>		TOTAL <u>6679.48</u>

EQUIPMENT

PUMP TRUCK CEMENTER Lakore Erickson

431 HELPER Andrew Forslund

BULK TRUCK

891/310 DRIVER Adam Flipse

BULK TRUCK

_____ DRIVER _____

REMARKS:

mix 225 sfs cement

Displace with water

Cement did circulate

15 sfs to pit.

SERVICE

DEPTH OF JOB	_____	_____
PUMP TRUCK CHARGE	_____	<u>1512.25</u>
EXTRA FOOTAGE	_____ @ _____	_____
MILEAGE	<u>M.F.V. 50 @ 7.70</u>	<u>385.00</u>
MANIFOLD	_____ @ <u>27500</u>	<u>NC</u>
<u>util</u>	<u>50 @ 4.90</u>	<u>NC</u>
_____	_____ @ _____	_____
<u>(531.23 / 28%)</u>		TOTAL <u>1897.25</u>

CHARGE TO: Berexco

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	_____ @ _____	_____
_____	_____ @ _____	_____
_____	_____ @ _____	_____
_____	_____ @ _____	_____
_____	_____ @ _____	_____
<u>(0%)</u>		TOTAL _____

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Craig Weeks

SIGNATURE Craig Weeks

SALES TAX (If Any) _____

TOTAL CHARGES 8,576.73

DISCOUNT 2401.48 (28%) IF PAID IN 30 DAYS

6,175.24 Net.



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Berexco LLC

22 1s 36w Rawlins KS

2020 N Bramblewood
Wichita KS 67206

Michael #8-22

Job Ticket: 55986

DST#: 1

ATTN: Pete Vollmer

Test Start: 2014.04.12 @ 17:30:00

GENERAL INFORMATION:

Formation: **Oread**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:36:30

Time Test Ended: 04:02:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Robert Zodrow

Unit No: 44

Interval: 4036.00 ft (KB) To 4092.00 ft (KB) (TVD)

Reference Elevations: 3256.00 ft (KB)

Total Depth: 4092.00 ft (KB) (TVD)

3243.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 13.00 ft

Serial #: 6769

Press @ Run Depth: 72.35 psig @ ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.04.12

End Date: 2014.04.13

Last Calib.: 2014.04.13

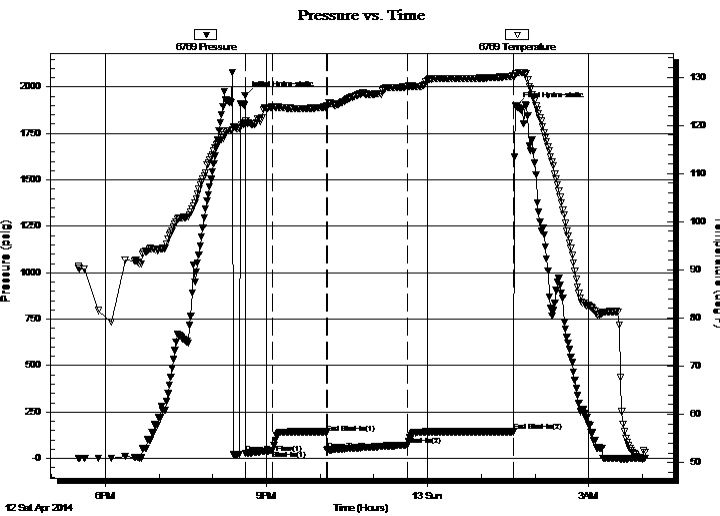
Start Time: 17:30:05

End Time: 04:02:30

Time On Btm: 2014.04.12 @ 20:36:00

Time Off Btm: 2014.04.13 @ 01:39:30

TEST COMMENT: 30-IF- Blow Built To 1"
60-ISI- No Return
90-FF- Blow Built To 1/4"
120-FSI- No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1954.40	120.51	Initial Hydro-static
1	26.79	121.04	Open To Flow (1)
31	42.67	123.82	Shut-In(1)
91	137.34	123.82	End Shut-In(1)
92	45.62	124.14	Open To Flow (2)
181	72.35	128.05	Shut-In(2)
300	144.12	130.22	End Shut-In(2)
304	1896.74	130.79	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	mud 100% m oil spots	0.44

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco LLC

22 1s 36w Rawlins KS

2020 N Bramblewood
Wichita KS 67206

Michael #8-22

Job Ticket: 55986

DST#: 1

ATTN: Pete Vollmer

Test Start: 2014.04.12 @ 17:30:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 72.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.00 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 600.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
90.00	mud 100%m oil spots	0.443

Total Length: 90.00 ft Total Volume: 0.443 bbl

Num Fluid Samples: 0

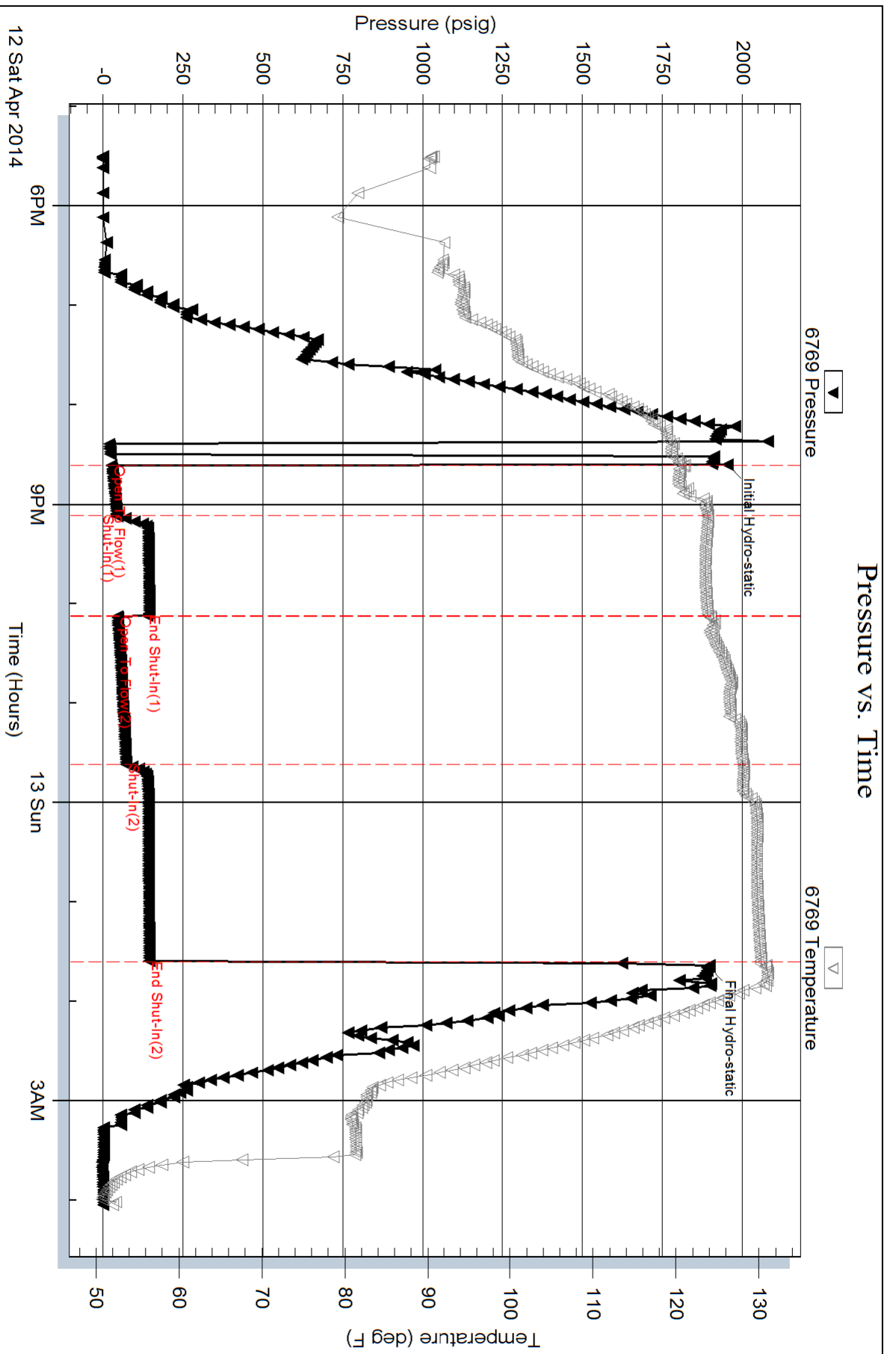
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Berexco LLC

