Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1217568

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:
GG GSW Temp. Abd.	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
	feet depth to:w/sx cmt.
Well Name: Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Deilling Fluid Menogeneent Dien
Plug Back Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date	Quarter Sec TwpS. R East West County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	1217568
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	
INCTRUCTIONS. Chow important tang of formations ponetrated	Dotail all cores Report all t	final conject of drill stome tosts giving interval tosted, time tool

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	eets)	Yes No		-	on (Top), Depth ar		Sample
Samples Sent to Geolog	gical Survey	Yes No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING	RECORD Ne	w Used			
		Report all strings set-o	conductor, surface, inte	rmediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	·	ADDITIONAL	CEMENTING / SQL	EEZE RECORD			
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used		Type and F	Percent Additives	

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing				
Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

(If No, skip questions 2 and 3) (If No, skip question 3)

No

No No

No

(If No, fill out Page Three of the ACO-1)

Shots Per Foot		PERFORATION Specify Fo		RD - Bridge P Each Interval I		00	A		ement Squeeze Record I of Material Used)	Depth
TUBING RECORD:	Si	ze:	Set At:		Packe	r At:	Liner Rı	un:	No	
Date of First, Resumed	d Product	tion, SWD or ENH	٦.	Producing N		ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSIT	ION OF (GAS:			_	OF COMPLE			PRODUCTION INT	ERVAL:
Vented Sol	d 🗌	Used on Lease		Open Hole	Perf.	Uually (Submit)		Commingled (Submit ACO-4)		
(If vented, Su	ıbmit ACC	D-18.)		Other (Specify)		(,	()		

Form	ACO1 - Well Completion
Operator	White Exploration, Inc.
Well Name	Kreger 1
Doc ID	1217568

All Electric Logs Run

Density/Neutron
Dual Induction
Microlog
Sonic

Form	ACO1 - Well Completion
Operator	White Exploration, Inc.
Well Name	Kreger 1
Doc ID	1217568

Tops

Name	Тор	Datum
Anhydrite	2971	+895
Base Stone Corral	3002	+864
Topeka	3987	-121
Heebner Shale	4234	-368
Toronto	4268	-402
Stark Shale	4540	-674
Base Kansas City	4665	-799
Marmaton	4676	-810
Cherokee	4883	-1017
Morrow Shale	5095	-1229
Lwr Morrow Limestone	5188	-1322
Mississippi	5247	-1381

Form	ACO1 - Well Completion
Operator	White Exploration, Inc.
Well Name	Kreger 1
Doc ID	1217568

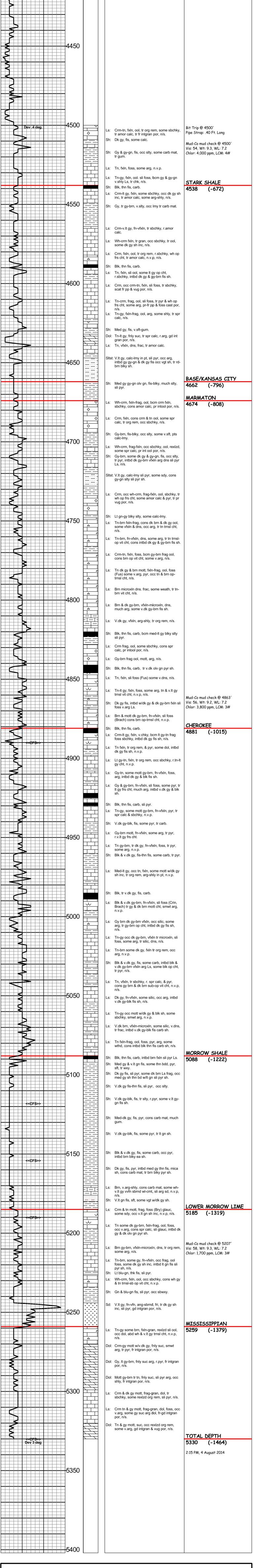
Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
Surface	17.5	13.375	54.5	262	Class A	3% CC, 2% Gel

