Confidentiality Requested:
☑ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1217727

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 35061
Name: Honey Well, LLC
Address 1: 1707 E. CEDAR ST.,
Address 2: SUITE 107
City: OLATHE State: KS Zip: 66062 + __ __ __ __
Contact Person: Dinesh Patel
Phone: (913) 544-5121
CONTRACTOR: License # 33715
Name: Town Oilfield Service
Wellsite Geologist: NA
Purchaser:

Designate Type of Completion:

☑ New Well ☐ Re-Entry ☐ Workover

☑ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

7/24/2014	7/24/2014	8/20/2014
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-121-30360-00-00
Spot Description:
SW SW NE SE Sec. 2 Twp. 17 S. R. 22 ☑ East ☐ West
1485 Feet from ☐ North / ☑ South Line of Section
1155 Feet from ☑ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW

GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Miami
Lease Name: Green Well #: 5
Field Name:
Producing Formation: Squirrel
Elevation: Ground: 923 Kelly Bushing: 0
Total Vertical Depth: 740 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: 21 w/ 3 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☑ **Confidentiality Requested**
Date: 09/03/2014
☑ **Confidential Release Date:** 09/02/2016
☐ **Wireline Log Received**
☐ **Geologist Report Received**
☐ **UIC Distribution**
ALT ☐ I ☑ II ☐ III **Approved by:** NAOMI JAMES **Date:** 09/04/2014

[redacted] 1217727

Operator Name: Honey Well, LLC Lease Name: Green Well #: 5

Sec. 2 Twp. 17 S. R. 22 ☑ East ☐ West County: Miami

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☐ Yes ☑ No

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

No Log

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7	10	21	Portland	3	50/50 POZ
Completion	5.6250	2.8750	8	740	Portland	75	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate	-			
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? ☑ Yes ☐ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☑ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
		2" DML RTG	

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)* ☐ Other *(Specify)*

PRODUCTION INTERVAL:

Form	ACO1 - Well Completion
Operator	Honey Well, LLC
Well Name	Green 5
Doc ID	1217727

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	9	7	10	21	Portland	3	50/50 POZ
Completion	5.6250	2.8750	8	740	Portland	75	50/50 POZ

Miami County, KS
Well:Green 5
Lease Owner:Honey Well

Town Oilfield Service, Inc.
(913) 837-8400

Commenced Spudding:
07/24/2014

WELL LOG

Thickness of Strata	Formation	Total Depth
0-27	soil/clay	27
47	shale	74
18	lime	92
10	shale	102
2	lime	104
22	shale	126
6	lime	132
31	shale	163
9	lime	172
31	shale	175
1	lime	176
14	shale	189
24	lime	213
8	shale	221
22	lime	243
5	shale	248
3	lime	251
4	shale	255
7	lime	262
4	shale	266
4	sand	270
30	shale	300
7	sandy shale	307
14	sand	321
54	shale	375
4	sand	379
28	shale	407
9	shale and lime	416
11	shale	427
1	lime	428
19	shale	449
7	lime	456
10	shale	466
6	lime	472
10	shale	482
7	lime	489
15	shale	504
4	lime	508
9	shale	517
3	lime	520

Miami County, KS
Well:Green 5
Lease Owner:Honey Well

Town Oilfield Service, Inc.
(913) 837-8400

Commenced Spudding:
07/24/2014

40	shale	560
23	sandy shale	58/3
31	shale	614
47	sand	618
33	sandy shale	651
19	shale	670
21	sandy shale	691
2	sand and sandy shale	693
6	sandy shale	699
41	shale	740-TD

Short Cuts

TANK CAPACITY

BBLS. (42 gal.) equals D^2x.14xh
D equals diameter in feet.
h equals height in feet.