22 1s 36w Rawlins KS

2020 N Bramblewood
Wichita KS 67206

Michael #8-22

Job Ticket: 55987

DST#: 2

ATTN: Pete Vollmer

Test Start: 2014.04.13 @ 16:16:00

GENERAL INFORMATION:

Formation: **LKC "A"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:09:00

Time Test Ended: 02:06:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Robert Zodrow

Unit No: 44

Interval: 4124.00 ft (KB) To 4220.00 ft (KB) (TVD)

Reference Elevations: 3256.00 ft (KB)

Total Depth: 4220.00 ft (KB) (TVD)

3243.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 13.00 ft

Serial #: 6769 Outside

Press@RunDepth: 46.59 psig @ 4125.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.04.13

End Date:

2014.04.14

Last Calib.: 2014.04.14

Start Time: 16:16:05

End Time:

02:06:30

Time On Btm: 2014.04.13 @ 19:08:30

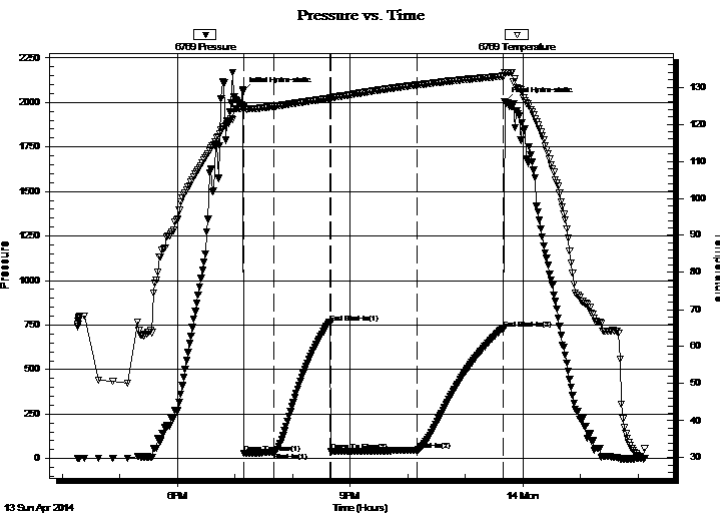
Time Off Btm: 2014.04.13 @ 23:41:00

TEST COMMENT: 30-IF- Blow Built To 1/2"

60-ISI- No Return

90-FF- No Blow

90-FSI- No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2063.99	124.41	Initial Hydro-static
1	29.33	124.57	Open To Flow (1)
32	34.94	124.81	Shut-In(1)
91	762.64	127.01	End Shut-In(1)
91	39.76	127.22	Open To Flow (2)
181	46.59	130.57	Shut-In(2)
271	726.27	133.00	End Shut-In(2)
273	2006.19	133.79	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud 100%m	0.05

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco LLC

22 1s 36w Rawlins KS

2020 N Bramblewood
Wichita KS 67206

Michael #8-22

Job Ticket: 55987

DST#: 2

ATTN: Pete Vollmer

Test Start: 2014.04.13 @ 16:16:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 63.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 700.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	mud 100%m	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0

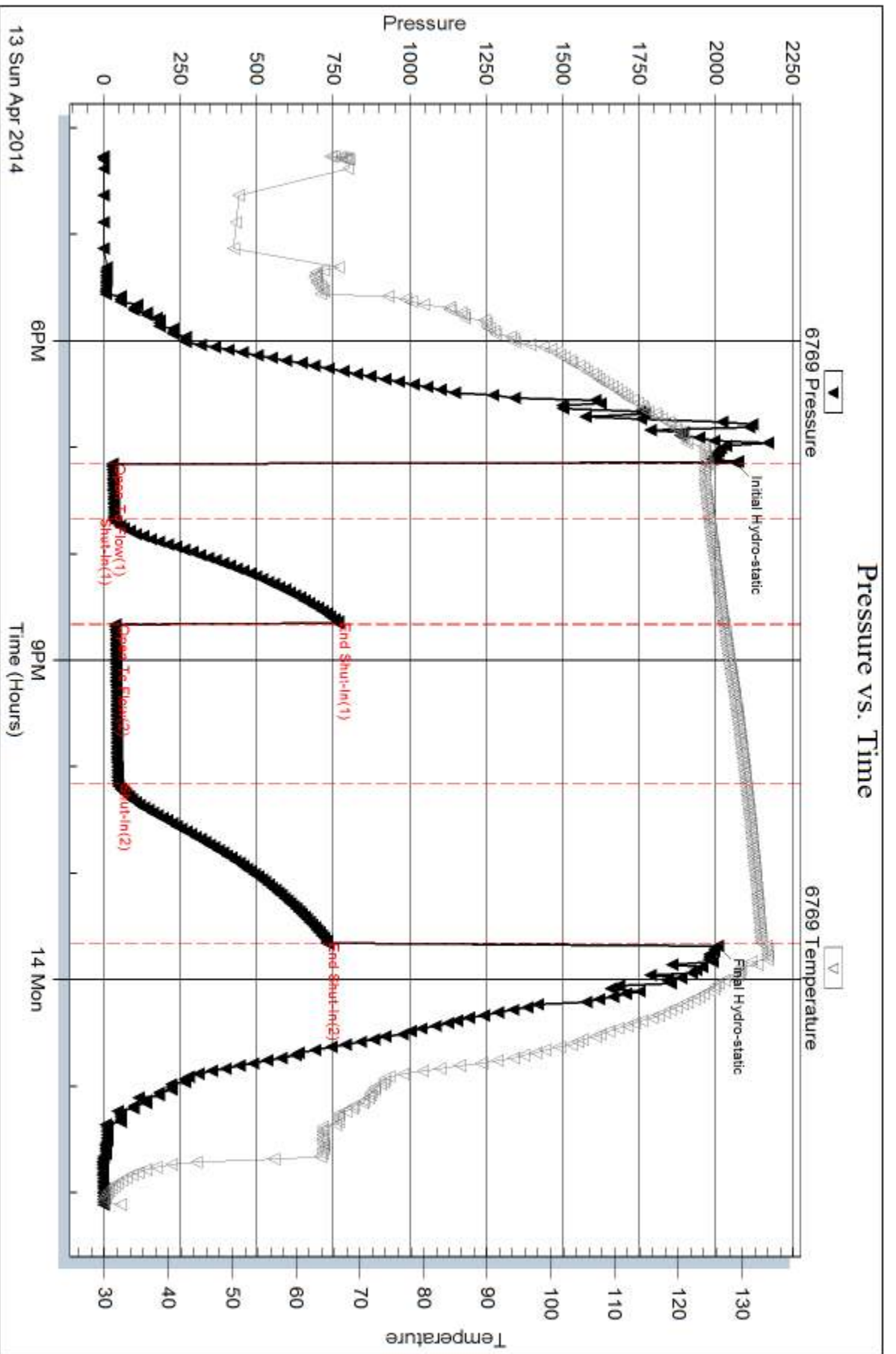
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Berexco LLC