Lansing Base/Kansas City Cherokee Morrow Shale Mississippian Total Depth	FORMATION NAME Stone Corral Base/Anhydrite Topeka Heebner Shale	CONTRACTORMurfin Drilling CompanyCOMMENCED26 July 2014COMPLETMUD DISPLACED3424MUD TYPEDRILLING TIME KEPT FROM3800SAMPLES SAVED FROM3800SAMPLES EXAMINED FROM4500GEOLOGICAL SUPERVISION FROM4570GEOLOGIST ON WELLPaul Gunzeln	OPERATOR WHITE EXPL LEASE KREGER # 1 LOCATION 1783 FSL & 4 SEC. 4 TWSP / COUNTY WALLACE FIELD WILDCAT	
4292 4665 4883 5095 5261 5332	LOG TOP [2971 3002 3987 4234		WHITE EXPLORATION, INC KREGER # 1 1783 FSL & 584 FWL TWSP 13S TWSP 13S WALLACE STATE WILDCAT	GEOL
-426 -799 -1017 -1229 -1395 -1466	3 DATUM +895 +864 -121 -368			GEOLOGIST'S
4662 4881 5088 5259 5330	SAMPLE TOP DA 2969 +8 3001 +8	RIG NO. 22 D 5 August 20 Chemical TO 5330 TO 5330 TO 5330 TO 5330 TO 5330	, INC.	
-792 -1015 -1222 -1393 -1464	PLE +897 +865	5330 5330 5330 5330		
	Dual Induction Micro-resistivity Comp. Sonic	Conductor <u>None</u> Surface <u>8 5/8" @ 263'</u> Production <u>None</u> ELECTRICAL SURVEYS: <u>Nabors Production Serv.</u>	ELEVATIONS KB 3866 Ft. GL 3855 Ft. ALL MEASUREMENTS FROM K.B.	
REMARKS				

REMARKS					
API 15-199-20411-00-0	0				
Drilling Fluids: Mud Co/Ser	vice Mud	, Inc.	(Tor	ny Maestas, engineer)	
Drill Stem Testing: No Test	s				
Gas Trailer: No Gas Trailer					
Reserve Pit Chlorides: 18,0	00 PPM				
DRILL TIME (MIN/FT)		LITHOLOGY	SH		
	DEPTH	IOL	SHOWS	SAMPLE DESCRIPTIONS	REMARKS
		OG	S		
		Y			
	2950 г		ז ר		

A			
			STONE CORRAL
			2969 (+897)
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			BASE/ANHYDRITE
	000		
			3001 (+865)
	050 📖 📖	L. C.	
		Г	
4	400		9:00 PM, 1 August 2014
			Joon M, I August LOIT



