

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1217686

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15	
Name:			Spot Description:	
Address 1:			Sec	TwpS. R
Address 2:			Feet	from North / South Line of Sectio
City: St	ate: Zip	D:+	Feet	from East / West Line of Section
Contact Person:			Footages Calculated from Ne	earest Outside Section Corner:
Phone: ()			□ NE □ NW	☐ SE ☐ SW
CONTRACTOR: License #			GPS Location: Lat:	, Long:
Name:				g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27 NAD27	
Purchaser:			County:	
Designate Type of Completion:			Lease Name:	Well #:
New Well Re-	·Fntrv	Workover	Field Name:	
	_		Producing Formation:	
☐ Oil ☐ WSW	SWD	SIOW	Elevation: Ground:	Kelly Bushing:
☐ Gas ☐ D&A ☐ OG	☐ ENHR	☐ SIGW ☐ Temp. Abd.	Total Vertical Depth:	Plug Back Total Depth:
CM (Coal Bed Methane)	G3W	iemp. Abd.	Amount of Surface Pipe Set a	and Cemented at: Fee
Cathodic Other (Core	Expl etc.)		Multiple Stage Cementing Co	
If Workover/Re-entry: Old Well Inf				Fee
Operator:				nent circulated from:
Well Name:			, ,	w/sx cm
Original Comp. Date:			loot doparto.	
	_	NHR Conv. to SWD		
Deepening Re-perf. Plug Back	Conv. to GS		Drilling Fluid Management F (Data must be collected from the	
Commingled	Permit #:		Chloride content:	ppm Fluid volume: bbl
Dual Completion	Permit #:		Dewatering method used:	
SWD	Permit #:		Location of fluid disposal if ha	auled offsite:
☐ ENHR	Permit #:		One water Name .	
GSW	Permit #:			
				License #:
Spud Date or Date Rea	iched TD	Completion Date or		TwpS. R
Recompletion Date		Recompletion Date	County:	Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
☐ Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II Approved by: Date:					

Sec Twp S. R East West County:	erator Name:		Lease Name:			Well #:		
open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recover and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF). Drill Stem Tests Taken	TwpS. R	_	County:					
files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF). Drill Stem Tests Taken	n and closed, flowing and shut-in p	ssures, whether shut-in pre	essure reached stati	c level, hydrosta	tic pressures, bott			
(Attach Additional Sheets) Samples Sent to Geological Survey				gs must be ema	iled to kcc-well-lo	gs@kcc.ks.go	v. Digital electronic log	
Samples Sent to Geological Survey Cores Taken Electric Log Run Yes No Yes No Yes No		Yes No			on (Top), Depth an			
Electric Log Run Yes No	nples Sent to Geological Survey	Yes No	Name	Э		Тор	Datum	
List All E. Logs Run:								
	All E. Logs Run:							
CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.					on etc			
Size Hele Size Casing Weight Setting Tune of # Seeks Time and Person	Size Hole	· -		· · · · · · · · · · · · · · · · · · ·		# Sacks	Type and Percent	
Purpose of String Drilled Set (In O.D.) Lbs. / Ft. Depth Cement Used Additives								
ADDITIONAL CEMENTING / SQUEEZE RECORD		ADDITIONAL	L CEMENTING / SQU	EEZE RECORD	I			
Purpose: Perforate Protect Casing Plug Back TD Depth Top Bottom Type of Cement # Sacks Used Type and Percent Additives # Sacks Used Type and Percent Additives	Purpose: Depth Type of Cement Top Bottom Type of Cement Protect Casing							
Plug Off Zone								
Did you perform a hydraulic fracturing treatment on this well? Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No (If No, skip questions 2 and 3) (If No, skip question 3) Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No (If No, skip question 3)	s the volume of the total base fluid of the	ydraulic fracturing treatment ex		Yes	No (If No, ski	p question 3)		
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth							d Depth	
	Specify Footage of Each Interval Periorated (Amount and Kind of Material Used) Depth					Sop		
TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No	3ING RECORD: Size:	Set At:	Packer At:	Liner Run:	Yes No			
Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain)	e of First, Resumed Production, SWD o			Gas Lift □ ∩	Other (Explain)			
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity	=					as-Oil Ratio	Gravity	
DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:	DISPOSITION OF GAS:		METHOD OF COMPLE	TION		PRODI ICTIO	ON INTERVAL:	
Vented Sold Used on Lease Open Hole Perf. Dually Comp. (Submit ACO-4) (If vented, Submit ACO-18.)	Vented Sold Used on Le		Perf. Dually	Comp. Cor		THODOGIN	ZIVIIVI EI IVAE.	

Form	ACO1 - Well Completion			
Operator	Red Oak Energy, Inc.			
Well Name	Weber 1-26			
Doc ID	1217686			

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth			Type and Percent Additives
Surface	12.25	8.625	23	268	common		3% cc 2% gel
Production	7.875	5.5	15.5	4739	EA2	175	



Prepared For: Red Oak Energy

7701 E Kellogg Dr. Ste 710 Wichita, KS 67207-1738

ATTN: Sean Deenihan

Weber #1-26

26-11s-32w Logan,KS

Start Date:

2014.05.15 @ 14:26:09

End Date:

2014.05.15 @ 21:30:09

Job Ticket #: 59053

DST#: 1

Trilobite Testing, Inc. PO Box 362 Hays, KS 67601 ph: 785-625-4778 fax: 785-625-5620



Red Oak Energy

26-11s-32w Logan,KS

7701 E Kellogg Dr. Ste 710 Wichita, KS 67207-1738

Weber #1-26

Job Ticket: 59053

ATTN: Sean Deenihan

Test Start: 2014.05.15 @ 14:26:09

GENERAL INFORMATION:

Formation:

Ε

Deviated:

Whipstock:

ft (KB)

Test Type: Conventional Bottom Hole (Initial)

Tester:

Shane McBride

Unit No:

55

Reference Bevations:

3031.00 ft (KB)

3020.00 ft (CF)

KB to GR/CF:

11.00 ft

Interval: Total Depth:

Hole Diameter:

4125.00 ft (KB) To 4136.00 ft (KB) (TVD)

Time Tool Opened: 16:20:24

Time Test Ended: 21:30:09

4136.00 ft (KB) (TVD)

7.88 inches Hole Condition: Fair

Serial #: 6771 Press@RunDepth: Inside

279.24 psig @

4126.00 ft (KB)

End Date:

2014.05.15

Capacity: Last Calib .: 8000.00 psig

Start Date: Start Time: 2014.05.15 14:26:09

End Time:

21:21:09

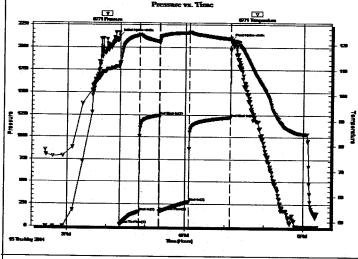
2014.05.15

Time On Btm: Time Off Btm:

2014.05.15 @ 16:19:54 2014.05.15 @ 19:09:39

TEST COMMENT: B.O.B. in 24 min.

No return B.O.B. in 26 min. No return



Р	RESSUR	RE SUMMARY
CLICO	Tomo	Annotation

	FINESSURE SUIVINARY							
	Time	Pressure	Temp	Annotation				
	(Min.)	(psig)	(deg F)					
	0	2129.33	112.75	Initial Hydro-static				
	1	23.36	112.05	Open To Flow (1)				
	31	166.71	123.63	Shut-In(1)				
ı	. 61	1243.99	121.13	End Shut-In(1)				
1	61	168.44	120.65	Open To Flow (2)				
	106	279.24	124.61	Shut-In(2)				
١	169	1221.85	122.27	End Shut-In(2)				
	170	2079.76	121.77	Final Hydro-static				
l								
l								
1				·				
l								

Recovery

Length (ft)	Description	Volume (bbl)
420.00	water w/oil spots 100%w	3.74
130.00	s m c w w /oil spots 10%m 90%w	1.82
0.00	show of free oil on top 2"in	0.00

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc

Ref. No: 59053



Red Oak Energy

26-11s-32w Logan, KS

7701 E Kellogg Dr. Ste 710 Wichita, KS 67207-1738

Weber #1-26

Job Ticket: 59053

DST#: 1

ATTN: Sean Deenihan

Test Start: 2014.05.15 @ 14:26:09

GENERAL INFORMATION:

Formation:

Ε No

Deviated:

Interval:

Total Depth:

Whipstock:

ft (KB)

Time Tool Opened: 16:20:24

Time Test Ended: 21:30:09

Test Type:

Conventional Bottom Hole (Initial)

Tester:

Shane McBride

Unit No: 55

Reference Elevations:

3031.00 ft (KB)

3020.00 ft (CF)

KB to GR/CF:

11.00 ft

Hole Diameter:

7.88 inches Hole Condition: Fair

4136.00 ft (KB) (TVD)

Serial #: 8844 Press@RunDepth:

Outside

psig @

4125.00 ft (KB) To 4136.00 ft (KB) (TVD)

4126.00 ft (KB)

2014.05.15

Capacity: Last Calib.: 8000.00 psig

Start Date: Start Time: 2014.05.15

End Date: End Time:

Time On Btm:

2014.05.15

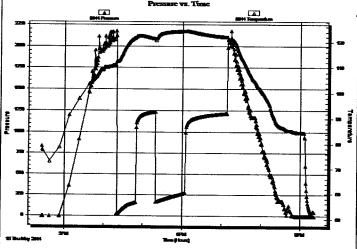
14:25:54

21:20:39

Time Off Btm:

TEST COMMENT: B.O.B. in 24 min.

No return B.O.B. in 26 min. No return



	PRESSURE SUMMARY							
	Time	Pressure	Temp	Annotation				
	(Min.)	(psig)	(deg F)					
i								
	•							
1								
1								
- 1		1		1				

Recovery

Length (ft)	Description	Volume (bbl)
420.00	water w/oil spots 100%w	3.74
130.00	s m c w w /oil spots 10%m 90%w	1.82
0.00	show of free oil on top 2"in	0.00
7271		

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc.

Ref. No: 59053



TOOL DIAGRAM

Red Oak Energy

26-11s-32w Logan,KS

7701 E Kellogg Dr. Ste 710 Wichita, KS 67207-1738

Weber #1-26

Job Ticket: 59053

DST#: 1

ATTN: Sean Deenihan

Test Start: 2014.05.15 @ 14:26:09

Tool Information

Drill Pipe:

Length: 3879.00 ft Diameter:

3.80 inches Volume:

54.41 bbl

Tool Weight:

1500.00 lb

Heavy Wt. Pipe: Length: Drill Collar:

0.00 ft Diameter: Length: 236.00 ft Diameter: 0.00 inches Volume: 2.25 inches Volume: 0.00 bbl 1.16 bbl Weight set on Packer: 25000.00 lb Weight to Pull Loose: 95000.00 lb

Total Volume: 55.57 bbl Tool Chased

18.00 ft

0.00 ft

Drill Pipe Above KB: Depth to Top Packer:

4125.00 ft

ft

String Weight: Initial 72000.00 lb

Depth to Bottom Packer: Interval between Packers: 11.00 ft

73000.00 lb Final

Tool Length: Number of Packers: 39.00 ft

2 Diameter:

6.75 inches

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			4098.00		
Shut in Tool	5.00			4103.00		
Hydraulic tool	5.00			4108.00		
Jars	5.00			4113.00		
Safety Joint	3.00			4116.00		
Packer	5.00			4121.00	28.00	Bottom Of Top Packer
Packer	4.00			4125.00	<u> </u>	
Stubb	1.00			4126.00		
Recorder	0.00	6771	Inside	4126.00		
Recorder	0.00	8844	Outside	4126.00		
Perforations	5.00			4131.00		
Bullnose	5.00			4136.00	11.00	Bottom Packers & Anchor

Total Tool Length:

39.00



FLUID SUMMARY

0 deg API

26500 ppm

Red Oak Energy

26-11s-32w Logan, KS

7701 E Kellogg Dr. Ste 710 Wichita, KS 67207-1738

Weber #1-26 Job Ticket: 59053

DST#: 1

ATTN: Sean Deenihan

Test Start: 2014.05.15 @ 14:26:09

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight:

9.00 lb/gal 47.00 sec/qt

Viscosity: Water Loss:

Resistivity:

Salinity: Filter Cake:

2300.00 ppm 2.00 inches

7.14 in³

0.00 ohm.m

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type: Gas Cushion Pressure: ft bbl

psig

Oil API:

Water Salinity:

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
420.00	water w/oil spots 100%w	3.742
130.00	s m c w w/oil spots 10%m90%w	1.824
0.00	show of free oil on top 2"in	0.000

Total Length:

550.00 ft

Total Volume:

5.566 bbl

Num Fluid Samples: 0

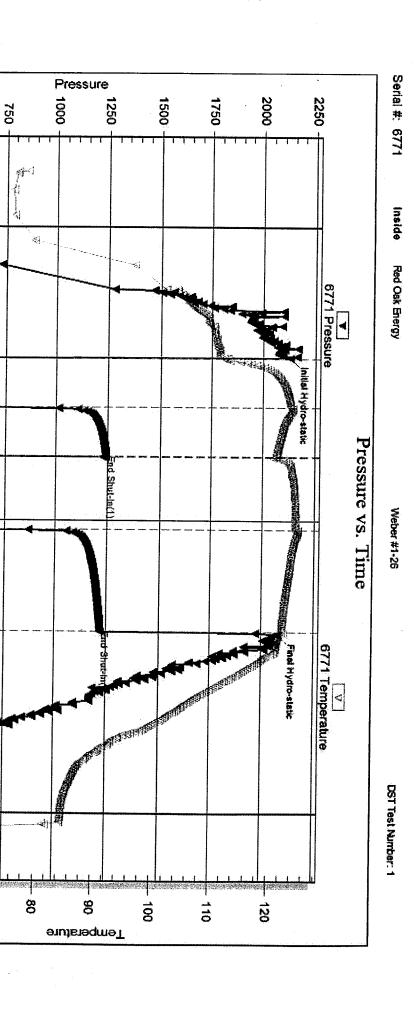
Num Gas Bombs:

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw .335 @ 57*f = 26,500



Tribobite Testing, Inc

15 Thu May 2014

3PM

6PM Time (Hours)

9PM

50

8

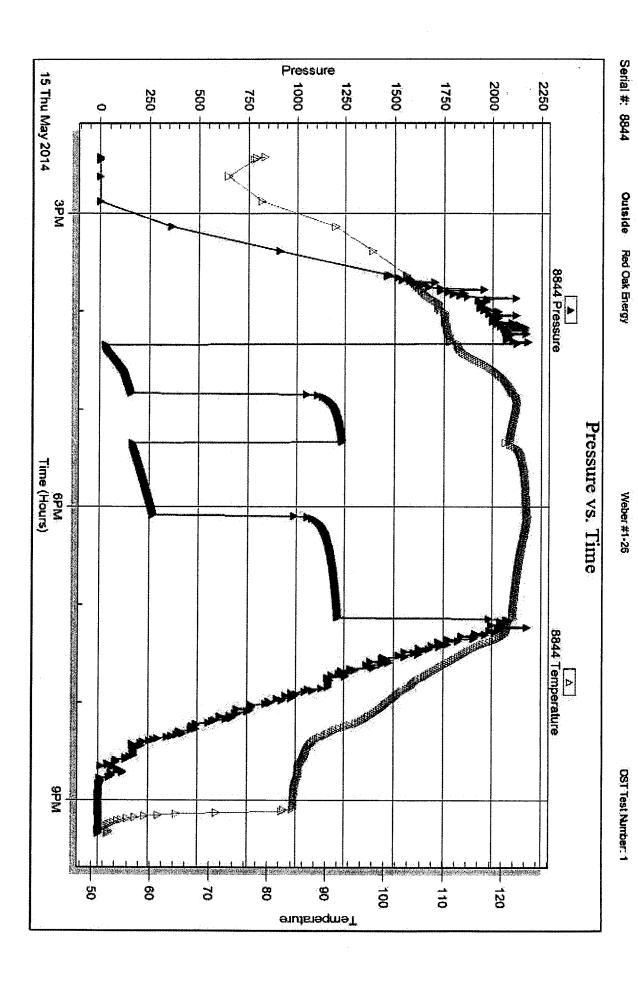
70

250

Anut-In(2)

500

59053



Triobite Testing, inc

Ref. No.

59053



Prepared For: Red Oak Energy

7701 E Kellogg Dr. Ste 710 Wichita, KS 67207-1738

ATTN: Sean Deenihan

Weber #1-26

26-11s-32w Logan,KS

Start Date: 2014.05.16 @ 06:45:17

End Date: 2014.05.16 @ 12:50:32

Job Ticket #: 59054 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



Red Oak Energy

26-11s-32w Logan,KS

7701 E Kellogg Dr. Ste 710 Wichita, KS 67207-1738

Weber #1-26

Job Ticket: 59055

DST#: 3

ATTN: Sean Deenihan

Test Start: 2014.05.16 @ 18:35:28

GENERAL INFORMATION:

Formation: Deviated:

ı

No Whipstock: ft (KB)

Time Tool Opened: 20:35:43 Time Test Ended: 00:29:13

Reference Elevations:

Test Type: Conventional Bottom Hole (Reset)

Tester:

Shane McBride

Unit No:

3031.00 ft (KB)

3020.00 ft (CF)

KB to GR/CF:

11.00 ft

Interval:

4224.00 ft (KB) To 4248.00 ft (KB) (TVD)

Total Depth: Hole Diameter:

Serial #: 8844

Press@RunDepth:

4248.00 ft (KB) (TVD)

7.88 inches Hole Condition: Fair

Outside

32.30 psig @

4225.00 ft (KB) End Date:

2014.05.17

Capacity:

8000.00 psig

Last Calib.: Time On Btm:

2014.05.17

Start Date: Start Time:

2014.05.16 18:35:28

End Time:

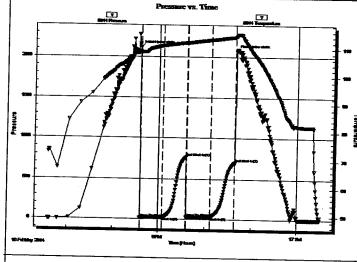
00:29:13

Time Off Btm:

2014.05.16 @ 20:35:28 2014.05.16 @ 22:38:58

TEST COMMENT: 3/4" blow

No return 1 1/8" blow No return



	<u> </u>	Р	RESSUF	RE SUMMARY
	Time	Pressure	Temp	Annotation
	(Min.)	(psig)	(deg F)	
	0	2117.45	109.05	Initial Hydro-static
	1	16.03	108.20	Open To Flow (1)
	30	23.35	111.05	` '
	60	772.76	112.09	End Shut-In(1)
i	, 61	25.51	111.85	Open To Flow (2)
- The same	91	32.30	113.09	Shut-In(2)
3	123	703.81	114.13	End Shut-In(2)
	124	2074.55	114.46	Final Hydro-static
				-
-				·
-	i			
1]	
- 1		l l	1	

Length (ft)	Description	Volume (bbl
30.00	s g o c m 3%g 27%o 70%m	0.15
0.00	150' w eak gas in pipe	0.00
- 11.4		
Recovery from n	a di ala bada	

Recovery

Trilobite Testing, Inc

Ref. No: 59055

Gas Rates Choke (inches) Pressure (psig) Gas Rate (Mcf/d)



Red Oak Energy

26-11s-32w Logan,KS

7701 E Kellogg Dr. Ste 710 Wichita, KS 67207-1738

Weber #1-26 Job Ticket: 59055

DST#: 3

ATTN: Sean Deenihan

Test Start: 2014.05.16 @ 18:35:28

GENERAL INFORMATION:

Formation:

i

Deviated:

No Whipstock: ft (KB)

Test Type: Conventional Bottom Hole (Reset)

Time Tool Opened: 20:35:43

Time Test Ended: 00:29:13

Tester: Unit No: Shane McBride

4224.00 ft (KB) To 4248.00 ft (KB) (TVD)

3031.00 ft (KB)

4248.00 ft (KB) (TVD)

Reference Elevations:

Total Depth:

interval:

3020.00 ft (CF)

Hole Diameter:

7.88 inches Hole Condition: Fair

psig @

KB to GR/CF:

11.00 ft

Serial #: 6771

Press@RunDepth:

Inside

4225.00 ft (KB)

Capacity:

8000.00 psig

Start Date:

2014.05.16

End Date:

2014.05.17

Last Calib .:

Start Time:

18:36:11

End Time:

00:30:11

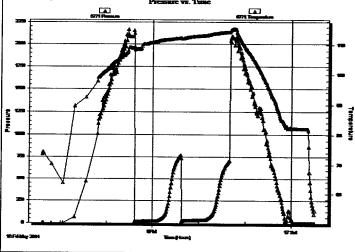
Time On Btm:

2014.05.17

Time Off Btm:

TEST COMMENT: 3/4" blow

No return 1 1/8" blow No return



	PRESSURE SUMMARY				
Ī	Time	Pressure		Annotation	
	(Min.)	(psig)	(deg F)		
ĺ					
	÷				
١					
İ					
ı					

Recovery

Length (ft)	Description	Volume (bbl)
30.00	s g o c m 3%g 27%o 70%m	0.15
0.00	150' w eak gas in pipe	0.00
Recovery from n	nultiple tests	·····

Gas Rat	es	
Chalm (inches)	Decree (mails)	Ta

Gas Rate (Mcf/d) Choke (inches) Pressure (psig)

Trilobite Testing, Inc.

Ref. No: 59055



Length:

DRILL STEM TEST REPORT

Red Oak Energy

26-11s-32w Logan, KS

7701 E Kellogg Dr. Ste 710 Wichita, KS 67207-1738

Weber #1-26

Job Ticket: 59055

DST#: 3

TOOL DIAGF

ATTN: Sean Deenihan

Test Start: 2014.05.16 @ 18:35:28

Tool Information

Drill Collar:

Drill Pipe: Heavy Wt. Pipe: Length:

Length: 3975.00 ft Diameter: 0.00 ft Diameter:

236.00 ft Diameter:

Diameter:

3.80 inches Volume: 0.00 inches Volume:

55.76 bbl 0.00 bbl

Tool Weight: 1500.00 lb Weight set on Packer: 25000.00 lb Weight to Pull Loose: 90000.00 lb

Drill Pipe Above KB: Depth to Top Packer:

15.00 ft 4224.00 ft

2.25 inches Volume: 1.16 bbl Total Volume: 56.92 bbl

Tool Chased 0.00 ft String Weight: Initial

Depth to Bottom Packer: Interval between Packers:

ft 24.00 ft

73000.00 lb Final 74000.00 lb

Tool Length: Number of Packers:

52.00 ft 2

6.75 inches

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			4197.00	Accum. Lengths	
Shut In Tool	5.00					
Hydraulic tool	5.00			4202.00		
Jars	5.00			4207.00		
Safety Joint	3.00			4212.00		
Packer	5.00			4215.00		
Packer	4.00			4220.00	28.00	Bottom Of Top Packe
Stubb	1.00			4224.00		
Recorder	0.00	0774		4225.00		
Recorder	-	6771	Inside	4225.00		
Perforations	0.00	8844	Outside	4225.00		
Bullnose	18.00			4243.00		
	5.00			4248.00	24.00	Bottom Packers & Anchor
Total Tool Langel	. 52.00					

Total Tool Length:

52.00



26-11s-32w Logan, KS

Red Oak Energy

7701 E Kellogg Dr. Ste 710 Wichita, KS 67207-1738

Weber #1-26

Job Ticket: 59055

DST#: 3

FLUID SUMMARY

ATTN: Sean Deenihan

Test Start: 2014.05.16 @ 18:35:28

Mud and Cushion Information

Mud Type: Gel Chem Mud Weight:

9.00 lb/gal 47.00 sec/qt

Viscosity: Water Loss:

Resistivity:

Salinity: Filter Cake: 6.76 in³ 0.00 ohm.m

2500.00 ppm 2.00 inches Cushion Type:

Cushion Length: Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

bbl

ft

Water Salinity:

Oil API:

0 deg API 0 ppm

psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	s g o c m 3%g 27%o 70%m	0.148
0.00	150' w eak gas in pipe	0.000

Total Length:

30.00 ft

Total Volume:

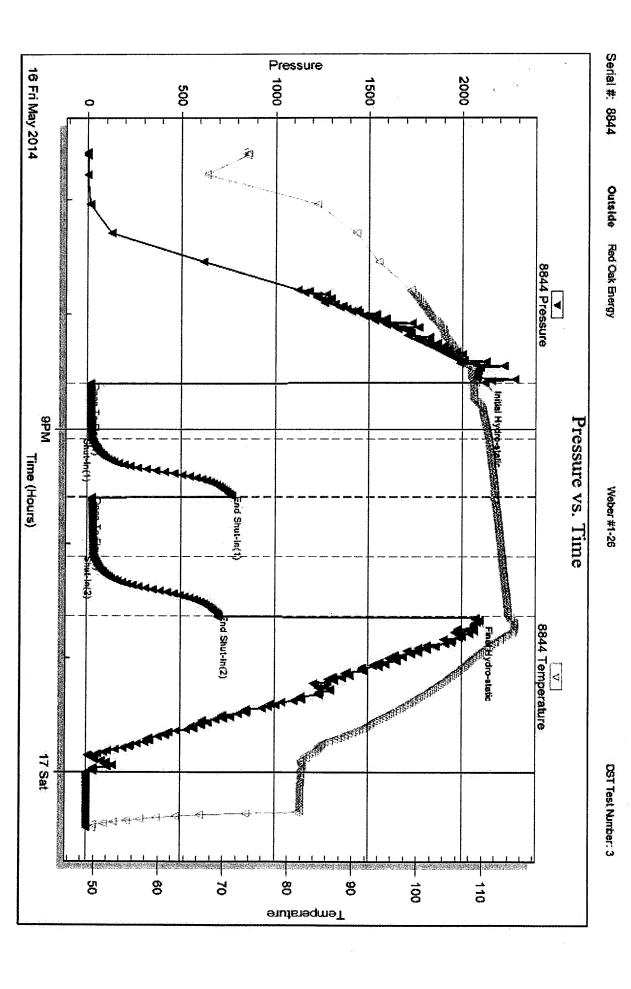
0.148 bbl

Num Fluid Samples: 0

Laboratory Name: Recovery Comments: Laboratory Location:

Num Gas Bombs:

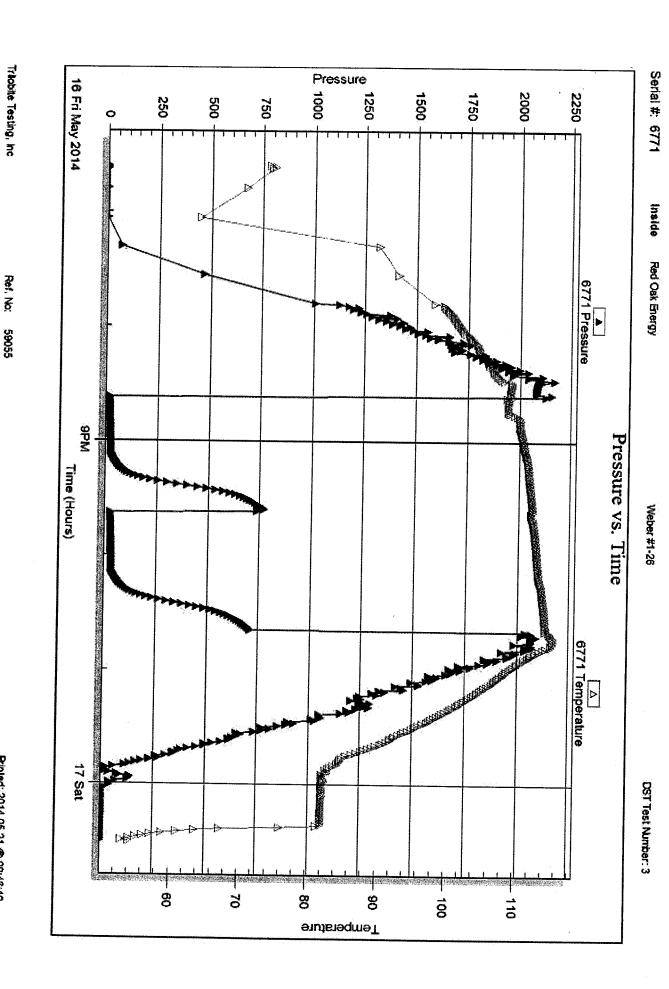
Serial #:



Triobite Testing, inc

Ref. No.

59055





Prepared For: Red Oak Energy

7701 E Kellogg Dr. Ste 710 Wichita, KS 67207-1738

ATTN: Sean Deenihan

Weber #1-26

26-11s-32w Logan,KS

Start Date:

2014.05.16 @ 18:35:28

End Date:

2014.05.17 @ 00:29:13

Job Ticket #: 59055

DST#: 3

Trilobite Testing, Inc. PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



Red Oak Energy

7701 E Kellogg Dr. Ste 710 Wichita, KS 67207-1738

ATTN: Sean Deenihan

26-11s-32w Logan, KS

Weber #1-26

Job Ticket: 59055

DST#:3

Test Start: 2014.05.16 @ 18:35:28

GENERAL INFORMATION:

Time Tool Opened: 20:35:43

Time Test Ended: 00:29:13

Formation:

Interval:

Deviated:

No Whipstock:

ft (KB)

Test Type: Conventional Bottom Hole (Reset)

Tester:

Shane McBride

Unit No:

Reference Elevations:

3031.00 ft (KB)

3020.00 ft (CF)

KB to GR/CF:

11.00 ft

Total Depth: Hole Diameter:

Start Date:

Start Time:

4248.00 ft (KB) (TVD)

7.88 inches Hole Condition: Fair

4224.00 ft (KB) To 4248.00 ft (KB) (TVD)

Serial #: 8844

Press@RunDepth:

Outside

32.30 psig @ 2014.05.16

18:35:28

4225.00 ft (KB)

End Date: End Time: 2014.05.17 00:29:13 Capacity:

Last Calib.:

8000.00 psig 2014.05.17

Time On Btm:

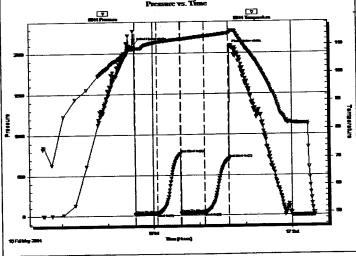
2014.05.16 @ 20:35:28

Time Off Btm:

2014.05.16 @ 22:38:58

TEST COMMENT: 3/4" blow

No return 1 1/8" blow No return



		Pi	RESSUR	E SUMMARY
t	Time	Pressure	Temp	Annotation
	(Min.)	(psig)	(deg F)	
'	0	2117.45	109.05	Initial Hydro-static
	1	16.03	108.20	Open To Flow (1)
'	30	23.35	111.05	Shut-In(1)
	60	772.76	112.09	End Shut-In(1)
7	-61	25.51	111.85	Open To Flow (2)
Temperature	91	32.30	113.09	Shut-In(2)
2	123	703.81	114.13	End Shut-In(2)
	124	2074.55	114.46	Final Hydro-static
			1	
			Į.	
		!		

Recovery

Length (ft)	Description	Volume (bbl)
30.00	s g o c m 3%g 27%o 70%m	0.15
0.00	150' w eak gas in pipe	0.00
_		
* Recovery from	multiple tests	

Gas Rates

Gas Rate (Mcf/d) Choke (inches) Pressure (psig)

Trilobite Testing, Inc

Ref. No: 59055



Red Oak Energy

26-11s-32w Logan, KS

7701 E Kellogg Dr. Ste 710 Wichita, KS 67207-1738

Weber #1-26 Job Ticket: 59055

DST#: 3

ATTN: Sean Deenihan

Test Start: 2014.05.16 @ 18:35:28

GENERAL INFORMATION:

Formation:

Interval:

Total Depth:

Deviated: Time Tool Opened: 20:35:43

Time Test Ended: 00:29:13

Whipstock: No

ft (KB)

Test Type:

Conventional Bottom Hole (Reset)

Tester:

Shane McBride

Unit No:

3031.00 ft (KB)

Reference Elevations:

3020.00 ft (CF)

Hole Diameter:

4248.00 ft (KB) (TVD)

7.88 inches Hole Condition: Fair

KB to GR/CF:

11.00 ft

Serial #: 6771

Press@RunDepth:

Inside

psig @

4224.00 ft (KB) To 4248.00 ft (KB) (TVD)

4225.00 ft (KB)

2014.05.17

Capacity: Last Calib.: 8000.00 psig

Start Date:

2014.05.16

End Date:

Time On Btm:

2014.05.17

Start Time:

18:36:11

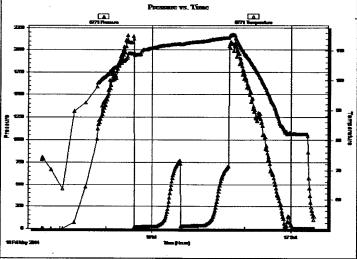
End Time:

00:30:11

Time Off Btm:

TEST COMMENT: 3/4" blow

No return 1 1/8" blow No return



	PI	RESSUR	RE SUMMARY
ne	Pressure	Temp	Annotation
n.)	(psig)	(dea F)	

	(Min.)	(psig)	(deg F)	Annotation	
	į				
Temperature		,			

Recovery

Length (ft)	Description	Volume (bbl)
30.00	s g o c m 3%g 27%o 70%m	0.15
0.00	150' w eak gas in pipe	0.00
Recoveryfrom	adjula tasta	

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc

Ref. No: 59055



TOOL DIAGRAM

Red Oak Energy

26-11s-32w Logan, KS

7701 E Kellogg Dr. Ste 710 Wichita, KS 67207-1738

Weber #1-26

Job Ticket: 59055

DST#: 3

ATTN: Sean Deenihan

Test Start: 2014.05.16 @ 18:35:28

String Weight: Initial 73000.00 lb

Tool Information

Drill Pipe:

Heavy Wt. Pipe: Length:

Length: 3975.00 ft Diameter: Length:

0.00 ft Diameter: 236.00 ft Diameter:

3.80 inches Volume: 0.00 inches Volume: 2.25 inches Volume:

Total Volume:

55.76 bbl 0.00 bbl 1.16 bbi

56.92 bbl

Tool Weight:

1500.00 lb Weight set on Packer: 25000.00 lb

Final 74000.00 lb

Weight to Pull Loose: 90000.00 lb

Tool Chased

0.00 ft

Drill Pipe Above KB: Depth to Top Packer:

Depth to Bottom Packer:

Interval between Packers:

Drill Collar:

15.00 ft

4224.00 ft

ft 24.00 ft

2

52.00 ft

Diameter:

6.75 inches

Tool Comments:

Number of Packers:

Tool Length:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00	· <u>···</u>		4197.00		
Shut In Tool	5.00			4202.00		
Hydraulic tool	5.00			4207.00		
Jars	5.00			4212.00		
Safety Joint	3.00			4215.00		
Packer	5.00			4220.00	28.00	Bottom Of Top Packer
Packer	4.00			4224.00		
Stubb	1.00			4225.00		
Recorder	0.00	6771	Inside	4225.00		
Recorder	0.00	8844	Outside	4225.00		
Perforations	18.00			4243.00		
Bullnose	5.00			4248.00	24.00	Bottom Packers & Anchor

Total Tool Length:

52.00



FLUID SUMMARY

Red Oak Energy

26-11s-32w Logan,KS

7701 E Kellogg Dr. Ste 710 Wichita, KS 67207-1738

Weber #1-26

Job Ticket: 59055

DST#: 3

ATTN: Sean Deenihan

Test Start: 2014.05.16 @ 18:35:28

Oil API:

Water Salinity:

Mud and Cushion Information

Mud Type: Gel Chem

9.00 lb/gal

Mud Weight: Viscosity:

47.00 sec/qt

Water Loss: Resistivity:

6.76 in³ 0.00 ohm.m

Salinity: Filter Cake:

2500.00 ppm 2.00 inches Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

bbl

Serial #:

ft

psig

0 deg API

0 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl	
30.00	s g o c m 3%g 27%o 70%m	0.148	
0.00	150' w eak gas in pipe	0.000	

Total Length:

30.00 ft

Total Volume:

0.148 bbl

Num Fluid Samples: 0

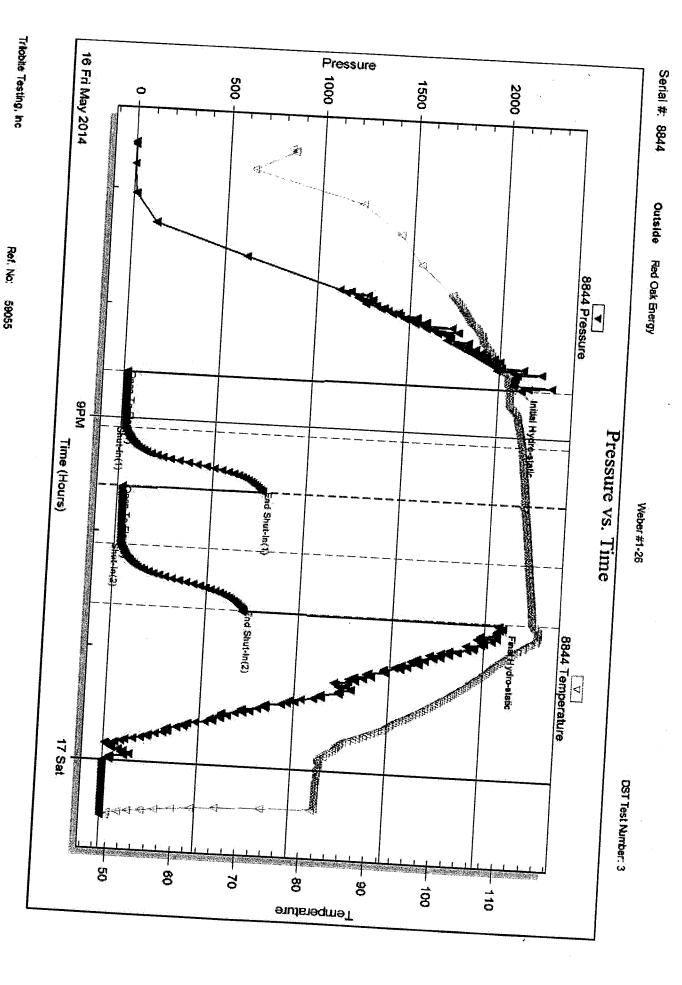
Num Gas Bombs:

Laboratory Location:

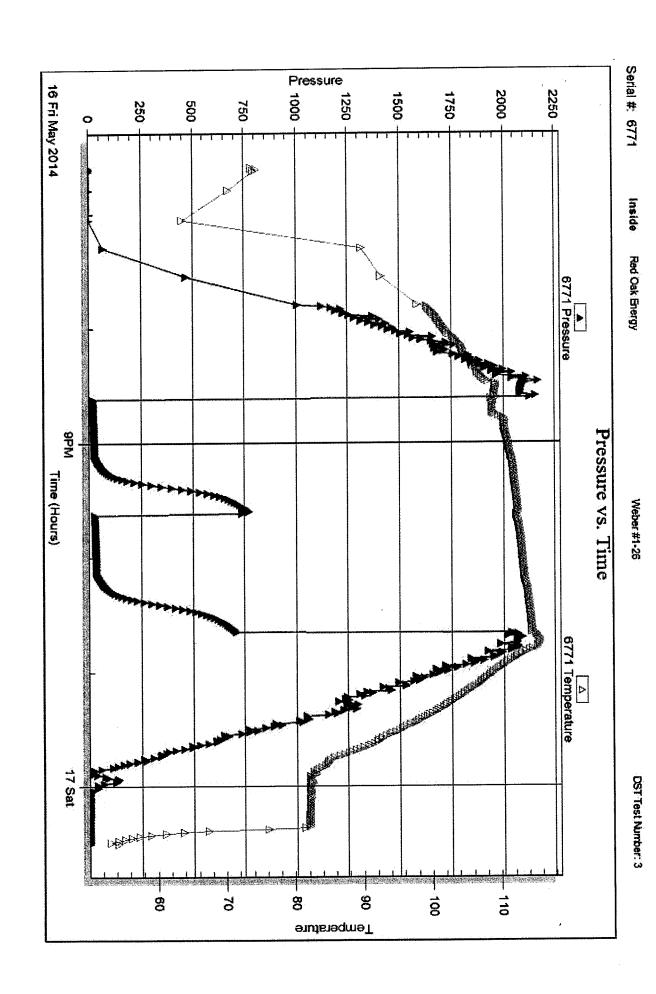
Laboratory Name:

Recovery Comments:

Ref. No: 59055



Pinied: 2014.05,21 @ 08.46.40



Tribbite Testing, inc

Ref. No: 59055



Prepared For: Red Oak Energy

7701 E Kellogg Dr. Ste 710 Wichita, KS 67207-1738

ATTN: Sean Deenihan

Weber #1-26

26-11s-32w Logan,KS

Start Date: 2014.05.17 @ 07:01:00

End Date:

2014.05.17 @ 14:44:30

Job Ticket #: 59056

DST#: 4

Trilobite Testing, Inc PO Box 362 Hays, KS 67601 ph: 785-625-4778 fax: 785-625-5620



Red Oak Energy

26-11s-32w Logan,KS

7701 E Kellogg Dr. Ste 710 Wichita, KS 67207-1738

Weber #1-26 Job Ticket: 59056

DST#: 4

ATTN: Sean Deenihan

Test Start: 2014.05.17 @ 07:01:00

GENERAL INFORMATION:

Time Tool Opened: 08:54:45

Time Test Ended: 14:44:30

Formation:

No

Deviated:

Whipstock:

ft (KB)

Test Type:

Conventional Bottom Hole (Reset)

Tester:

Shane McBride

Unit No:

Reference Bevations:

3031.00 ft (KB)

3020.00 ft (CF)

KB to GR/CF:

11.00 ft

Interval:

4249.00 ft (KB) To 4278.00 ft (KB) (TVD)

Total Depth:

Start Date:

Start Time:

4278.00 ft (KB) (TVD)

2014.05.17

07:01:00

Hole Diameter:

7.88 inches Hole Condition: Fair

Serial #: 6771

Press@RunDepth:

Inside

689.58 psig @

4250.00 ft (KB)

End Date:

End Time:

2014.05.17 14:44:30 Capacity:

8000.00 psig

Last Calib.: Time On Btm:

2014.05.17 2014.05.17 @ 08:54:30

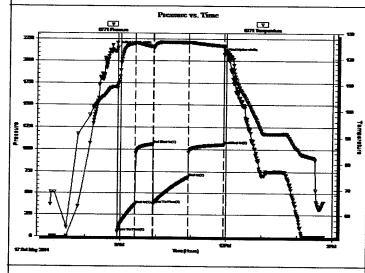
Time Off Btm:

2014.05.17 @ 11:56:00

TEST COMMENT: B.O.B. in 5 min.

7 1/2" return blow B.O.B. in 2 min.

B.O.B. return in 43 min.



	Time	Pressure	Temp	Annotation
	(Min.)	(psig)	(deg F)	
	0	2146.71	109.81	Initial Hydro-static
	1	53.54	108.93	Open To Flow (1)
	30	363.73	125.98	Shut-ln(1)
	60	1058.60	124.69	End Shut-In(1)
	61	,370.44	124.35	Open To Flow (2)
	121	689.58	126.35	Shut-In(2)
	181	1055.98	125.02	End Shut-In(2)
ı	182	2073.30	124.68	Final Hydro-static
۱				
ı				•

PRESSURE SUMMARY

Recovery

Length (ft)	Description	Volume (bbl)
126.00	under circ sub s g & o c w 5g 3o 92w	0.62
432.00	s g & o c w 5g 5o 90w	5.06
620.00	s g o & m c w 5g 10o 15m 70w	8.70
268.00	c g o 20g 80o	3.76
0.00	660' gas in pipe	0.00
Recovery from n	nultiple tests	

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc

Ref. No: 59056



Red Oak Energy

26-11s-32w Logan, KS

7701 E Kellogg Dr. Ste 710 Wichita, KS 67207-1738

Weber #1-26 Job Ticket: 59056

DST#: 4

ATTN: Sean Deenihan

Test Start: 2014.05.17 @ 07:01:00

GENERAL INFORMATION:

Time Tool Opened: 08:54:45

Time Test Ended: 14:44:30

Formation:

No

Deviated:

Whipstock:

ft (KB)

Test Type: Conventional Bottom Hole (Reset)

Tester:

Shane McBride

Unit No:

3031.00 ft (KB)

Reference Bevations:

3020.00 ft (CF)

KB to GR/CF:

11.00 ft

Interval:

4249.00 ft (KB) To 4278.00 ft (KB) (TVD)

Total Depth: Hole Diameter: 4278.00 ft (KB) (TVD)

7.88 inches Hole Condition: Fair

Serial #: 8844 Press@RunDepth: Outside

psig @

4250.00 ft (KB)

Capacity: 2014.05.17 Last Calib.: 8000.00 psig

Start Date:

2014.05.17

End Date:

Time On Btm:

2014.05.17

Start Time:

07:00:20

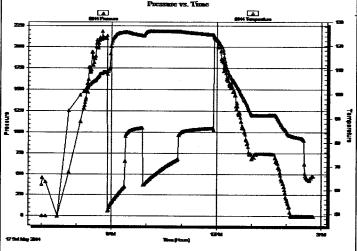
End Time:

14:46:20

Time Off Btm:

TEST COMMENT: B.O.B. in 5 min. 7 1/2" return blow B.O.B. in 2 min.

B.O.B. return in 43 min.



	PRESSURE SUMMARY								
Temperature	Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation					

Recovery

Length (ft)	Description	Volume (bbl)
126.00	under circ sub s g & o c w 5g 3o 92w	0.62
432.00	s g & o c w 5g 5o 90w	5.06
620.00	s g o & m c w 5g 10o 15m 70w	8.70
268.00	c g o 20g 80o	3.76
0.00	660' gas in pipe	0.00
-		
* Recovery from n	nultiple tests	

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc.

Ref. No: 59056



TOOL DIAGRAM

Red Oak Energy

26-11s-32w Logan, KS

7701 E Kellogg Dr. Ste 710 Wichita, KS 67207-1738

Weber #1-26 Job Ticket: 59056

ATTN: Sean Deenihan

Test Start: 2014.05.17 @ 07:01:00

Tool Information

Drill Pipe:

Length: 4007.00 ft Diameter:

3.80 inches Volume:

56.21 bbl

Tool Weight:

1500.00 lb

DST#: 4

Heavy Wt. Pipe: Length:

0.00 ft Diameter:

0.00 inches Volume:

0.00 bbl

Weight set on Packer: 25000.00 lb

Drill Collar:

Length:

236.00 ft Diameter:

2.25 inches Volume:

1.16 bbl

Weight to Pull Loose: 90000.00 lb

Drill Pipe Above KB:

22.00 ft

4249.00 ft

Total Volume: 57.37 bbl Tool Chased

0.00 ft

Depth to Top Packer: Depth to Bottom Packer:

29.00 ft

String Weight: Initial 73000.00 lb

Final 80000.00 lb

Interval between Packers: Tool Length:

57.00 ft

Diameter:

6.75 inches

Number of Packers: Tool Comments:

Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
1.00			4222.00	· · · · · · · · · · · · · · · · · · ·	
5.00			4227.00		
5.00			4232.00		
5.00			4237.00		
3.00			4240.00		
5.00			4245.00	28.00	Bottom Of Top Packer
4.00			4249.00		
1.00			4250.00		
0.00	6771	Inside	4250.00		
0.00	8844	Outside	4250.00		
23.00			4273.00	•	
5.00			4278.00	29.00	Bottom Packers & Anchor
	1.00 5.00 5.00 5.00 3.00 5.00 4.00 1.00 0.00 0.00 23.00	1.00 5.00 5.00 5.00 3.00 5.00 4.00 1.00 0.00 6771 0.00 8844 23.00	1.00 5.00 5.00 5.00 5.00 3.00 5.00 4.00 1.00 0.00 6771 Inside 0.00 8844 Outside 23.00	1.00 4222.00 5.00 4227.00 5.00 4232.00 5.00 4237.00 3.00 4240.00 5.00 4245.00 4.00 4249.00 1.00 4250.00 0.00 6771 Inside 4250.00 0.00 8844 Outside 4250.00 23.00 4273.00	1.00 4222.00 5.00 4227.00 5.00 4232.00 5.00 4237.00 3.00 4240.00 5.00 4245.00 28.00 4.00 4249.00 1.00 4250.00 0.00 6771 Inside 4250.00 0.00 8844 Outside 4250.00 23.00 4273.00

Total Tool Length:

57.00



FLUID SUMMARY

38 deg API

38500 ppm

Red Oak Energy

26-11s-32w Logan,KS

7701 E Kellogg Dr. Ste 710 Wichita, KS 67207-1738

Weber #1-26

Job Ticket: 59056

DST#: 4

ATTN: Sean Deenihan

Test Start: 2014.05.17 @ 07:01:00

Oil API:

Water Salinity:

Mud and Cushion Information

Mud Type: Gel Chem Mud Weight:

Viscosity:

Water Loss:

9.00 lb/gal

56.00 sec/qt

6.77 in³

Resistivity: Salinity: 2500.00 ppm Filter Cake:

0.00 ohm.m

2.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Serial #:

Recovery Information

Recovery Table

Length ft	Description	Volume bbi
126.00	under circ sub s g & o c w 5g 3o 92w	0.620
432.00	s g & o c w 5g 5o 90w	5.058
620.00	sgo&mcw 5g10o15m70w	8.697
268.00	c g o 20g 80o	3.759
0.00	660' gas in pipe	0.000

Total Length:

1446.00 ft

Total Volume:

18.134 bbl

Num Fluid Samples: 0 Laboratory Name:

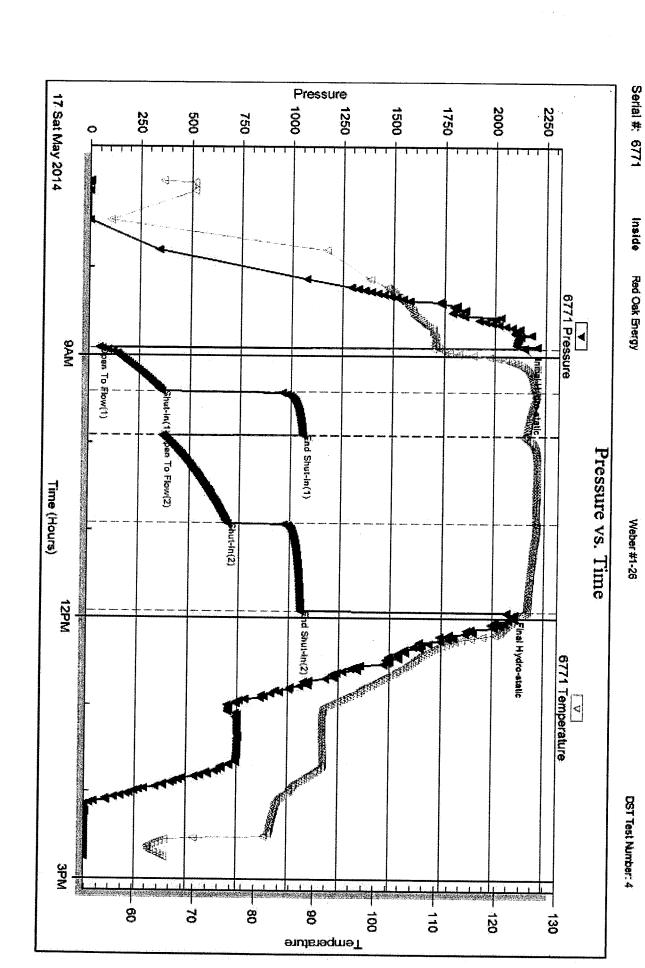
Num Gas Bombs: 0

Laboratory Location:

Recovery Comments: rw .215 @ 65*f = 38,500

. Trilobite Testing, Inc

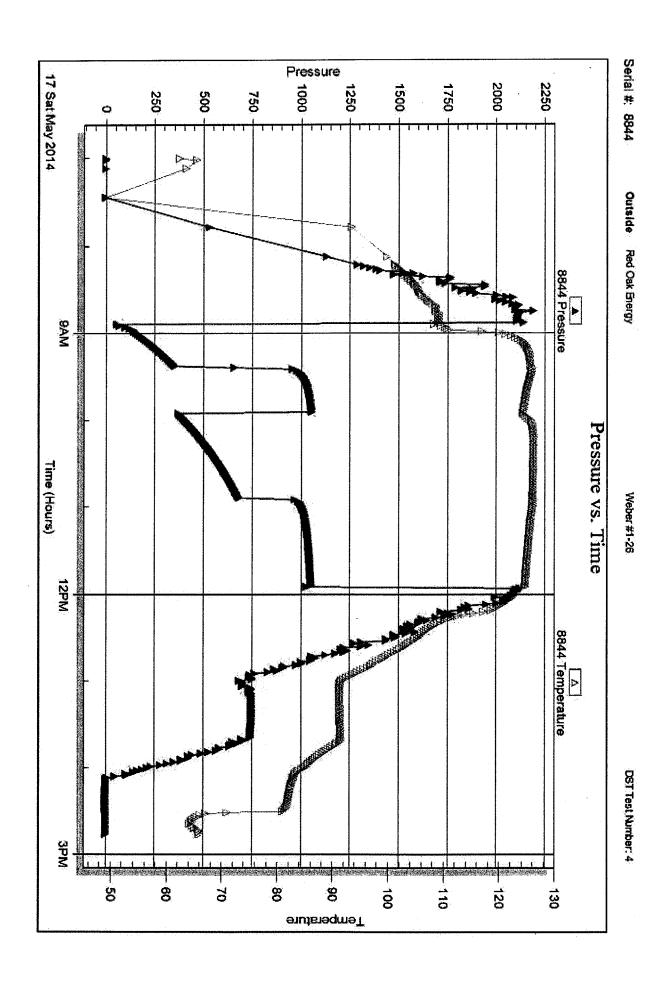
Ref. No: 59056



Triobite Testing, inc

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Triobite Testing, inc

Ref. No: 59056



Prepared For:

Red Oak Energy

7701 E Kellogg Dr. Ste 710 Wichita, KS 67207-1738

ATTN: Sean Deenihan

Weber #1-26

26-11s-32w Logan,KS

Start Date: 20

2014.05.18 @ 11:10:29

End Date:

2014.05.18 @ 18:13:44

Job Ticket #: 59057

DST#: 5

Trilobite Testing, Inc PO Box 362 Hays, KS 67601 ph: 785-625-4778 fax: 785-625-5620



Red Oak Energy

26-11s-32w Logan,KS

Weber #1-26

Job Ticket: 59057

DST#:5

Test Start: 2014.05.18 @ 11:10:29

GENERAL INFORMATION:

Time Tool Opened: 14:07:29 Time Test Ended: 18:13:44

Formation:

Johnson

Deviated:

No Whipstock: ft (KB)

7701 E Kellogg Dr. Ste 710

Wichita, KS 67207-1738

ATTN: Sean Deenihan

Test Type:

Conventional Bottom Hole (Reset)

Tester:

Shane McBride

Unit No:

Reference Elevations:

3031.00 ft (KB)

3020.00 ft (CF)

KB to GR/CF:

11.00 ft

Interval:

4584.00 ft (KB) To 4616.00 ft (KB) (TVD)

Total Depth: Hole Diameter: 4616.00 ft (KB) (TVD)

7.88 inches Hole Condition: Fair

Serial #: 6771 Press@RunDepth: Inside

90.64 psig @

4585.00 ft (KB)

2014.05.18

Capacity:

8000.00 psig

Start Date: Start Time:

2014.05.18 11:10:29

End Date: End Time:

18:13:44

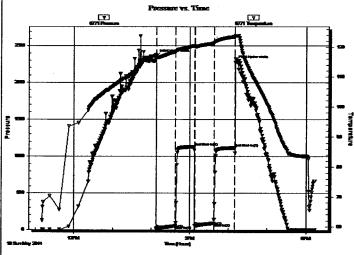
Last Calib.: Time On Btm: 2014.05.18

Time Off Btm:

2014.05.18 @ 14:07:14 2014.05.18 @ 16:10:44

TEST COMMENT: 3/4" blow

No return 3/4" blow No return



	PRESSURE SUMMARY							
•	Time	Pressure	Temp	Annotation				
	(Min.)	(psig)	(deg F)					
	0	2360.91	117.16	Initial Hydro-static				
,	1	20.21	116.29	Open To Flow (1)				
	31	54.71	118.52	Shut-In(1)				
,	60	1134.49	120.54	End Shut-in(1)				
1	61	58.53	120.19	Open To Flow (2)				
Temperature	91	90.64	121.42	Shut-In(2)				
3	123	1117.93	123.53	End Shut-In(2)				
	124	2272.13	123.87	Final Hydro-static				
				·				

Recovery Length (ft) Description Volume (bbl) 125.00 thick mud w/oil spots 100%m 0.61 Recovery from multiple tests

Gas Rates Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc.

Ref. No: 59057



Red Oak Energy

7701 E Kellogg Dr. Ste 710 Wichita, KS 67207-1738

ATTN: Sean Deenihan

26-11s-32w Logan,KS

Weber #1-26

Job Ticket: 59057

DST#: 5

Test Start: 2014.05.18 @ 11:10:29

GENERAL INFORMATION:

Time Tool Opened: 14:07:29

Time Test Ended: 18:13:44

Formation:

Interval:

Johnson

Deviated:

No Whipstock: ft (KB)

Test Type: Conventional Bottom Hole (Reset)

Tester:

Shane McBride

Unit No:

Reference Bevations:

3031.00 ft (KB)

3020.00 ft (CF)

KB to GR/CF:

11.00 ft

Total Depth: Hole Diameter: 4616.00 ft (KB) (TVD)

7.88 inches Hole Condition: Fair

4584.00 ft (KB) To 4616.00 ft (KB) (TVD)

Serial #: 8844 Press@RunDepth: Outside

psig @

4585.00 ft (KB)

Capacity:

8000.00 psig

Start Date:

2014.05.18

End Date:

2014.05.18

Last Calib.: Time On Btm: 2014.05.18

Start Time:

11:10:35

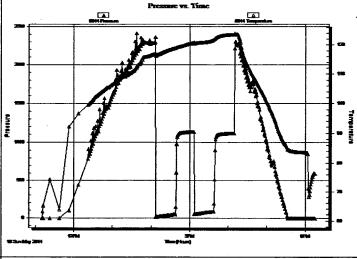
End Time:

18:14:05

Time Off Btm:

TEST COMMENT: 3/4" blow

No return 3/4" blow No return



	PRESSURE SUMMARY								
-	Time	Pressure	Temp	Annotation					
	(Min.)	(psig)	(deg F)						
4		,							
2									
-									

Recovery Description Volume (bbl) Length (ft) 125.00 thick mud w/oil spots 100%m 0.61 Recovery from multiple tests

Gas Rates						
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)			

Trilobite Testing, Inc

Ref. No: 59057



TOOL DIAGRAM

Red Oak Energy

26-11s-32w Logan, KS

7701 E Kellogg Dr. Ste 710 Wichita, KS 67207-1738

Weber #1-26 Job Ticket: 59057

DST#: 5

ATTN: Sean Deenihan

Test Start: 2014.05.18 @ 11:10:29

Tool Information

Drill Pipe:

Drill Collar:

Length: 4348.00 ft Diameter: Heavy Wt. Pipe: Length: Length:

0.00 ft Diameter: 236.00 ft Diameter: 3.80 inches Volume: 0.00 inches Volume: 2.25 inches Volume:

Total Volume:

60.99 bbl 0.00 bbl 1.16 bbl Tool Weight:

1500.00 lb Weight set on Packer: 25000.00 lb

Drill Pipe Above KB: Depth to Top Packer:

Depth to Bottom Packer:

Interval between Packers:

28.00 ft 4584.00 ft

ft

32.00 ft

60.00 ft

62.15 bbl

Tool Chased

Weight to Pull Loose: 93000.00 lb

0.00 ft String Weight: Initial 79000.00 lb

> 79000.00 lb Final

Number of Packers: Tool Comments:

Tool Length:

2

Diameter:

6.75 inches

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			4557.00		
Shut in Tool	5.00			4562.00		
Hydraulic tool	5.00			4567.00		
Jars	5.00		•	4572.00		
Safety Joint	3.00			4575.00		
Packer	5.00			4580.00	28.00	Bottom Of Top Packer
Packer	4.00			4584.00		
Stubb	1.00			4585.00		
Recorder	0.00	6771	Inside	4585.00		
Recorder	0.00	8844	Outside	4585.00		
Perforations	26.00			4611.00		
Bullnose	5.00			4616.00	32.00	Bottom Packers & Anchor

Total Tool Length:

60.00

Trilobite Testing, Inc.

Ref. No: 59057



Red Oak Energy

26-11s-32w Logan,KS

7701 E Kellogg Dr. Ste 710 Wichita, KS 67207-1738

Weber #1-26 Job Ticket: 59057

DST#: 5

FLUID SUMMARY

0 deg API

0 ppm

ATTN: Sean Deenihan

Test Start: 2014.05.18 @ 11:10:29

Oil API:

Water Salinity:

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight:

9.00 lb/gal

55.00 sec/qt 6.78 in³

Water Loss: Resistivity:

Viscosity:

0.00 ohm.m 3500.00 ppm

Salinity: Filter Cake:

2.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft bbí

psig

Recovery Information

Recovery Table

Length Description Volume bbl 125.00 thick mud w /oil spots 100%m 0.615

Total Length:

125.00 ft

Total Volume:

0.615 bbl

Num Fluid Samples: 0 Laboratory Name:

Num Gas Bombs:

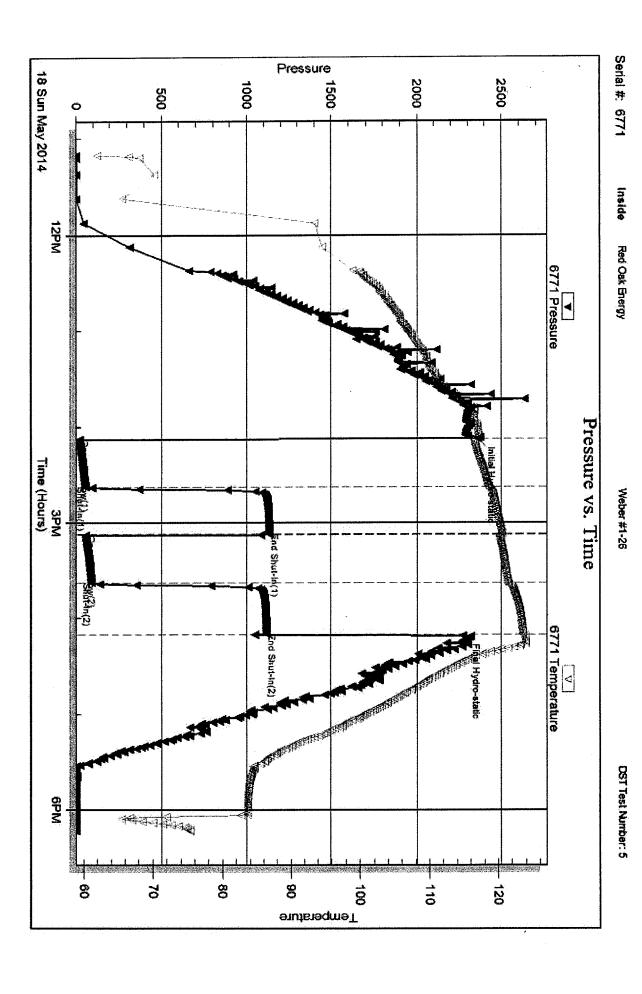
0 Laboratory Location:

Recovery Comments:

Serial #:

Trilobite Testing, Inc.