22 1s 36w Rawlins KS

2020 N Bramblewood
Wichita KS 67206

Michael #8-22

Job Ticket: 55988

DST#: 3

ATTN: Pete Vollmer

Test Start: 2014.04.14 @ 10:30:00

GENERAL INFORMATION:

Formation: **LKC "B"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 12:35:00
 Time Test Ended: 18:16:00
 Interval: **4202.00 ft (KB) To 4260.00 ft (KB) (TVD)**
 Total Depth: 4260.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Robert Zodrow
 Unit No: 44
 Reference Elevations: 3256.00 ft (KB)
 3243.00 ft (CF)
 KB to GR/CF: 13.00 ft

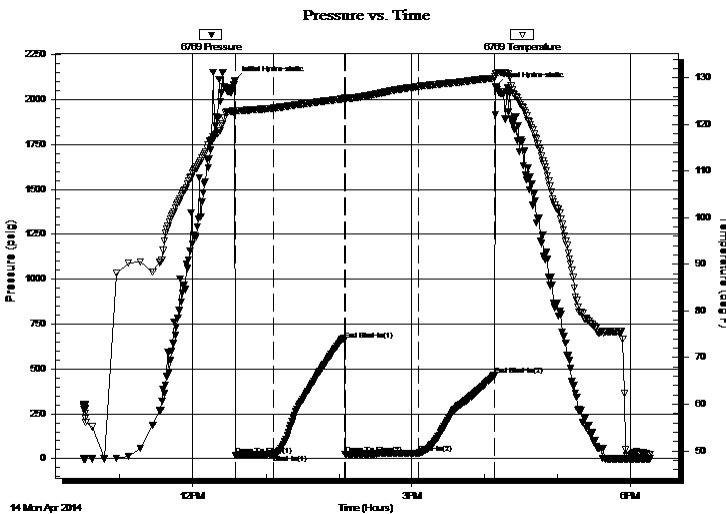
Serial #: 6769

Outside

Press @ Run Depth: 30.04 psig @ 4203.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.04.14 End Date: 2014.04.14 Last Calib.: 2014.04.14
 Start Time: 10:30:05 End Time: 18:15:59 Time On Btm: 2014.04.14 @ 12:34:30
 Time Off Btm: 2014.04.14 @ 16:09:00

TEST COMMENT: 30-IF-Blow Built To 1/4"
 60-ISI-No Return
 60-FF-No Blow
 60-FSI-No Return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2104.16	122.34	Initial Hydro-static
1	20.20	122.84	Open To Flow (1)
32	22.87	123.50	Shut-In(1)
90	662.25	125.52	End Shut-In(1)
91	25.61	125.66	Open To Flow (2)
151	30.04	128.17	Shut-In(2)
213	463.10	129.93	End Shut-In(2)
215	2074.89	130.84	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud 100%m	0.02

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco LLC

22 1s 36w Rawlins KS

2020 N Bramblewood
Wichita KS 67206

Michael #8-22

Job Ticket: 55988

DST#: 3

ATTN: Pete Vollmer

Test Start: 2014.04.14 @ 10:30:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 72.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.97 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 600.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	mud 100% _m	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

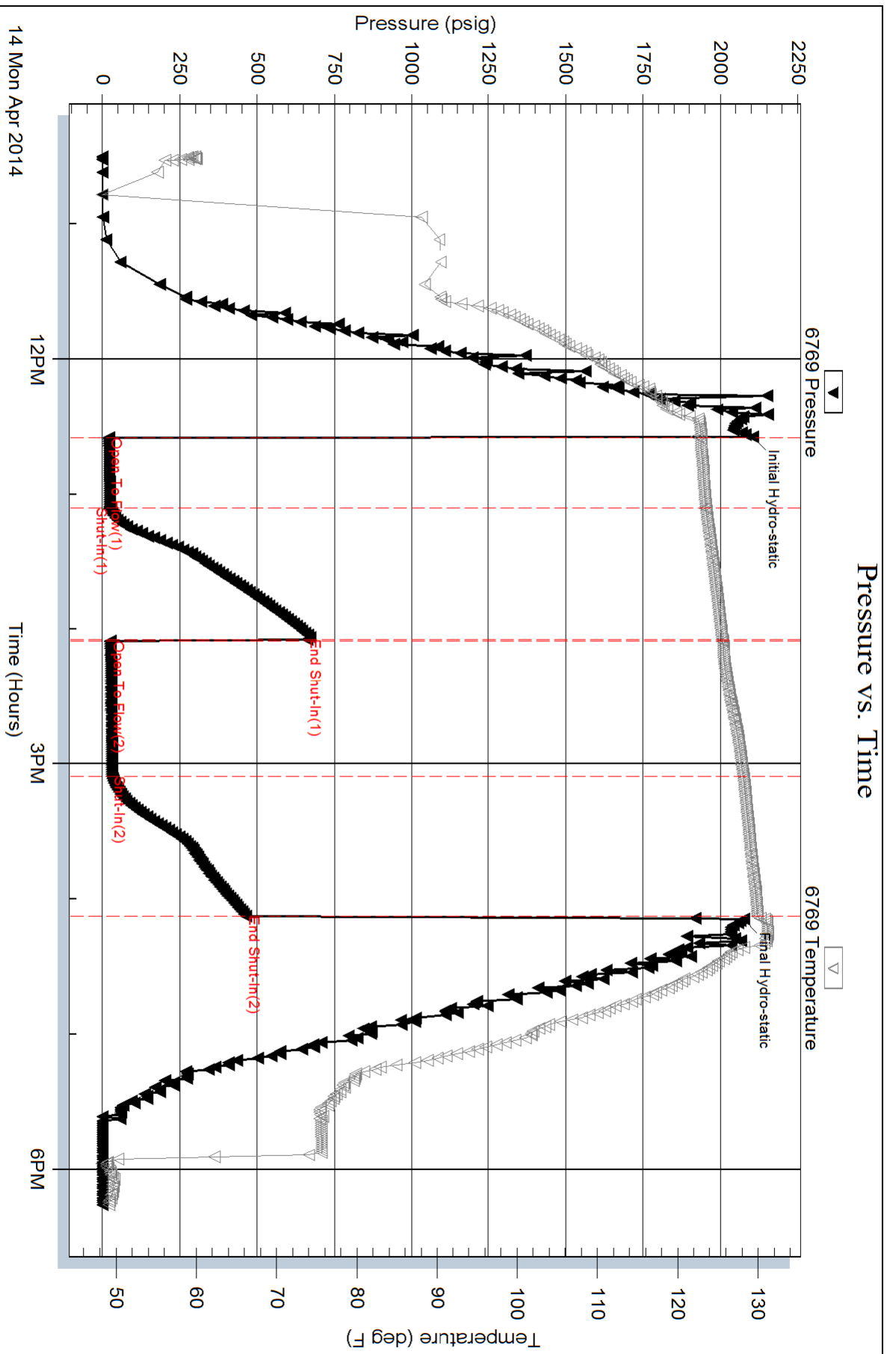
Num Gas Bombs: 0

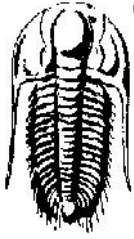
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Berexco LLC
 2020 N Bramblewood
 Wichita KS 67206
 ATTN: Pete Vollmer