Ls:	Tn-brn, fn-vfxln, dns, some arg, tr tn trnsl- op vit cht, cons intbd dk gy & gy-brn fis sh.	
Ls:	Crm-tn, fxln, foss, bcm gy-brn frag ool, cons brn op vit cht, some v.arg, n/s.	
Ls:	Tn dk gy & brn mott, fxln-frag, ool, foss (Fus) some v.arg, pyr, occ tn & brn op- trnsl cht, n/s.	
Ls:	Brn microxln dns. frac, some weath, tr tn- brn vit cht, n/s.	
Ls:	Brn & dk gy-brn, vfxln-microxln, dns, much arg, some v.dk gy-brn fis sh.	
Ls:	V.dk gy, vfxln, arg-shly, tr org rem, n/s.	
Sh:	Blk, thn fis, carb, bcm med-lt gy blky slty sli pyr.	
Ls:	Crm frag, ool, some sbchky, cons spr calc, pr intool por, n/s.	
Ls:	Gy-brn frag ool, mott, arg, n/s.	
Sh:	Blk, thn fis, carb, tr v.dk olv gn pyr sh.	
Ls:	Tn, fxln, sli foss (Fus) some v.dns, n/s.	
Ls:	Tn-lt gy, fxln, foss, some arg, tn & v.lt gy trnsl vit cht, n.v.p, n/s.	Mud-Co mud check @ 4863'
Sh:	Dk gy fis, intbd w/dk gy & dk gy-brn fxln sli foss v.arg Ls.	Vis: 56, Wt: 9.2, WL: 7.2 Chlor: 3,800 ppm, LCM: 3#
Ls:	Brn & mott dk gy-brn, fn-vfxln, sli foss (Brach) cons brn op-trnsl cht, n.v.p.	
Sh: Ls:	Blk, thn fis, carb. Crm-lt gy, fxln, v.chky, bcm lt gy-tn frag foss sbchky, intbd dk gy fis sh, n/s.	CHEROKEE 4881 (-1015)
Ls:	Tn fxln, tr org rem, & pyr, some dol, intbd dk gy fis sh, n.v.p.	
Ls:	Lt gy-tn, fxln, tr org rem, occ sbchky, r.tn-lt gy cht, n.v.p.	
Ls:	Gy-tn, some mott gy-brn, fn-vfxln, foss, arg, intbd dk gy & blk fis sh.	
Ls:	Gy & gy-brn, fn-vfxln, sli foss, some pyr, tr It gy frs cht, much arg, intbd v.dk gy & blk sh.	
Sh: Ls:	Blk, thn fis, carb, sli pyr. Tn-gy, some mott gy-brn, fn-vfxln, pyr, tr spr calc & sbchky, n.v.p.	
Sh:	V.dk gy-blk, fis, some pyr, tr carb.	
Ls:	Gy-brn mott, fn-vfxln, some arg, tr pyr, r.v.lt gy frs cht.	
Ls: Sh:	Tn gy-brn, tr dk gy, fn-vfxln, foss, tr pyr, some arg, n.v.p. Blk & v.dk gy, fis-thn fis, some carb, tr pyr.	
Ls:	Med-lt gy, occ tn, fxln, some mott w/dk gy sh inc, tr org rem, arg-shly in pt, n.v.p.	
Sh:	Blk, tr v.dk gy, fis, carb.	
Ls:	Blk & v.dk gy-brn, fn-vfxln, sli foss (Crin, Brach) tr gy & dk brn mott cht, smwt arg, n.v.p.	
Ls:	Gy brn dk gy-brn vfxln, occ silic, some arg, tr gy-brn op cht, intbd dk gy fis sh, n/s.	
Ls:	Tn-gy occ dk gy-brn, vfxIn tr microxIn, sli foss, some arg, tr silic, dns, n/s.	
Ls:	Tn-brn some dk gy, fxln tr org rem, occ arg, n.v.p.	
Sh:	Blk & v.dk gy, fis, some carb, intbd blk & v.dk gy-brn vfxln arg Ls, some blk op cht, tr pyr, n/s.	
Ls:	Tn, vfxln, tr sbchky, r. spr calc, & pyr, cons gy brn & dk brn sub-op vit cht, n.v.p, n/s.	
Ls:	Dk gy, fn-vfxln, some silic, occ arg, intbd v.dk gy-blk fis sh, n/s.	
Ls:	Tn-gy occ mott w/dk gy & blk sh, some sbchky, smwt arg, n.v.p.	
Ls:	V.dk brn, vfxln-microxln, some silic, v.dns, tr frac, intbd v.dk gy-blk fis carb sh.	
Ls:	Tn fxln-frag, ool, foss, pyr, arg, some wthd, cons intbd blk thn fis carb sh, n/s.	
Sh: Sh:	Blk, thn fis, carb, intbd brn fxln sli pyr Ls. Med gy & v.lt gn fis, some thn bdd, pyr, sft, tr wxy.	MORROW SHALE 5088 (-1222)

Operator:		, INC.	
Lease:	KREGER # 1		
Location:	1783 FSL & 584 FWL	SEC4TWSP13SF	RGE_42W
County:	WALLACE	State: KANSAS	