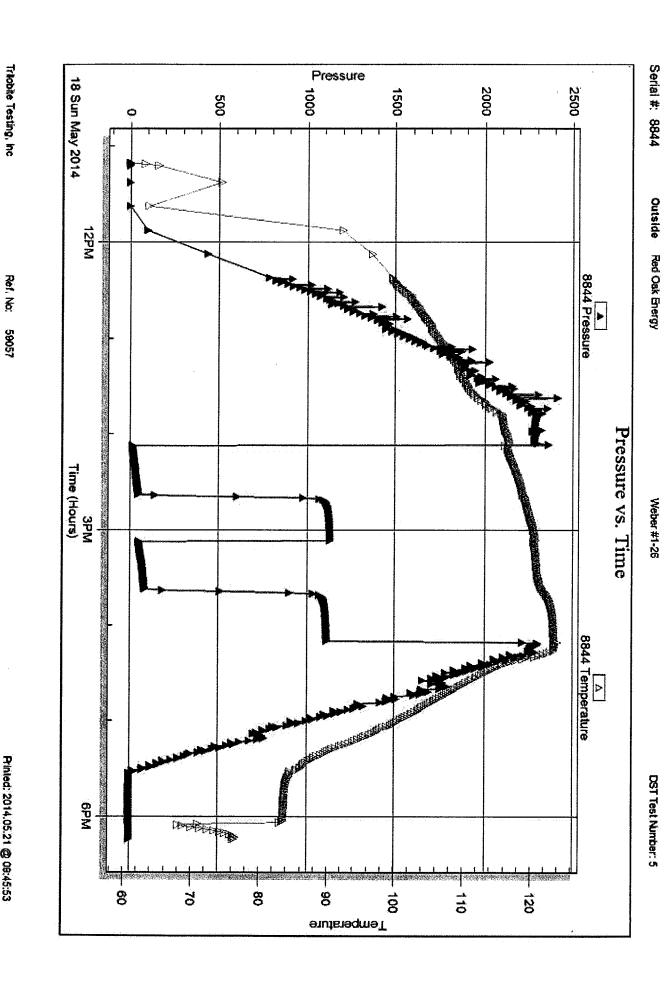
Ref. No: 59057



• 1. 🚣

Triobite Testing, inc

Ref. No. 59057





Prepared For: Red Oak Energy

7701 E Kellogg Dr. Ste 710 Wichita, KS 67207-1738

ATTN: Sean Deenihan

Weber #1-26

26-11s-32w Logan,KS

Start Date: 2014.05.19 @ 00:45:43

End Date: 2014.05.19 @ 08:30:58

Job Ticket #: 59058 DST #: 6

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



Red Oak Energy

26-11s-32w Logan, KS

7701 E Kellogg Dr. Ste 710 Wichita, KS 67207-1738

Weber #1-26

Job Ticket: 59058

ATTN: Sean Deenihan

Test Start: 2014.05.19 @ 00:45:43

GENERAL INFORMATION:

Time Tool Opened: 03:03:13

Time Test Ended: 08:30:58

Formation:

Johnson Sand

Deviated:

No

Whipstock:

ft (KB)

Test Type: Conventional Bottom Hole (Reset)

Tester:

Shane McBride

Unit No:

55

Reference Elevations:

3031.00 ft (KB)

KB to GR/CF:

3020.00 ft (CF) 11.00 ft

Interval:

4614.00 ft (KB) To 4642.00 ft (KB) (TVD)

Total Depth: Hole Diameter: 4642.00 ft (KB) (TVD)

7.88 inches Hole Condition: Fair

Inside

Serial #: 6771 Press@RunDepth:

227.36 psig @

4615.00 ft (KB) End Date:

2014.05.19

Capacity:

8000.00 psig

Start Date: Start Time: 2014.05.19 00:45:43

End Time:

08:19:58

Last Calib.:

Time Off Btm:

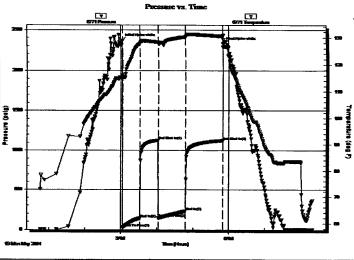
2014.05.19

Time On Btm:

2014.05.19 @ 03:02:58 2014.05.19 @ 05:50:28

TEST COMMENT: B.O.B. in 27 min.

No return B.O.B in 31 min No return



PRESSURE SUMMARY					
Time	Pressure	Temp	Annotation		
(Min.)	(psig)	(deg F)			
0	2362.82	115.99	Initial Hydro-static		
1	24.75	115.42	Open To Flow (1)		
30	139.88	127.64	Shut-In(1)		
60	1127.32	128.28	End Shut-In(1)		
60	·145.33	127.63	Open To Flow (2)		
105	227.36	130.19	Shut-In(2)		
167	1124.99	130.48	End Shut-In(2)		
168	2323.30	130.63	Final Hydro-static		
		'			
٠					
٠					
	(Min.) 0 1 30 60 60 105 167	Time (Min.) Pressure (psig) 0 2362.82 1 24.75 30 139.88 60 1127.32 60 145.33 105 227.36 167 1124.99	Time (Min.) (psig) (deg F) 0 2362.82 115.99 1 24.75 115.42 30 139.88 127.64 60 1127.32 128.28 60 145.33 127.63 105 227.36 130.19 167 1124.99 130.48		

Recovery

Length (ft)	Description	Volume (bbl)
248.00	water w/oil scum 100%w	1.33
124.00	s o & m c w 5o 10m 85w	1.74
62.00	o & w c m 25o 35w 40m	0.87
72.00	c o trace of gas 100o	1.01
Recoveryfrom	nultiple tests	

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc

Ref. No: 59058



Red Oak Energy

26-11s-32w Logan, KS

7701 E Kellogg Dr. Ste 710 Wichita, KS 67207-1738

Weber #1-26

Job Ticket: 59058

DST#: 6

ATTN: Sean Deenihan

Test Start: 2014.05.19 @ 00:45:43

GENERAL INFORMATION:

Formation:

Johnson Sand

Deviated:

No Whipstock: ft (KB)

Test Type: Conventional Bottom Hole (Reset)

Time Tool Opened: 03:03:13

Time Test Ended: 08:30:58

Tester:

Shane McBride

Unit No:

55

4614.00 ft (KB) To 4642.00 ft (KB) (TVD)

Reference Bevations:

3031.00 ft (KB)

Interval: Total Depth:

4642.00 ft (KB) (TVD)

3020.00 ft (CF)

Hole Diameter:

7.88 inches Hole Condition: Fair

KB to GR/CF:

11.00 ft

Serial #: 8844 Press@RunDepth:

Outside

psig @

4615.00 ft (KB)

Capacity:

8000.00 psig

Start Date:

2014.05.19

End Date:

2014.05.19

Last Calib.:

2014.05.19

Start Time:

00:45:51

08:19:51

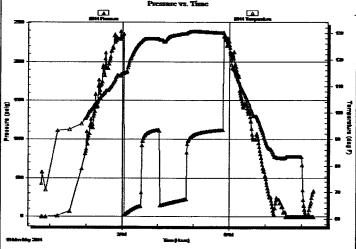
Time On Btm:

End Time:

Time Off Btm:

TEST COMMENT: B.O.B. in 27 min.

No return B.O.B in 31 min No return



PRESSURE SUMMARY

	Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation	
Temper					
Temperature (dag F)					
		:			

Recovery

water w/oil scum 100%w	
	1.33
s o & m c w 5o 10m 85w	1.74
o & w c m 25o 35w 40m	0.87
c o trace of gas 100o	1.01
, , , , , , , , , , , , , , , , , , ,	
	o & w c m 25o 35w 40m

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc.

Ref. No: 59058



TOOL DIAGRAM

Red Oak Energy

7701 E Kellogg Dr. Ste 710 Wichita, KS 67207-1738

ATTN: Sean Deenihan

Weber #1-26

Job Ticket: 59058

DST#:6

Test Start: 2014.05.19 @ 00:45:43

26-11s-32w Logan,KS

Tool Information

Drill Pipe:

Drill Collar:

Heavy Wt. Pipe: Length:

Length: 4380.00 ft Diameter: Length:

0.00 ft Diameter: 236.00 ft Diameter: 3.80 inches Volume: 0.00 inches Volume: 2.25 inches Volume:

Total Volume:

61.44 bbl 0.00 bbl 1.16 bbl 62.60 bbl

Tool Weight: Weight set on Packer: 25000.00 lb

1500.00 lb

Weight to Pull Loose: 95000.00 lb Tool Chased

0.00 ft

String Weight: Initial 79000.00 lb

Final 79000.00 lb

Drill Pipe Above KB:

30.00 ft Depth to Top Packer: 4614.00 ft

Depth to Bottom Packer:

Interval between Packers: 28.00 ft Tool Length: 56.00 ft

Number of Packers:

2 Diameter:

ft

6.75 inches

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			4587.00		
Shut In Tool	5.00			4592.00		
Hydraulic tool	5.00			4597.00		
Jars	5.00			4602.00		
Safety Joint	3.00			4605.00		
Packer	5.00			4610.00	28.00	Bottom Of Top Packer
Packer	4.00			4614.00		
Stubb	1.00			4615.00		
Recorder	0.00	6771	inside	4615.00		
Recorder	0.00	8844	Outside	4615.00		
Perforations	22.00		•	4637.00		
Bullnose	5.00			4642.00	28.00	Bottom Packers & Anchor
Total Tool Land	h. EC 00					

Total Tool Length:

56.00



FLUID SUMMARY

Red Oak Energy

26-11s-32w Logan, KS

7701 E Kellogg Dr. Ste 710 Wichita, KS 67207-1738

Weber #1-26 Job Ticket: 59058

DST#: 6

ATTN: Sean Deenihan

Test Start: 2014.05.19 @ 00:45:43

Mud and Cushion Information

Mud Type: Gel Chem Mud Weight:

9.00 lb/gal

Cushion Type: Cushion Length: Oil API: Water Salinity: 19 deg API

Viscosity:

55.00 sec/qt 7.19 in³

Cushion Volume:

ft bbl

Serial #:

40000 ppm

Water Loss: Resistivity:

0.00 ohm.m

Gas Cushion Type: Gas Cushion Pressure:

psig

Salinity: Filter Cake: 3500.00 ppm 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
248.00	water w/oil scum 100%w	. 1.329
124.00	s o & m c w 5o 10m 85w	1.739
62.00	o & w c m 25o 35w 40m	0.870
72.00	c o trace of gas 100o	1.010

Total Length:

506.00 ft

Total Volume:

4.948 bbl

Num Fluid Samples: 0 Laboratory Name:

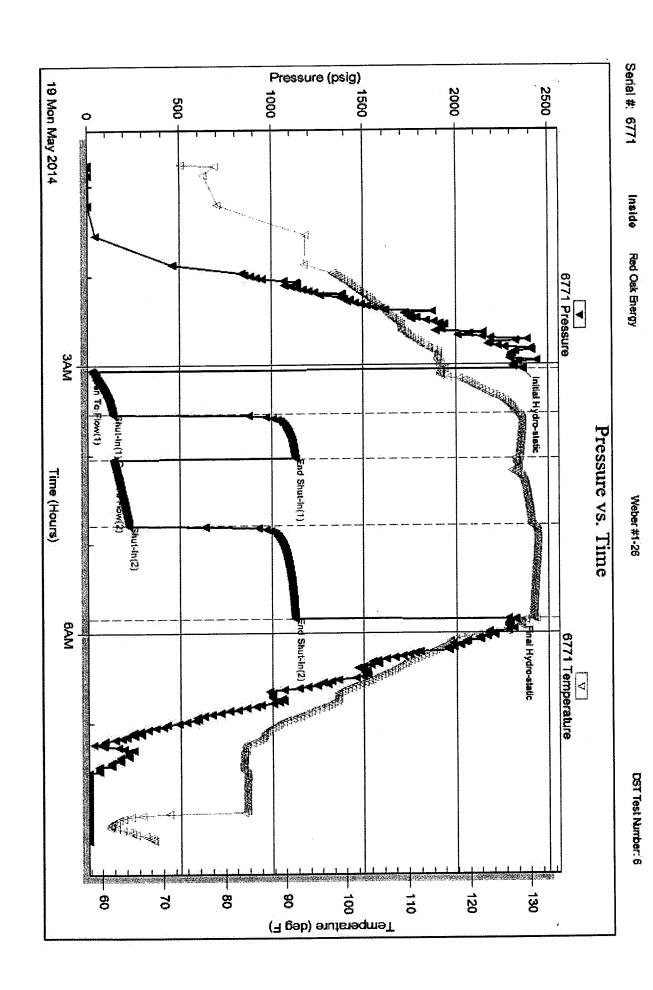
Num Gas Bombs: 0

Laboratory Location:

Recovery Comments: rw .177 @ 70*f= 40,000

Trilobite Testing, Inc

Ref. No: 59058

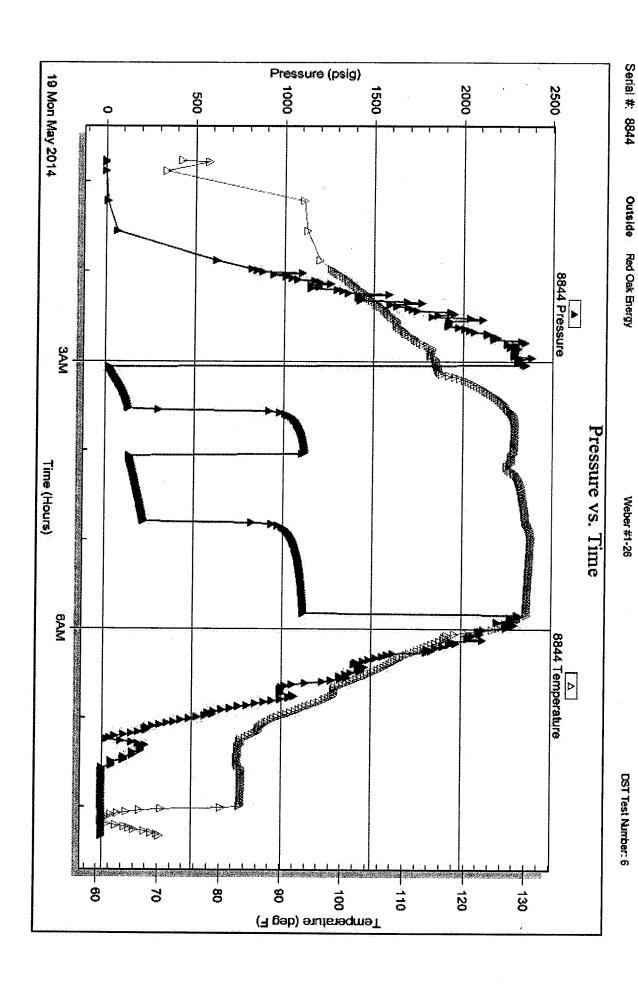


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59058



Trilobite Testing, inc

Ref. No: 59058



RILOBITE ESTING INC.

1515 Commerce Parkway - Hays, Kansas 67601

Test Ticket

NO. 59053

Well Name & No. Weber # 1-2	Ce Test No	#/ Date 5/15/14
company Red Oak Energ	Y Elevation ,	3031 KB 3020 GL
Address 770/E Kellogg D.	Ste 710 Wischita Ka	562207-1738
Co. Rep/Geo. Pan Dernihan	Rig 7	Purha # 22
Location: Sec. 24 Twp. 1/5	20	logan State L5
Interval Tested 4/25 4/	36 Zone Tested E	
Anchor Length	11 Drill Pipe Run 3879	Mud Wt
Top Packer Depth	20 Drill Collars Run 236	vis
Bottom Packer Depth 4//	25 Wt. Pipe Run	wL <u> </u>
Total Depth 4/1.3	34 Chlorides 2300	ppm System LCM 753
Blow Description B.D.B. in	2clmin	
No neturn		
B.O.B. >n	21emin.	
no return		
Rec Feet of Show of for	ex Oil on Top 2in, "gas	%oil %water %muc
Rec 130' Feet of Smcu	>	Spot-swoil 90 %water 10 %much
Rec 420 Feet of Worker	%gas . '	Spot 5 % oil 100 % water % mud
Rec Feet of	%gas	%oil %water %muc
Rec Feet of	%gas	%oil %water %mud
Rec Total <u>550</u> BHT <u>12</u>	5° Gravity API RW33	5@ 57 °F Chlorides&6, 500 ppm
(A) Initial Hydrostatic 2129	Test1250	T-On Location 13:05
(B) First Initial Flow 23	Jars 250	T-Started 13/125
(C) First Final Flow //e Ce	OX Safety Joint 75/	T-Open
(D) Initial Shut-In	\times Circ Sub \(\sqrt{C} \)	T-Pulled /9:05
(E) Second Initial Flow	D Hourly Standby	T-Out <u>X (: 3 0</u>
(F) Second Final Flow	Mileage 26 55 133.30	Comments
(G) Final Shut-In /221		
(H) Final Hydrostatic 2079	Straddle	W. artistation and the control of th
	☐ Shale Packer	
Initial Open <u>30</u>		
ana ana an an 🥱 .		
Initial Shut-In 30		Sub Total 0
Initial Shut-In_30 Final Flow_45		
	Day Standby Accessibility	Total 1708.30
Final Flow 45	Day Standby	Total 1708.30



Test Ticket

No. 59054

1515 Commerce Parkway • Hays, Kansas 67601

		······			
Well Name & No. Weber #	1-26	Test No	42	Date 5/16	/14
Company red Oak Energ	V	Elevation		KB 3020	GL
Address 770/ F. Kelloga	Do Ste. 7.	10 Wich	To X.	5 1720	フィンマスタ
Co. Rep/Gea Scan Deen ha	n	Rig 77 lu	111	22	/ • · · (·
Location: Sec. 26 Twp. 1/5	Rge <u>32</u> w		gan	State	55
Interval Tested 4/91 4/2	24 Zone Tested	H			
Anchor Length		3945	Mı	ud Wt. 20	
Top Packer Depth		236'	***	s 47	
Bottom Packer Depth	₹/Wt. Pipe Run		W	~ 2	
Total Depth 42	Chlgrides 2:	300 ppr	n System LC	:M #3	
Blow Description 14 Sup open	doed back	to a Su		blow	
The Altuis					
Weak Tustace blow	<i>-</i> 0				Marian jarenda. Jo da de dec conseque
- To return	,				en e
Rec 40 Feet of 60 M		%gas	/5%il	%water	25%mud
Rec Feet of	 	%gas	%oil	%water	%mud
Rec Feet of	<u> </u>	%gas	%oil	%water	%mud
Rec Feet of	- Commence of the commence of	%gas	%oil	%water	%mud
RecFeet of	, , , , , , , , , , , , , , , , , , , 	%gas	%oil	%water	%mud
Rec Total BHT	Gravity	API RW@	F CI	lorides	ppm
(A) Initial Hydrostatic 2/59				ion _06.1	12
(B) First Initial Flow			T-Started _	06:4	5
(C) First Final Flow	Safety Joint	, 75	T-Open_ <	28543	
(D) Initial Shut-In	_ X Circ Sub	C	T-Pulled _	10:43	***************************************
(E) Second Initial Flow	_ ☐ Hourly Standby _		T-Out	2:50	
(F) Second Final Flow 4/	_ X Mileage 84 /	133.30	Comments		
(G) Final Shut-In /021	Sampler	-	Mathematical State and the second state of the		Makinga Apa - Aliiniy Shriyaasibaaga
(H) Final Hydrostatic					Velenier - ner response paramete.
				Shale Packer	
Initial Open <u>3</u> 6	Extra Packer			Packer	
Initial Shut-In <u>30</u>	□ Extra Recorder			opies	
Final Flow 30	Day Standby			0 1708.30	The state of the s
Final Shut-In 30	☐ Accessibility		MP/BST D	***************************************	POJANOS SERVICIO A S
	Sub Total 1708.3	- June Ville		n De	1
Approved By		Representative	2)4/	40 (7

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test-is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



Test Ticket

NO. 59055

1515 Commerce Parkway • Hays, Kansas 67601

4/10					····
Well Name & No. Lisher #1-2	Le	_Test No	#3	_ Date _ <u>5/14</u>	114
Company Red Ook Frency		_ Elevation _	3031	кв_ <i>_302</i>	GL
Address 770/EKellegg Da Ste 7	10 Wich Hay Ko	6720	7-1738	4	
Co. Rep/Get Sean Been: han		_Rig	Mustry	T-22	12
Location: Sec	Rge. <u> </u>	Co	ogan	State	55
Interval Tested 4224 42	28 Zone Tested				
Anchor Length	Drill Pipe Run	3775	and the state of t	Mud Wt	7
Top Packer Depth	2/9 Drill Collars Run	236		Vis 47	- <u> </u>
Bottom Packer Depth H2:	24 Wt. Pipe Run			WL Co	· · · · · · · · · · · · · · · · · · · ·
Total Depth 425	18 Chlorides 250	00_	ppm System	LCM #3	
Blow Description 3/4 1/1 blow					
No vetura				· · · · · · · · · · · · · · · · · · ·	ages y de partir qui addo foto y Care de de abaces h ate y didin
118 ym blow		<u> </u>			
The return			*		
Rec 30' Feet o Sqoem		3 %gas	27%oil	%water	70 %mud
RecFeet of	122 -	%gas	%oil	%water	%mud
Rec Feet of 150 We	ak Gas in Pipe	%gas	%oil	%water	%muc
Rec Feet of		%gas	%oil	%water	%mud
RecFeet of	i é	%gas_	%oil	%water	%muc
7, 1-7		RW		Chlorides	ppm
(A) Initial Hydrostatic				ocation 18:1	<u>ラ</u> ?く
(B) First Initial Flow			T-Start	ed <u>70:-</u> n 20:35	<u> </u>
(C) First Final Flow		75	· ·	d 22:35	
(D) Initial Shut-In	_ Societ Sub M/C			00:30	<u> </u>
(E) Second Initial Flow	_			ents	
(F) Second Final Flow	_ Mileage BGRT		and the special specia		
(G) Final Shut-In 703	_ G Sampler	<u></u>			
(H) Final Hydrostatic 2074	☐ Straddle		D R	ined Shale Packer_	
7	☐ Shale Packer		O R	ined Packer	manga per pagasa sa mu perpenden perp enduar da ang Palaman
Initial Open 36				tra Copies	
Initial Shut-In_20				otal 0	
Final Flow 30				1708.30	
Final Shut-In <u>50</u>			MP/D	ST Disc't	
	Sub Total 1708.30			1400	20
Approved By		epresentativ			



RILOBITE ESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 59056

4/10		11 -1-1
Well Name & No. Weber #1-20	Test No	Date 5/17/14
Well Name & No.	Elevation	3031 KB 3620 GL
Company Ked Oak Energy	7/10 Wichter K50	7207-1738
Address 1012-9-1899 18-51	Rig Mus	Lew # 22
Location: Sec. 26 Twp. 115	Rge. Rw Co. La	gan State \$5
Interval Tested 4249	Zone Tested N	7 Mud Wt. 9.3
Anchor Length 27	Drill Pipe Run 780 / Drill Collars Run 234	Vis 56
Top Packer Depth 4274		WL C.S
Bottom Packer Depth 7279	Wt. Pipe Run	
Total Depth	_ ChloridesP	gir System Com
Blow Description 50.5 m	W^	
1/2 in Keturn blo	<u>دب</u>	
01 5.0.65	4/2 41	
Kedury to B.O.B. in	20 %gas	So %oil %water %mud
Rec. 268 Feet of C90		/0 %oil 70 %water /5 %mud
Rec 620 Feet of 500 MCC	<u> </u>	5 %oil 90 %water %mud
Rec 432 Feet of Square		3 %oil 92 %water %mud
	16930cw 5 %gas	%oil %water %mud
RecFeet of		@ 65° F Chlorides 36, 500 ppm
Rec Total 1446 BHT 166		T-On Location Sig : 15
(A) Initial riyulostatic		T-Started 67:00
(B) First Initial Flow 27		T-Open_08:55
(C) First Final Flow 36 5	Outerly of the second	T-Pulled 11:55
(D) Initial Shut-In	Of Circ Sups 50	T-Out 14:43
(E) Second Initial Flow 376	Hourly Standby 133.30	Comments
(F) Second Final Flow	/A3-0	
(G) Final Shut-In 1055	☐ Sampler	
(H) Final Hydrostatic 2073	☐ Straddle	
7	☐ Shale Packer	
Initial Open 30	Extra Packer	
Initial Shut-In 30	☐ Extra Recorder	4750.00
Final Flow 60	Day Standby	
Final Shut-In 60	Accessibility	CNA
V A	Sub Total 1758.30	- may 1)
Approved By	Our Representative ty or personnel of the one for whom a test is made, or for a	the supered or sustained directly or indirectly, through the use of its
Trilobite Testing Inc. shall not be liable for damaged of any kind of the proper equipment, or its statements or opinion concerning the results of any test, to	ols lost or damaged in the hole shall be paid for at cost by li	tis battà tos sardut ine reas e mano-