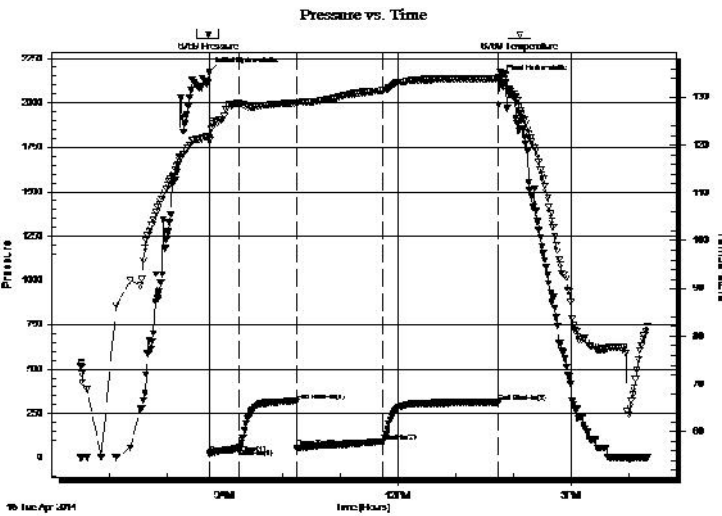
22 1s 36w Rawlins KS
Michael #8-22
 Job Ticket: 55989 **DST#: 4**
 Test Start: 2014.04.15 @ 06:30:00

GENERAL INFORMATION:

Formation: **LKC "C"**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 08:44:30 Tester: Robert Zodrow
 Time Test Ended: 16:20:00 Unit No: 44
 Interval: **4254.00 ft (KB) To 4340.00 ft (KB) (TVD)** Reference Elevations: 3256.00 ft (KB)
 Total Depth: 4092.00 ft (KB) (TVD) 3243.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Poor KB to GR/CF: 13.00 ft

Serial #: 6769 Outside
 Press@RunDepth: 92.54 psig @ 4255.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.04.15 End Date: 2014.04.15 Last Calib.: 2014.04.15
 Start Time: 06:30:05 End Time: 16:20:00 Time On Btm: 2014.04.15 @ 08:44:00
 Time Off Btm: 2014.04.15 @ 13:45:30

TEST COMMENT: 30-IF- Blow Built To 4 1/2"
 60-ISI-No Return
 90-FF- Blow Built To 10 3/4"
 120-FSI-No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2175.38	121.36	Initial Hydro-static
1	24.91	121.03	Open To Flow (1)
31	53.31	128.77	Shut-In(1)
91	316.16	128.86	End Shut-In(1)
91	57.34	129.30	Open To Flow (2)
181	92.54	131.45	Shut-In(2)
300	312.99	134.00	End Shut-In(2)
302	2136.57	135.36	Final Hydro-static

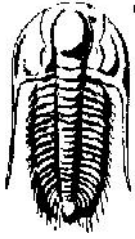
Recovery

Length (ft)	Description	Volume (bbl)
90.00	ocm 5%g 15%o 80%m	0.44
95.00	go 10%g 90%o	0.47
0.00	180' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco LLC

22 1s 36w Rawlins KS

2020 N Bramblew ood
Wichita KS 67206

Michael #8-22

Job Ticket: 55989

DST#: 4

ATTN: Pete Vollmer

Test Start: 2014.04.15 @ 06:30:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

29 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 69.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.40 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
90.00	ocm 5%g 15%o 80%m	0.443
95.00	go 10%g 90%o	0.467
0.00	180' GIP	0.000

Total Length: 185.00 ft

Total Volume: 0.910 bbl

Num Fluid Samples: 0

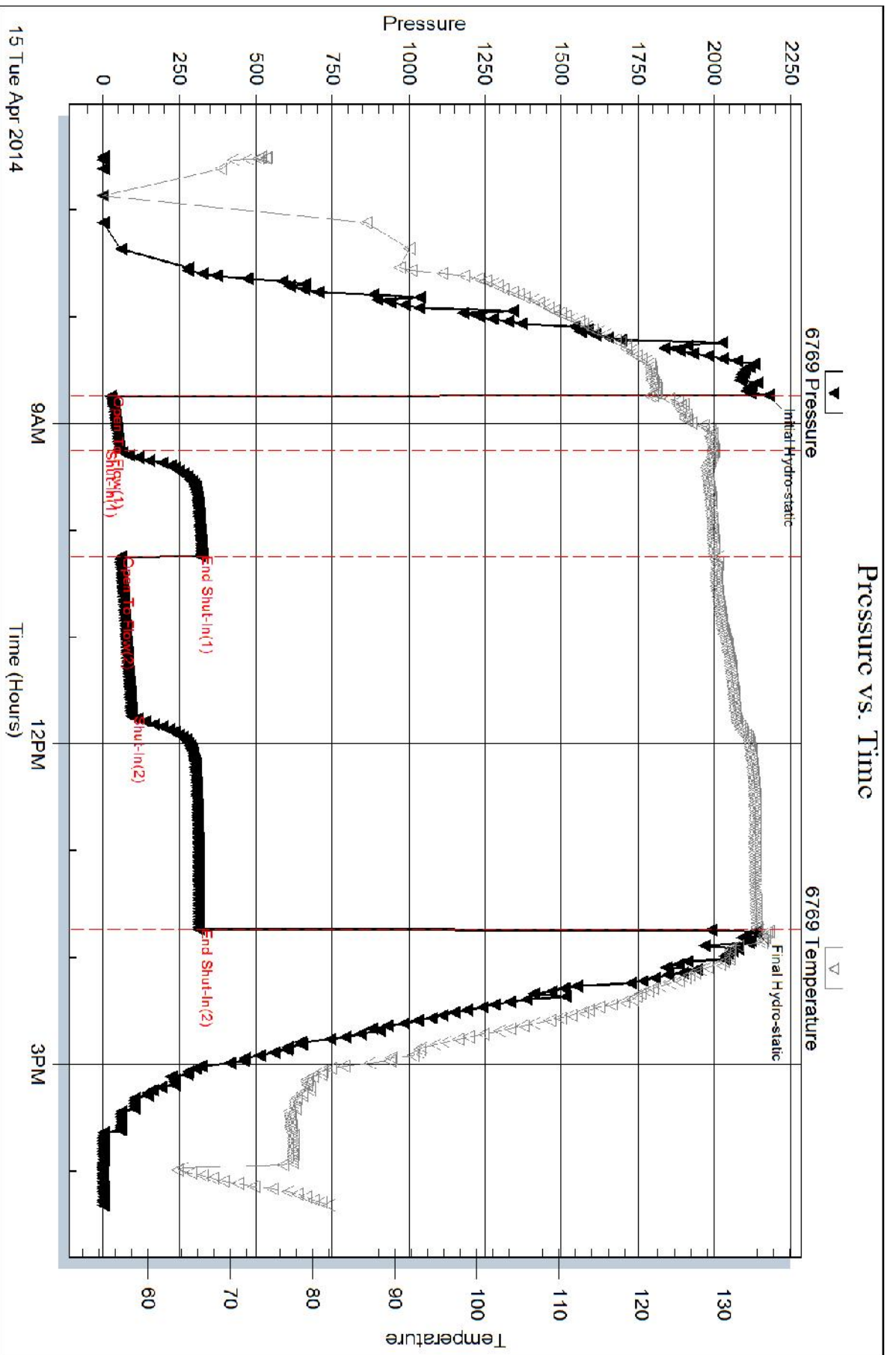
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