🤊 cc	MSOLIDATI	ED	2105	21.2		TICKET NUM		637
	i Weil Services, L	16	2698	000		LOCATION	Ochly M	<u>,</u> ,
	n nadara ang ang ang ang ang ang ang ang ang an			- ~		FOREMAN	11115 Sh	cw
	nute, KS 66720 800-467-8676	FIEI	LD TICKE	T & TREA CEMEN	TMENT RE	POKI		
	CUSTOMER #	WELL	NAME & NUM		SECTION	TOWNSHIP	RANGE	COUNTY
27-14	8840 4	reader	#/		4	135	420	Wallare
STOMER		1		wiskin us	TRUCK #	DRIVER	TRUCK #	DRIVER
	Mate Expl	loration	a	3~ 41	72/	JordanL	11001(#	DINVEX
	-			11/2 E	683	Joingan-		
γ	STA	TE	ZIP CODE	IV.Intu	<u> </u>			
BTYPE Su	-Leca HOI		71/2"	_ HOLE DEPT	L H 743'	CASING SIZE &	WEIGHT 13 2	454.54
SING DEPTH_		LL PIPE					OTHER	
URRY WEIGHT	_	JRRY VOL	1.24	WATER gal/s	sk	CEMENT LEFT I	n CASING 2	0'
	/ / /	PLACEMEN		MIX PSI		RATE		
\frown	fely meet	1		an Mu	china day	lling Res	422 Cir	culate
A	mix 250		Class A	Ceme		220-1	· 4	a al
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	······································							
						Thealts /	Miles + G	rew
	QUANITY or U	JNITS	D	ESCRIPTION	of SERVICES or I		UNIT PRICE	TOTAL
CODE	QUANITY or U	JNITS	DI PUMP CHAR		of SERVICES or I		UNIT PRICE	1
	QUANITY or U	JNITS			If SERVICES or I		UNIT PRICE 1150,00 5.25	TOTAL 1/50, ⁶⁴ 393, 75
CODE 54015 5406	QUANITY or U	25	PUMP CHAR		of SERVICES or I	PRODUCT	UNIT PRICE	TOTAL
CODE 540/5 5406 5407/4	Tons 1	25	PUMP CHAR	GE Milvage		PRODUCT	UNIT PRICE 1150,00 5.25	TOTAL 1/50, ⁶⁴ 393, 75
CODE 540/5 5406 5407A 1/02		25	PUMP CHARM MILEAGE Ton II Calc	GE Milage ium Chle	de liver,	PRODUCT	UNIT PRICE 1150,00 5.25	TOTAL 1/50, ~~ 393.75 1.542.75 (262.70 4/637.5
CODE 54015 5406 5407A 1102 11045	Tons 1	25	PUMP CHARI MILEAGE Ton I Calco	GE Milage Sam Chlo SA, Car	do liver ncide nent	PRODUCT	UNIT PRICE 1150,00 5.25	TOTAL 1/50, ²⁰ 393, 75 1.542, 75 (262, 76 4637, 5 126, 90
CODE 540/5 5406 5407A 1/02 1/045 1/045	1 Tons 1 705	25 11.75 # \$/K #	PUMP CHARM MILEAGE Ton M Calco Class Bento	GE Milage Sam Chlo SA Con nite Qe	doligez scide scide	PRODUCT	UNIT PRICE 1150,00 5.25	TOTAL 1/50, ~~ 393.75 1.542.75 (262.70 4/637.5
CODE 54015 5406 5407A 1102 11045	1 Tons 1 705	25	PUMP CHARI MILEAGE Ton I Calco	GE Milage Sam Chlo SA Con nite Qe	doligez scide scide	PRODUCT	UNIT PRICE 1150,00 5.25	TOTAL 1/50, ²⁰ 393, 75 1.542, 75 (262, 76 4637, 5 126, 90
CODE 540/5 5406 5407A 1/02 1/045 1/045	1 Tons 1 705	25 11.75 # \$/K #	PUMP CHARM MILEAGE Ton M Calco Class Bento	GE Milage Sam Chlo SA Con nite Qe	doligez scide scide	PRODUCT	UNIT PRICE 1150,00 5.25	TOTAL 1/50, ²⁰ 393, 75 1.542, 75 (262, 76 4637, 5 126, 90
CODE 540/5 5406 5407A 1/02 1/045 1/045	1 Tons 1 705	25 11.75 # \$/K #	PUMP CHARM MILEAGE Ton M Calco Class Bento	GE Milage Sam Chlo SA Con nite Qe	doligez scide scide	PRODUCT	UNIT PRICE 1150,00 5.25	TOTAL 1/50, ²⁰ 393, 75 1.542, 75 (262, 76 4637, 5 126, 90
CODE 540/5 5406 5407A 1/02 1/045 1/045	1 Tons 1 705	25 11.75 # \$/K #	PUMP CHARM MILEAGE Ton M Calco Class Bento	GE Milage Sam Chlo SA Con nite Qe	doligez scide scide	PRODUCT	UNIT PRICE 1150,00 5.25	TOTAL 1/50, ²⁰ 393, 75 1.542, 75 (262, 76 4637, 5 126, 90