RILOBITE ESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 59057

Well Name & No. (Deber #1-2	4	Test No	5	Date <u>5/18</u>	/14
Company Red Oak Energy		Elevation	303/	кв <u> 302</u>	⊘ GL
Address 770/E Kelloc G DS	Le 710 Wid	Sta La	67207-	1738	
Co. Rep/Gep. ean Deenihan		Rig Mu	stow at	22)
Location: Sec. 24 Twp. 115	Rge32~~	_co. Log	an	State	5
Interval Tested 4584 4610	Zone Tested	Sohnson			
Anchor Length 32	Drill Pipe Run	4348	<u></u> Mu	d Wt. 93	
Top Packer Depth 457	5 Drill Collars Run	236	Vis	_55	
Bottom Packer Depth 458	Wt. Pipe Run_		WL	4.8	
Total Depth 46/6	Chlorides	500 ppm	System LC	м_# <u>-</u>	
Blow Description 3/4 in blow					
To return					
3/4 N 6/04	·	ali da			
no retuin					·
Rec 125 Feet of Thick m	ud Yoil spot-	%gas	%oil	%water /	₩mud
Rec Feet of		%gas	%oil	%water	%mud
Rec Feet of		%gas	%oil	%water	%mud
Rec Feet of		%gas	%oil	%water	%mud
RecFeet of		%gas	%oil	%water	%mud
Rec Total 125 BHT 124	Gravity	API RW@	°F Ct	nlorides	ppm
(A) Initial Hydrostatic 2360	X Test 1250		T-On Locat	ion 10:10	
(B) First Initial Flow 20	Jars 250		T-Started _	11:10	Šarajima majangaina,
(C) First Final Flow 54	Safety Joint	. /75	T-Open	14:04	
(D) Initial Shut-In	Circ Sub	10	T-Pulled	10:00	
(E) Second Initial Flow	☐ Hourly Standby _			18.20	
(F) Second Final Flow	Mileage 86	133,30	Comments	Marie de la companie	
(G) Final Shut-In	C Sampler	. :	ganderman, at the account of the land of the land of the land	and on one one of the development of the second of the sec	
(H) Final Hydrostatic 2272	☐ Straddle		المعادية	Shale Packer	************************************
	☐ Shale Packer			Packer	
Initial Open 30	☐ Extra Packer			oples	
Initial Shut-In 3	☐ Extra Recorder _			opies	
Final Flow	Day Standby			708.30	
Final Shut-In 30	☐ Accessibility		MP/DST D		
	Sub Total 1708.3		1	1,112	イン
Approved By	our Our	'Representative	Love	2000	$-\bigcirc$



Test Ticket

NO. 59058

1515 Commerce Parkway - Hays, Kansas 67601	1	07000
Nell Name & No. () old er #1-26	Test No	Date 5/19/14
Company Ked Oak Energy	Elevation 3a3/	KB 3020 GL
Address 770/ E. Lellor - Dite 110 W.	chitades	6727-1738
Co. Rep/Geo Soun Deal han	Rio Marki	v#22,

company cock	KE/ MIN O I D	
Address 20/ E. Kellag L	Ite 10 Wich to	KS 6707-1738
Co. Rep/Geo. Sean Occur. h	lan Rig J	hitiN # 22
Location: Sec. 26 Twp. 115	_ Age. 32w _ Co A on	gan State Xx
Interval Tested <u>4/6/4</u> 4/69	Z Zone Tested Solve S	on Sand
Anchor Length 28	Drill Pipe Run 330	Mud Wt3
Top Packer Depth	Drill Collars Run 236	Vis
Bottom Packer Depth	Wt. Pipe Run	WL
Total Depth 4642	2 Chlorides <u>3500</u> ppr	n System LCM
Blow Description B.O.B. A	Inin.	
no return		
13.0.13 in	31 min	
To return		
Rec Feet of	Trail mgas	/00%oil %water %mud
Rec 62 Feet of 03 w cw	%gas	25 %oil 35 %water 40%mud
Rec 124 Feet of 503 WC (5 %oil 85 %water /0%mud
Rec 248 Feet of WATER W	oil Scum *gas Sc	www.oil 100 %water %mud
RecFeet of	%gas	%oil %water %mud
Rec Total	Gravity / API RW 17.70	<u>70</u> °F Chlorides <u>40 000</u> ppm
(A) Initial Hydrostatic 2362	Test 1250	T-On Location 00:10
(B) First Initial Flow 24	9Cuars 250	T-Started
(C) First Final Flow	Safety Joint 75/	T-Open 03:02
(D) Initial Shut-In	OXCirc Sub /	T-Pulled 03197
(E) Second Initial Flow	☐ Hourly Standby	T-Out 08. 33
(F) Second Final Flow 227	Mileage Bloom 266.60	Comments Later Sed - Locate
(G) Final Shut-In	☐ Sampler	16015 (900) 5/17/17
(H) Final Hydrostatic 2323	☐ Straddle	- Ruined Shale Packer
	☐ Shale Packer	- D Ruined Packer
Initial Open 30	☐ Extra Packer	
Initial Shut-In 38	☐ Extra Recorder	
Final Flow 95	☐ Day Standby	Total 1841.60
Final Shut-In 40	☐ Accessibility	MP/DST Disc't
1 / \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Sub Total 1841.60	CINED >

Approved By

Our Representative

Triobite Testing Inc. shall not be liable for dameded of any kind of the property or personnel of the one for whom a test is made, or for any loss cuffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made

C 063490 SERVICES, LL ALLIED OIL & GAS

REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092

Federal Tax I.D. # 20-8651475

1 SERVICE POINT:

	() () () () () () () () () ()
DATE 5-17-14 SECAL TWP. 11 RANGE 33	CALLED OUT ON LOCATION JOB START JOB FINISH
OLD OR NEW Circle one)	to Apiche Login
CONTRACTOR MANAGIN 2)	CHANGE COM O
12/1/200	CEMENT
TUBING SIZE POLY DEPTH 268	AMOUNT ORDERED 175 sks Com
DRILL PIPE DEPTH TOOL	
PRES. MAX MINIMUM MEAS LINE	COMMON 1755K @ 10,90 3127 F
CEMENT LEFT IN CSG. 15'	3 5/5 @
DISPLACEMENT 12.12 bb/ 12.25	C4.00 3
	A Joseph Je Je Je
PUMPTRUCK CEMENTER Paul Konner	15 JE. (35 JE. (
# 43/ HELPER TOWN Flips	(004,7410d26)@
# 34/ DRIVER Grey (Tws) BULK TRUCK	© ©
# DRIVER	0110
REMARKS.	14 400
my 175565 Com 3466 21/2 gel	loror
Deglace we water	SERVICE
chusent did circulate	DEPTH OF JOB
	AKGE
Thank You!	2007
CHARGETO: Red Oak GNOTAN	9 0
	(558.75/036)
CITYSTATEZIP	PLUG & FLOAT EQUIPMENT
	(a)

To: Allied Oil & Gas Services, LLC.

TERMS AND CONDITIONS" listed on the reverse side. contractor. I have read and understand the "GENERAL contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or and furnish cementer and helper(s) to assist owner or

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SIGNATURE

You are hereby requested to rent cementing equipment

IF PAID IN 30 DAYS TOTAL 0000 SALES TAX (If Any). TOTAL CHARGES. DISCOUNT



ADDRESS

TICKET 25546

CITY, STATE, ZIP CODE COUNTY/PARISH STATE CITY DATE PAGE OWNER

MELLORISON DESCRIPTION D		DATE SIGNED	START OF WORK OR DELIVERY OF GOODS START OF WORK OR DELIVERY OF GOODS A MAN HOME HOME OF JOB OF THE START OF WORK OR DELIVERY OF GOODS	LIMITED WARRANTY provisions	the terms and conditions on the reverse side hereof which include,	LEGAL TERMS: Customer here		annua,	58	0	0.	20	250	281	C	575	575	REFERENCE SECONDAR PART		REFERRAL LOCATION		3.	
DESCRIPTION		\$	GOODS SOURCE SAVENI PRIOR TO	i, RELEASE, INDEMNII Y, and	everse side hereof which include,	eby acknowledges and agrees to			c33.0000			minin		- County		on agency.		LOC ACCT	-		WEL		CONTRACTOR
WELL DERMIT NO. WELL LOCATION WELL COCATION WELL COCATION WELL COCATION Set 26, 7 m.p. 1 GOV. UM. OTY. UM. PRICE GO M. GOV. GOV. GOV. GOV. GOV. GOV. GOV. GOV	700-790-2300	785 709 7200	P.O. BOX 466	SWIFT SERVICES, IN	KEMII TAYMENI I		0 6 8 3	200	* 1004	Picat		Costalites	3	えってしいず		charge to	*			* 17.2 180	JOB PURPOSE		
O. WELL LOCATION Sec 26, July UNIT UNIT UNIT O. Sec 26, July PRICE O. Sec 26, July PRICE O. Sec 26, July O. Sec 26,	CUSTOMER DID	-	v 0>≤	•	sis ol		*		STREEDING	The state of the s			t .	Sa Sa		J4560 1	90	QTY.	Andre de l'Angres			Suited forest	
	NOT WISH TO RESPOND	XVICE	N			DECIDED	 C	 —	2	3	 	5		L		04		ary.		25%	*	∜∵V4	
		•	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Statements.	e e e e e e e e e e e e e e e e e e e	258	CPU		 -	3	9	2 7	- R	9		000		UNIT AMOUNT		2.2		K NO.	2011

SWIFT OPERATOR

TOMER ACCEPTANCE OF MATERIALS AND SERVICES

APPROVAL

Thank You!



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	~																	2					2	ACCOUNTING TIME	Off: 785-798-2300	PO Box 466
	CHARGE TOTAL WEIGHT 5 2773 LOADED MLES 90	SERVICE CHARGE															(Calsect	+185	Flotel			Standard Coment EA.2		CLISTOMER PLD OCK Empy	
СОМПИ	10N MILES 26.20	CUBIC FEET 575		2													05 85		900 1/5	52 48	1	2 2 2		M/M GIY W/M	WELL WCGC 1-26	
CONTINUATION TOTAL 14925 W	1 a 2620 a	0 0511 m 7		200										See Association			9 39 382 30		- ONC	†		18 30 7400 00	223	TNUOMA	DATE 5-20-14 PAGE 2 OF 2	No. 25546

JOB	LOG
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SWIFT Services, Inc.

DATE STORY PAGE NO.

USTOMER	Jak Enc	7 N W	WELL NO.	6	LIFACE	50	JOB TYPE Sty Thru Strate	TICKET NO. 25546
CHART NO.	TIME	RATE (BPM)	VOLUME	PUMPS	PRESSU	RE (PSI)	DESCRIPTION OF OPERATION AN	
NO.	0830	(BPM)	(BBL) (GAL)	T C	TUBING	CASING	6	
	- 10							21
					<u> </u>			· · · · · · · · · · · · · · · · · · ·
							TP 4740 In DV De 52 2580'	54 21554
							Centralities 1,3,5 2,9,11,13,15,	
							Baskers 52 90	
							Scientificos IT 4,13,14,15	
								·
	0955						Start Pipe	
	1230						Drip Ball Cocclate Beci	Pacate
	13 30	5	12	Special Specia		700	Start Mud floor	
		5	70	_		300	Start KLL Flor	
	-	5	7-2	4		200	Stair Lenent 175 sts	E1.2
	Ha						Dive Plus wash out Pun	a 4 lines
	1403	6.5		v			Start Displacement	
		6.5	57)				Start Mud	
		65	90	har-			Start KEL 20 BBI Flus	
	1425		112.3	E.		194500	land Plvg	
							Release Day	
	1430						Dure open Plug	
	1430		7/5			ļ	Plug AH 30 sks MH 15 sks	
	1500		. (62			1400		
		3	169	<u></u>		200	Start SMO Coment 3053	5K, Q 11.2 / GG1
		3				20	50 sk	P 14 7/661
	1550	- Aller					Ocap (105, my flag wash	
	1553	5					Stace Disc	
		Sugar	4 x / 5			,		
		5	40			YW	Citalan Cement	
	1605		61.4	V		600	land Play	
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							wash up Back up	
	1645						Jub Campleke	
							Thank You	
							Jush Bran, Rub	
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