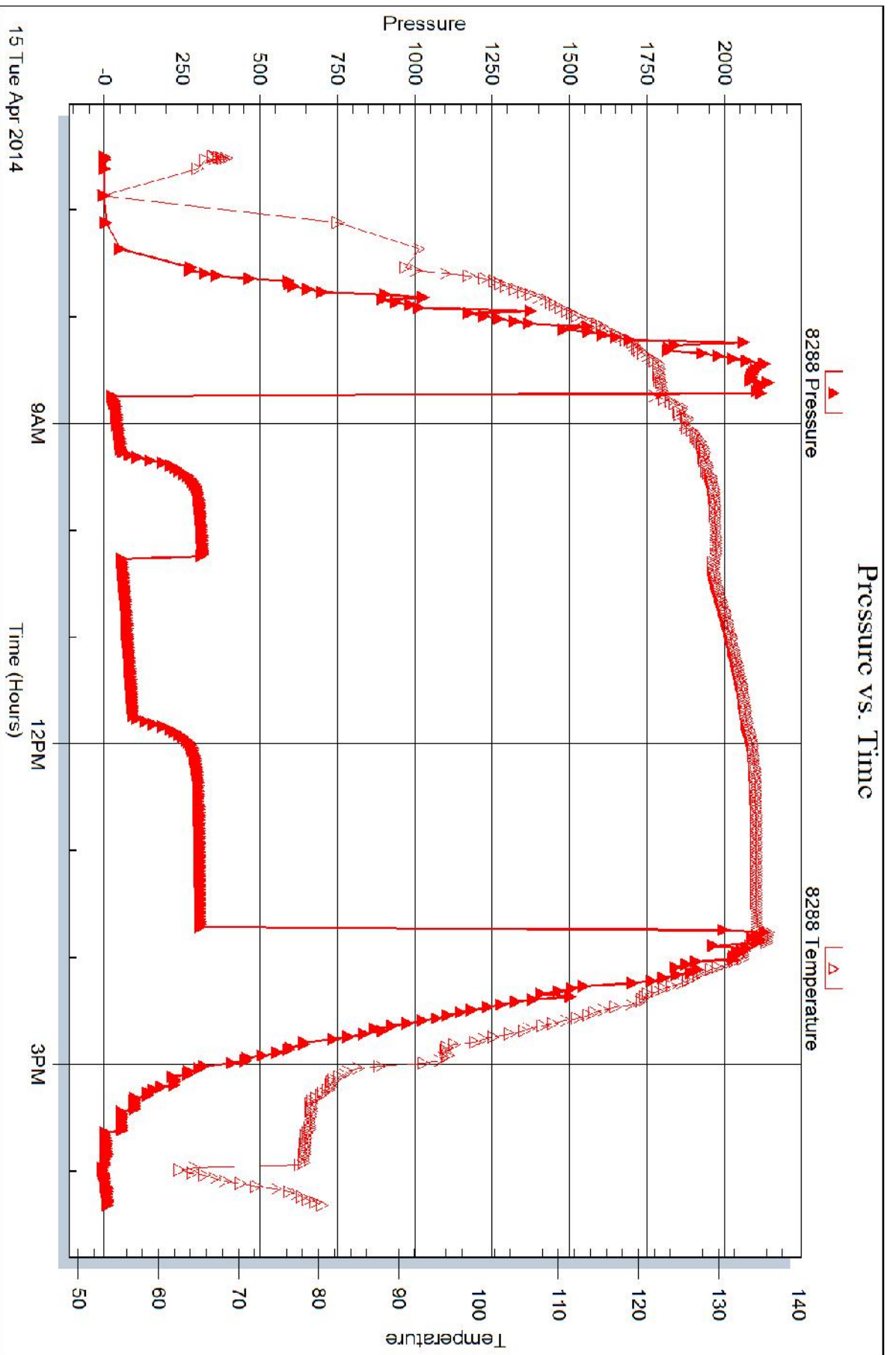
Serial #: 8288

Inside

Berexco LLC

Michael #8-22

DST Test Number: 4



Tribolite Testing, Inc

Ref. No: 55989

Printed: 2014.04.16 @ 03:38:09



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Berexco LLC

22 1s 36w Rawlins KS

2020 N Bramblewood
Wichita KS 67206

Michael #8-22

Job Ticket: 55990

DST#: 5

ATTN: Pete Vollmer

Test Start: 2014.04.16 @ 04:00:00

GENERAL INFORMATION:

Formation: **KCL "E"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 06:53:30
 Time Test Ended: 12:40:00
 Interval: **4354.00 ft (KB) To 4410.00 ft (KB) (TVD)**
 Total Depth: 4410.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Robert Zodrow
 Unit No: 44
 Reference Elevations: 3256.00 ft (KB)
 3243.00 ft (CF)
 KB to GR/CF: 13.00 ft

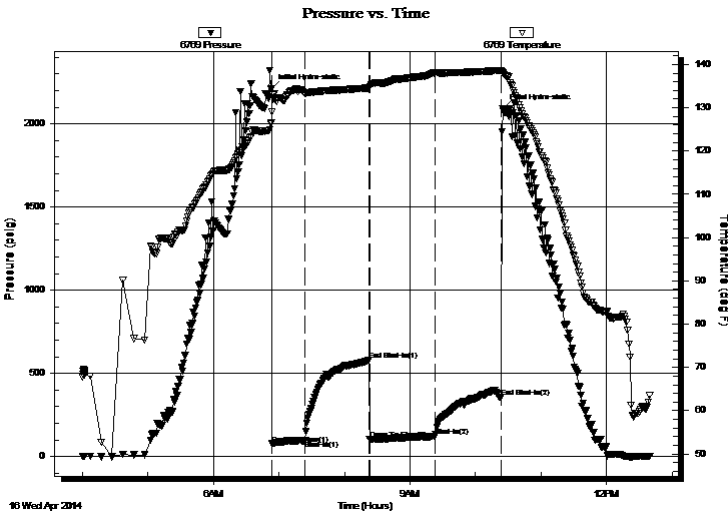
Serial #: 6769

Outside

Press@RunDepth: 120.31 psig @ 4355.00 ft (KB)
 Start Date: 2014.04.16 End Date: 2014.04.16
 Start Time: 04:00:05 End Time: 12:40:00
 Capacity: 8000.00 psig
 Last Calib.: 2014.04.16
 Time On Btm: 2014.04.16 @ 06:53:00
 Time Off Btm: 2014.04.16 @ 10:25:00

TEST COMMENT: 30-IF- 3" Blow At Open Built To 5"
 60-ISI- No Return
 90-FF- No Blow
 120-FSI- No Return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2213.20	126.55	Initial Hydro-static
1	76.17	129.01	Open To Flow (1)
31	94.97	133.32	Shut-In(1)
90	580.27	134.57	End Shut-In(1)
90	101.63	134.56	Open To Flow (2)
150	120.31	138.09	Shut-In(2)
211	355.83	138.62	End Shut-In(2)
212	2089.53	138.09	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
180.00	mw/oil spots 100%m	0.89

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco LLC

22 1s 36w Rawlins KS

2020 N Bramblewood
Wichita KS 67206

Michael #8-22

Job Ticket: 55990

DST#: 5

ATTN: Pete Vollmer

Test Start: 2014.04.16 @ 04:00:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 64.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.80 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 700.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
180.00	mw /oil spots 100%m	0.885