CODE 540/5 5406 5407A 1/02 1/045 1/045	1 Tons 1 705	25 11.75 # \$/K #	PUMP CHARM MILEAGE Ton M Calco Class Bento	GE Milage Sam Chlo SA Con nite Qe	doligez scide scide	PRODUCT	UNIT PRICE 1150,00 5.25	TOTAL 1/50, ²⁰ 393, 75 1.542, 75 (262, 76 4637, 5 126, 90
CODE 540/5 5406 5407A 1/02 1/045 1/045	1 Tons 1 705	25 11.75 # \$/K #	PUMP CHARM MILEAGE Ton M Calco Class Bento	GE Milage Sam Chlo SA Con nite Qe	doligez scide scide	PRODUCT	UNIT PRICE 1150,00 5.25	TOTAL 1/50, ²⁰ 393, 75 1.542, 75 (262, 76 4637, 5 126, 90
CODE 540/5 5406 5407A 1/02 1/045 1/045	1 Tons 1 705	25 11.75 # \$/15 #	PUMP CHARM MILEAGE Ton M Calco Class Bento	GE SA CAR note Que	doligen neide nent d hy on la	PRODUCT	UNIT PRICE 1150,00 5.25	TOTAL 1/50, ²⁰ 393, 75 1.542, 75 (262, 76 4637, 5 126, 90
CODE 540/5 5406 5407A 1/02 1/045 1/045	1 Tons 1 705	25 11.75 # \$/15 #	PUMP CHARM MILEAGE Ton M Calco Class Bento	GE Milages Sam Chlo SA Con note Gel note Gel	doligen nent d hy on la	PRODUCT	UNIT PRICE 1150,00 5.25	TOTAL 1/50, ²⁰ 393, 75 1.542, 75 (262, 76 4637, 5 126, 90
CODE 540/5 5406 5407A 1/02 1/045 1/045	1 Tons 1 705	25 11.75 # \$/15 #	PUMP CHARM MILEAGE Ton M Calco Class Bento	GE Milages Sam Chlo SA Con note Gel note Gel	doligen neide nent d hy on la	PRODUCT	UNIT PRICE 1150,00 5.25	TOTAL 11/50, ~ 393, 75 1542,75 (262.70 4637.55 126.90 126.90 1250, ~
CODE 540/5 5406 5407A 1/02 1/045 1/045	1 Tons 1 705	25 11.75 # \$/15 #	PUMP CHARM MILEAGE Ton M Calco Class Bento	GE Milages Sam Chlo SA Con note Gel note Gel	doligen nent d hy on la	PRODUCT	UNIT PRICE 1/52,00 5.25 1.75 .94 1.75 .94 1.75 .27 1.101/10 	TOTAL 11.50, ~~ 393.75 1.542.75 (262.76 4637.5 126.90 K.50, ~~
CODE 540/5 5406 5407A 1/02 1/045 1/045	1 Tons 1 705	25 11.75 # \$/15 #	PUMP CHARM MILEAGE Ton M Calco Class Bento	GE Milages Sam Chlo SA Con note Gel note Gel	doligen nent d hy on la	PRODUCT	UNIT PRICE 1/52,00 5.25 1.75 .94 16.55 .27 1/01/6 	TOTAL 11/50, ~ 393, 75 1542,75 (262.70 4637.55 126.90 126.90 1250, ~
CODE 540/5 5406 5407A 1/02 1/045 1/045	1 Tons 1 705	25 11.75 # \$/15 #	PUMP CHARM MILEAGE Ton M Calco Class Bento	GE Milages Sam Chlo SA Con note Gel note Gel	doligen nent d hy on la	PRODUCT	UNIT PRICE 1/52,00 5.25 1.75 .94 1.75 .27 1.101/10 .27 1.101/10 .27 .27 .27 .27 .27 .27 .27 .27	TOTAL 11.50, ~~ 393.75 1.542.75 (262.76 4637.5 126.90 1.50, ~~ 1.50, ~~ 1.50, ~~ 1.50, ~~ 1.50, ~~ 1.50, ~~ 1.50, ~~ 1.50, ~~ 1.50, ~~ 1.50, ~~ 1.50, ~~ 1.50, ~~ 1.50, ~~ 1.50, ~~ 1.50, ~~ 1.50, ~~ 1.50, ~~ 1.50, ~~ 1.50,
CODE 540/5 5406 5407A 1/02 1/045 1/045	1 Tons 1 705	25 11.75 # \$/15 #	PUMP CHARM MILEAGE Ton M Calco Class Bento	GE Milages Sam Chlo SA Con note Gel note Gel	doligen nent d hy on la	PRODUCT	UNIT PRICE 1/52,00 5.25 1.75 .94 16.55 .27 1/01/6 	TOTAL 11.50, ~~ 393.75 1.542.75 (262.76 4637.5 126.90 1.50, ~~ 1.50, ~~ 1.50, ~~ 1.50, ~~ 1.50, ~~ 1.50, ~~ 1.50, ~~ 1.50, ~~ 1.50, ~~ 1.50, ~~ 1.50, ~~ 1.50, ~~ 1.50, ~~ 1.50, ~~ 1.50, ~~ 1.50, ~~ 1.50, ~~ 1.50, ~~ 1.50,