BARRELS PER DAY

Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004
BPH - barrels per hour
PSI - pounds square inch

TO FIGURE PUMP DRIVES

* D - Diameter of Pump Sheave
* d - Diameter of Engine Sheave
SPM - Strokes per minute
RPM - Engine Speed
R - Gear Box Ratio
*C - Shaft Center Distance

D - RPMxd over SPMxR
d - SPMxRxD over RPM
SPM - RPMXD over RxD
R - RPMXD over SPMxD

BELT LENGTH - $2C + 1.57(D + d) + \frac{(D-d)^2}{4C}$

* Need these to figure belt length

TO FIGURE AMPS: $\frac{\text{WATTS}}{\text{VOLTS}}$ = AMPS

746 WATTS equal 1 HP

Log Book

Well No. 5

Farm Green

KS (State) Miami (County)

2 (Section) 17 (Township) 22 (Range)

For Honey Well (Well Owner)

Town Oilfield Services, Inc.
1207 N. 1st East
Louisburg, KS 66053
913-710-5400

Green Farm: Miami County

KS State; Well No. 5

Elevation 923

Commenced Spuding 07/24 20 14

Finished Drilling _____ 20 ____

Driller's Name Greg Perry

Driller's Name _____

Driller's Name _____

Tool Dresser's Name Kenny Gunn

Tool Dresser's Name Dakota Olive

Tool Dresser's Name _____

Contractor's Name TOS

2 17 22

(Section) (Township) (Range)

Distance from S line, 1485 ft.

Distance from E line, 1135 ft.

- 3 bag of coment
- 1 21' piece of 7"
- Plugged hole on

CASING AND TUBING RECORD

10" Set		10" Pulled	
8" Set		8" Pulled	
7" ~~6¼"~~ Set	21'	6¼" Pulled	
4" Set		4" Pulled	
2" Set		2" Pulled	

CASING AND TUBING MEASUREMENTS

Feet	In.	Feet	In.	Feet	In.

Thickness of Strata	Formation	Total Depth	Remarks
0-27	Soil-Clay	27	
47	Shale	74	
18	Lime	92	
10	Shale	102	
2	Lime	104	
22	Shale	126	
6	Lime	132	
31	Shale	163	
9	Lime	172	
3	Shale	175	
1	Lime	176	
14	Shale	189	
24	Lime	213	Shells
8	Shale	221	Fine White sand at botton - water
22	Lime	243	
5	Shale	248	
3	Lime	251	
4	Shale	255	
7	Lime	262	Hertha
4	Shale	266	
4	Sand	270	No Oil
30	Shale	300	
7	Sandy Shale	307	
14	Sand	321	No Oil
54	Shale	375	
4	Sand	379	Odor - Small bleed
28	Shale	407	

407

Thickness of Strata	Formation	Total Depth	Remarks
9	Shale & Lime	416	
11	Shale	427	
1	Lime	428	
19	Shale	449	
7	Lime	456	
10	Shale	466	
6	Lime	472	
10	Shale	482	
7	Lime	489	
15	Shale	504	
4	Lime	508	
9	Shale	517	
3	Lime	520	
40	Shale	560	
23	Sandy Shale	583	
31	Shale	614	
4	Sand	618	
33	Sandy Shale	651	
19	Shale	670	
21	Sandy Shale	691	
2	Sand & Sandy Shale	693	Slight Show
6	Sandy Shale	699	
41	Shale	740	TD Plugged hole on

Town Oilfield Service

P.O Box 339 Louisburg, Ks 66053
913-837-8400

Ticket Number_____
Location_____
Foreman_____

Field Ticket & Treatment Report

Cement

Date	Customer#	Well Name & Number	Section	Township	Range	County
8/20/14		Green #5	2	17	22	Miami

Customer	Mailing Address		
Honey Well			
	City	State	Zip Code

Job Type plug Hole Size 5 5/8 Hole Depth 740 Casing Size & Weight 2 7/8

Casing Depth 740 Drill Pipe_____ Tubing_____ Other_____

Displacement 4.4 Displacement PSI 400 Mix PSI 200 Rate 4 BBL

Remarks Ran 1" to Bottom & Filled up

Account Code	Quantity or Units	Description of Services or Product	Unit Price	Total
		Pump Charge		900
		Cement Truck		250
		Water Truck		150
	75	Cement	10	750
		Gel		
		Plug		
		pulling unit		250
			Sales Tax	
			Estimated Total	2300

Authorization_____ Title Owner Date 8-20-14

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.