Total Length: 180.00 ft Total Volume: 0.885 bbl

Num Fluid Samples: 0

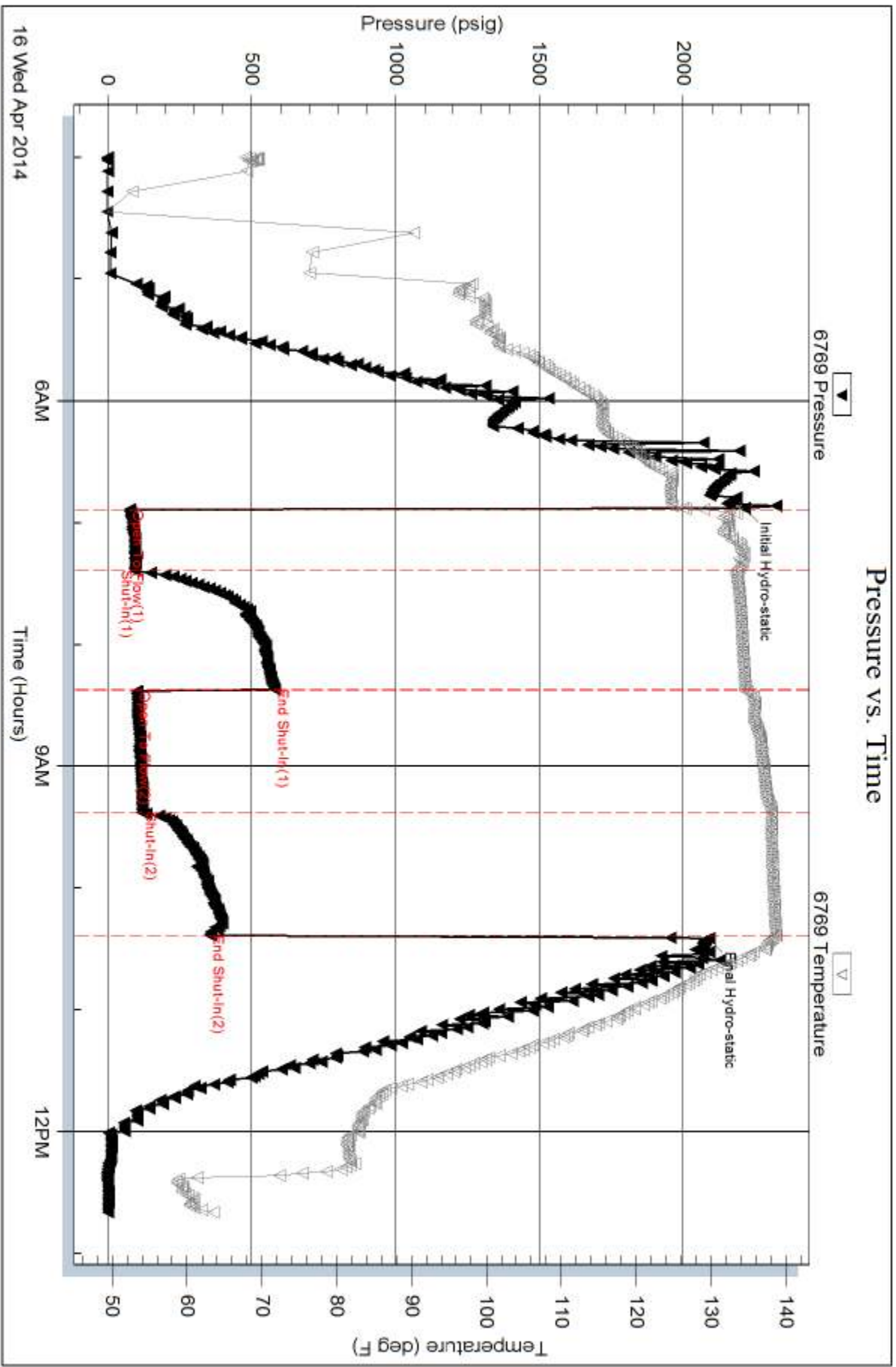
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



BEREXCO LLC

MICHAEL 8-22

SE NE NE SEC 22 T1S R36W

RAWLINS COUNTY, KANSAS

SUMMARY	1
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DRILL STEM TESTS	10
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SUMMARY

The Berexco LLC Michael 8-22 in Rawlins County, Kansas spud April 8, 2014 and reached a total depth of 4480' on April 16, 2014. Wellsite geological supervision commenced at 3000'. The primary objective was the Pennsylvanian Missourian Lansing-Kansas City carbonate benches, which produce in the East Fork field. A secondary zone of interest was the Oread Limestone. The Michael 8-22 was drilled using seismic and nearby well control.

Evaluation of the primary zones of interest was by drill stem testing after sample analysis. Five DSTs were run.

Foraker and Wabaunsee

There were no shows in the Foraker or Wabaunsee, both clean non-porous limestone.

Oread and Lansing-Kansas City

DST 1 in the Oread recovered 90 ft of oil spotted mud with poor flow pressures and shut-in pressures indicating depletion from nearby wells. Samples were predominantly mudstone with locally fossiliferous wackestone displaying very poor interparticle and vuggy porosity, occasional scattered black oil staining with rare blooming cuts and slow streaming cuts.

DST 2 in the Lansing A recovered 10 ft of mud with very poor flow pressures. Samples displayed occasional heavy black oil with no to trace porosity in cuttings.

DST 3 in the Lansing B recovered 5 ft of mud. The poor flow pressures indicated a non-porous B zone, also reflected on wireline logs. Samples exhibited fossiliferous grainstone and mudstone with trace to poor interparticle and vuggy porosity, good live black oil staining, and good cuts in the upper few feet. There were no shows below the first few feet.

DST 4 in the Lansing C recovered 95 ft of clean gassy oil and 90 ft of gassy oil cut mud. Samples were grainstone with fair to poor interparticle and vuggy porosity with abundant live black oil staining, good fluorescence and yellowish white cuts.

The Lansing D samples were non-porous chalky limestone with no shows. No drill stem testing was warranted in the D zone.

DST 5 of the Lansing E recovered 180 ft of oil spotted muddy water. The Lansing E was predominately non-porous chalky limestone with trace to poor vuggy porosity and a scattered show of black oil stain and hydrocarbon cuts.

The Lansing F was non-porous chalky limestone with no sample shows.

Oil Well Completion

5 ½" production casing was run to complete the Michael 8-22 as an oil producer.

Peter J. Vollmer
Consulting Wellsite Geologist, WPG #3369
April 2014

Berexco LLC
Michael 8-22

WELL DATA

OPERATOR: Berexco LLC
2020 North Bramblewood Drive
Wichita, Kansas 67206

WELL NAME: Michael 8-22

SURFACE LOCATION: 990' FNL & 330' FEL
SE NE NE Sec. 22, T1S, R36W
Rawlins County, Kansas

LATITUDE & LONGITUDE: 39.9563631, -101.3370246 (From State, calculated from footages)

BOTTOM HOLE LOCATION: Vertical hole

ELEVATIONS: 3243' GL 3256' KB

API NUMBER: 15-153-21002

BASIN: Mid-Continental Arch

FIELD: East Fork

HOLE SIZE: 12 1/4" to 314'; 7 7/8" to 4480'

CASING: 8 5/8" J-55 24# STC set to 314' KB

SPUD DATE: April 8, 2014

TD DATE: April 16, 2014

TOTAL DEPTH: 4480' Rig TD 4478' Log TD

LAST FORMATION: Pennsylvanian Lansing-Kansas City

WELL STATUS: Ran 5 1/2" production casing

OPERATOR
REPRESENTATIVE: Dana Wreath - Vice President

WELLSITE GEOLOGIST: Peter J. Vollmer

FORMATION TOPS

Formation	Sample Top	Log Top	Log TVD	Log Datum
KB				3256
Pierre Sh	Cased	Cased	N/A	N/A
Niobrara Fm	N/A	1197	1197	+2059
Fort Hays Ls Mbr	N/A	1678	1678	+1578
Carlile Sh	N/A	1724	1724	+1532
Dakota	N/A	2120	2120	+1136
Cheyenne	N/A	2670	2670	+586
Blaine	N/A	3008	3008	+248
Stone Corral Anhydrite	3158	3160	3160	+96
Base Anhydrite	3190	3186	3186	+70
Neva	3646	3639	3639	-383
Foraker	3752	3748	3748	-492
Wabaunsee	3908	3908	3908	-652
Topeka	3969	3968	3968	-712
Deer Creek Sand	4003	4000	4000	-744
Oread	4079	4078	4078	-822
Lansing-Kansas City				
"A"	4184	4180	4180	-924
"B"	4240	4236	4236	-980
"C"	4301	4296	4296	-1040
"D"	4347	4340	4340	-1084
"E"	4388	4382	4382	-1126
"F"	4427	4422	4422	-1166
TD Driller	4480			
TD Logger		4478	4478	-1222

LITHOLOGY AND SHOWS

The following descriptions are interpretive. Rig crew members collected unlagged samples from 3500' to 4480' TD. Depths are rig depths except where noted as wireline.