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

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270213

Real Property in the second state

TICKET NUMBER	46834
LOCATION	Kky Kr
FOREMAN	IY X

PO Box 884, Chanute, KS 66720	FIELD TICKE				Jeny 1	<u> </u>
620-431-9210 or 800-467-8676		CEMEN		URI	•	17
BootomLiv#	WELL NAME & NUN	/BER	SECTION	TOWNSHIP	RANGE	COUNTY
8-5-14 8860 CUSTOMER	Brace-#	/	- 4	135		
Lihito F		Weskan			426)	Wallace
MAILING ADDRESS		130	TRUCK #	DRIVER	TRUCK #	DRIVER
		SKN	731	JormyR		
CITY STATE	ZIP CODE	1%E	693	Lonce R		
		Into				
JOB TYPE 07A HOLE S	IZE_ 7/8			<u>l</u>		
CASING DEPTH DRILL P		_ HOLE DEPTH_ _ TUBING	3320	CASING SIZE & WE	IGHT	·
SLURRY WEIGHT 13.8 SLURRY		WATER gal/sk			THER	
DISPLACEMENT DISPLA	CEMENT PSI	MIX DOL		CEMENT LEFT in C		
REMARKS: Safty meeting	× rix up on	Mul	22 -1	RATE		
60/40 poznis 4/6ge	& HEEKSO	(mar sk	az plu	<u>g as Orde</u>	red wit	12555
		spor spa		<u> </u>		— <u>—</u> —
100 sks @ 1054						
_ 50 sks @ 3/3						
10 sks @ 40' w	The 8 18 wood	alua		The	t	
15 sks MH & 30sks	not have	10		/ eca	- pag	
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ACCOUNT	QUANITY or UNITS			
CODE		DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
SYDSN	/	PUMP CHARGE	139500	13950
5406 5407A	- 75	MILEAGE	5-25	393 2
210/4		ton mileage delivery	175	1575
1131	255.5K5			
1186	959#		15 86	40443
1107	64	fosal	<u> </u>	25893
4432		B 78 works alig	297	19008
			10075	100 75
			Subtotel	795781
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n 3737	100 191	1 0 0 1	SALES TAX	254.24
	7000, 101,0	100) Pushal	TOTAL	7.416.21
·····	many with	ess specifically amended in writing on the front of the	date 8-5-7	<u>አ</u>

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.