3500' - 3558'	SHALE: light reddish brown to reddish orange, firm to soft, fissile to blocky, very silty, sandy in part, non to slightly calcareous.
3558' - 3586'	SANDSTONE: light gray to reddish brown, friable to firm, very fine grained grading to silt, sub rounded to rounded, well sorted, calcareous cement, occasional clay filled, no visible porosity no shows.
3586' - 3634'	SHALE: reddish brown, firm to hard, fissile to blocky, very silty, sandy in part, non to slightly calcareous, trace tan Limestone.
3634' - 3646'	SANDSTONE: very light gray to off white, friable to firm, very fine grained, sub rounded to rounded, well sorted, calcareous cement, occasional clay filled, glauconite, no visible porosity no shows.
NEVA	SAMPLE TOP: 3646' LOG TOP: 3639' SUBSEA: -383'
3646' - 3652'	LIMESTONE: white to light gray, firm to hard, chalky, fossil fragment (Brachiopod, Fusulinid), black algal stain, tight, no shows.
3652' - 3674'	SHALE: reddish brown, soft to firm, sub blocky, non calcareous, occasional silty, with/trace interbedded LIMESTONE: white to light gray, firm to hard, cryptocrystalline, tight, no shows.
3674' - 3690'	SANDSTONE: very light gray to white to red brown, friable, very fine grained, subangular to subrounded, well sorted, calcareous cement, clay fill, tight to trace porosity, no shows.
3690' - 3714'	LIMESTONE: light gray to gray to grayish brown, hard, cryptocrystalline, occasional slightly argillaceous, tight, no shows.
3714' - 3752'	SHALE: reddish brown, soft to firm, sub blocky, non calcareous, occasional silty.
FORAKER	SAMPLE TOP: 3752' LOG TOP: 3748' SUBSEA: -492'
3752' - 3762'	LIMESTONE: white to light gray, firm to hard, cryptocrystalline, chalky, fossil fragments, tight, no show.

LITHOLOGY AND SHOWS

3762' - 3774'	SHALE: gray to greenish gray, firm, blocky, non to slightly calcareous, fossil fragments, medium gray Limestone stringers.
3774' - 3792'	LIMESTONE: white to light gray, firm to hard, cryptocrystalline, chalky, fossil fragments, algal stain, tight to trace intercrystalline porosity, no shows.
3792' - 3802'	SANDSTONE: very light gray to white, friable, very fine grained, subangular to subrounded, well sorted, calcareous cement, clay fill, black specks, tight to trace porosity, no shows.
3802' - 3854'	SHALE: reddish brown, soft to firm, subblocky, non calcareous, occasional silty, occasional light gray Limestone stringers.
3854' - 3876'	SHALE: dark gray to black, firm, fissile to blocky, non calcareous, carbonaceous in part, fossil fragments (Brachiopod).
3876' - 3908'	SHALE: reddish brown, soft to firm, subblocky, non calcareous, occasional silty, occasional light gray chalky Limestone stringers.
WABAUNSEE	SAMPLE TOP: 3908' LOG TOP: 3908' SUBSEA: -652'
3908' - 3928'	LIMESTONE: white to light gray, with light reddish brown mottled, soft to firm, cryptocrystalline, chalky texture, reddish brown SHALE partings, occasional fossil fragments, tight, no shows.
3928' - 3941'	SHALE: brown red, soft to firm, blocky, non to slightly calcareous, with interbedded LIMESTONE: white to light gray, occasional light reddish brown mottled, hard to firm, cryptocrystalline, fossil fragments, tight, no shows.
3941' - 3969'	SHALE: reddish brown, maroon, gray, mottled in part, soft to firm, blocky, non calcareous, moderately to very silty in part.
TOPEKA	SAMPLE TOP: 3969' LOG TOP: 3968' SUBSEA: -712'
3969' - 3976'	LIMESTONE: light gray to white, hard to firm, cryptocrystalline, fossil fragments (Fusulinids), sparry calcareous, Shale partings, tight, no shows.
3976' - 3986'	SHALE: gray, firm, platy, non to slightly calcareous, dull.
3986' - 4002'	LIMESTONE: light gray to white, hard to firm, cryptocrystalline, fossil fragments, clear calcareous fill in vugs, opaque chert, tight, no shows.

LITHOLOGY AND SHOWS

DEER CREEK SAND	SAMPLE TOP: 4003'	LOG TOP: 4000'	SUBSEA: -744'
4002' - 4022'	SANDSTONE: light gray to light grayish brown, friable to soft, very fine grained, well rounded, well sorted, calcareous, clay filled, plant remains, predominant loose grains, no visible porosity, no show.		
4022' - 4040'	LIMESTONE: white to light red brown, mottled, firm to hard, mudstone, very chalky, slightly argillaceous in part, interbedded reddish brown Shale partings, tight, no shows.		
4040' - 4079'	SHALE: reddish brown, brownish maroon, gray, mottled in part, firm, blocky, occasional slightly calcareous, non to slightly silty in part, clayey to sticky.		
OREAD	SAMPLE TOP: 4079'	LOG TOP: 4078'	SUBSEA: -822'
4079' - 4098'	LIMESTONE: cream to white, firm to hard, wackestone to packstone, fossil fragments, scattered black oil stain, tight to trace interparticle and vuggy porosity, bright yellowish white fluorescence, immediate blooming yellowish white cuts, with slow streaming cuts, shows decreasing at base, fair show.		
4098' - 4104'	SHALE: dark gray to black, firm, fissile, slightly to very carbonaceous, non to slightly calcareous, fossil fragment, gas odor.		
4104' - 4126'	LIMESTONE: gray to light gray, occasional dark gray, firm to hard, mudstone, occasional fossil, slightly argillaceous in part, tight, no show.		
4126' - 4152'	SHALE: dark gray to gray, firm, fissile, slightly carbonaceous in part, non to slightly calcareous, fossil fragments.		
4152' - 4162'	LIMESTONE: gray to light gray, firm to hard, mudstone, occasional fossil, slightly argillaceous in part at base, tight, no show.		
4162' - 4184'	SHALE: gray to reddish brown to maroon, firm, blocky, non to slightly calcareous, sub waxy to earthy.		
LANSING- KANSAS CITY "A"	SAMPLE TOP: 4184'	LOG TOP: 4180'	SUBSEA: -924'
4184' - 4204'	LIMESTONE: white to cream, firm to hard, mudstone to grainstone, occasional interclasts and peloids, fossil fragments (Crinoid, Fusulinid, Brachiopod), abundant black heavy oil stain, trace to poor interparticle porosity, fair vuggy porosity, bright yellowish white fluorescence, instant yellowish white cuts, good show.		

LITHOLOGY AND SHOWS

4204' - 4208' SHALE: gray to dark gray, firm, blocky, non to slightly calcareous.

4208' - 4216' SANDSTONE: white to light gray, firm to friable, very fine grained, well rounded, well sorted, calcareous cement, clay filled, clean, tight to poor porosity, no show.

4216' - 4240' SHALE: gray to reddish brown to maroon, firm, blocky, n to slightly calcareous, silty in part, occasional argillaceous LIMESTONE stringers.

LANSING- KANSAS CITY "B"

SAMPLE TOP: 4240' LOG TOP: 4236' SUBSEA: -980'

4240' - 4256' LIMESTONE: white, firm to hard, mudstone to packstone, occasional fossil fragments, pyrite, occasional live heavy black oil, predominant tight with trace intergranular porosity, bright yellowish white fluorescence, instant blooming bright yellowish white cuts, good show at top only.

4256' - 4270' SHALE: gray to dark gray, firm, platy to sub fissile, fossil (Brachiopod), slightly carbonaceous in part, Limestone stringers.

4270' - 4301' SHALE: brown red to gray to maroon, soft to firm, sub platy, slightly calcareous, occasional silty in part.

LANSING- KANSAS CITY "C"

SAMPLE TOP: 4301' LOG TOP: 4296' SUBSEA: -1040'

4301' - 4316' LIMESTONE: white to very light gray, firm, mudstone to grainstone, fossil fragments, scattered black heavy oil, poor intergranular and fair vuggy porosity, bright yellowish white fluorescence, instant blooming yellowish white cuts, with slow streaming cuts, good show.

4316' - 4327' SHALE: gray to dark gray, firm, sub blocky, non to slightly calcareous, fossil fragments, pyrite.

4327' - 4330' LIMESTONE: white, firm to hard, mudstone to packstone, occasional fossil fragments, trace heavy black oil, predominant tight with trace intergranular porosity, bright yellowish white fluorescence, instant blooming bright yellowish white cuts, fair show.

4330' - 4347' SHALE: gray to dark gray, firm, blocky, Limestone partings.

LITHOLOGY AND SHOWS

LANSING- KANSAS CITY "D"	SAMPLE TOP: 4347'	LOG TOP: 4340'	SUBSEA: -1084'
4347' - 4358'	LIMESTONE: light gray to white, firm, mudstone to wackestone, fossil fragments, chalky texture, trace spotty black oil specks (2 pieces), no visible porosity, dull yellow fluorescence, dull yellowish white cut, very poor show.		
4358' - 4370'	SHALE: dark gray to gray, firm, blocky, fossils (Brachiopod), white chalky Limestone partings.		
4370' - 4388'	SHALE: dark reddish brown to grayish green to gray, firm, blocky to platy, non calcareous, moderately to very silty, pyrite.		
LANSING- KANSAS CITY "E"	SAMPLE TOP: 4388'	LOG TOP: 4382'	SUBSEA: -1126'
4388' - 4404'	LIMESTONE: white to light gray to cream, hard to firm, mudstone to grainstone, predominant chalky texture, occasional very fossiliferous, locally patchy black oil specks, tight to poor vuggy porosity, bright yellowish white fluorescence, blooming yellowish white cut, poor show.		
4404' - 4427'	SHALE: dark gray to black to gray, firm, blocky, calcareous, fossil (Brachiopod), very to slightly carbonaceous in part, plant remains, trace pyrite.		
LANSING- KANSAS CITY "F"	SAMPLE TOP: 4427'	LOG TOP: 4422'	SUBSEA: -1166'
4427' - 4436'	LIMESTONE: cream to white to light gray, firm to hard, mudstone to wackestone, chalky texture, occasional fossil fragments, very tight, no shows.		
4436' - 4444'	SHALE: gray to dark gray, firm, platy, non to slightly calcareous, occasional silty.		
4444' - 4464'	SANDSTONE: white, friable to hard, very fine grained grading to coarse silt, rounded, well sorted, calcareous cement, clean, abundant loose grains, fair porosity, no show.		
4464' - 4480' TD	SHALE: gray to dark gray, firm, platy to blocky, non to very slightly calcareous, fossil fragment, interbedded white to light gray chalky Limestone.		

Berexco LLC
Michael 8-22

SERVICES

CONTRACTOR:	Beredco Drilling Inc., Rig 2	
Toolpusher:	Milo Salinas	
DRILLING FLUIDS:	Morgan Mud, Inc.	McCook, ND
Mud Type:	Freshwater Chemical	308-340-5946
Engineer:	Dave Lines	
MUD LOGGING:	None	
WELLSITE GEOLOGY:	T. M. McCoy & Co., Inc. Peter J. Vollmer	Wilson, WY 307-733-4332
DRILL STEM TESTING:	Trilobite Testing, Inc. Robert Zodrow DST 1: 4036' - 4092' Oread DST 2: 4124' - 4220' LKC "A" DST 3: 4202' - 4260' LKC "B" DST 4: 4254' - 4340' LKC "C" DST 5: 4354' - 4410' LKC "E"	Hays, KS 785- 625-4778
DIRECTIONAL DRILLING:	None	
WIRELINE LOGS:	Pioneer Wireline Services RAG: Surface casing - TD Micro: 3500' - TD Engineer: Don Schmidt	Hays, KS 785-625-3858

WELL FILE

ALLIED OIL & GAS SERVICES, LLC 063389

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

Dakley K

DATE <i>4/17/14</i>	SEC. <i>1</i>	TWP. <i>2</i>	RANGE <i>36</i>	CALLED OUT	ON LOCATION	JOB START <i>11:00a</i>	JOB FINISH <i>12:30a</i>
LEASE <i>Michael</i>	WELL # <i>8-22</i>		LOCATION <i>Beardley N to AA W to</i>	COUNTY <i>Houston</i>	STATE <i>K</i>		
OLD OR NEW (Circle one)			<i>5.5 N to AE W to S + W to</i>				

CONTRACTOR *Barredo 2*
 TYPE OF JOB *Production*
 HOLE SIZE *7 7/8* T.D.
 CASING SIZE *5 1/2* DEPTH *4465*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT *20.95*
 CEMENT LEFT IN CSG. *20.95*
 PERFS.
 DISPLACEMENT

OWNER *Em*
 CEMENT
 AMOUNT ORDERED *450 ALW 3/4 Flaseal*
250 CK Com 10" to 20" gal
5# Gilcrete
 COMMON *250* @ *17.20* *4475.00*
 POZMIX @
 GEL *5* @ *23.40* *117.00*
 CHLORIDE @
ALW 450 @ *15.95* *7177.50*
500 @ *26.32* *685.00*
Gilcrete 1850 lb @ *.98* *1225.00*
 @
Flaseal 338 lb @ *2.72* *1003.86*
 @
 @
 @
 @
 HANDLING *882.27 CF* @ *2.40* *2046.67*
 MILEAGE *200 mil* @ *24.327* *4462.51*
(5,933.93/28%) TOTAL *21192.64*

EQUIPMENT

PUMP TRUCK CEMENTER *Alan Ryan*
 # *423-281* HELPER *Isidoro Ryan*
 BULK TRUCK
 # *526* DRIVER *Trent (TWS)*
 BULK TRUCK
 # *373* DRIVER *Remiro (TWS)*

REMARKS:

*Run Circulate Max 175 BH, 1091K MH
 mix 425 ALW 3/4 Flaseal 5 1/2" T&W/250 com
 10" to 500' 27" gal 5# Gilcrete W 98% track
 Displace plug w/ 10" 780' H2O w/
 1000' LIFT and Plug @ 2200
 Float Held
 cement did circulate
 Trent Ryan
 Alan Ryan, TWS, H&O*

SERVICE

DEPTH OF JOB *4465*
 PUMP TRUCK CHARGE *2765.25*
 EXTRA FOOTAGE @
 MILEAGE *50* @ *7.20* *385.00*
 MANIFOLD @ *22.50* *450.00*
 @ *4.50* *225.00*
 @
(882.21/28%) TOTAL *3150.75*

CHARGE TO: *Barredo*
 STREET
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

Alu Float Plug @ *232.00*
Latch Down Assembly @ *189.00*
10 Centralizers @ *37.00* *370.00*
20 Scooters @ *46.00* *920.00*
 @
 TOTAL *1706.00*

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME
 SIGNATURE *[Signature]*

SALES TAX (If Any)
 TOTAL CHARGES *26049.39*
 DISCOUNT *6,816.14 (28%)* IF PAID IN 30 DAYS
19,233.24 Net.