



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1217775
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1217775

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Commingled <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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JOB SUMMARY

PROJECT NUMBER SOK 3979			TICKET DATE 07/23/14		
COUNTY Harper		State Kansas		COMPANY Tapstone Energy	
LEASE NAME Rosseau			Well No. 13-35-9 1H		
JOB TYPE Intermediate			EMPLOYEE NAME marcos quintana		
CUSTOMER REP 0					

EMP NAME	Marcos Quintana	0			
	wallace berry				
	David Settlemier				
	jacob j				

Form. Name _____ Type: _____

Packer Type _____ Set At _____ 0

Bottom Hole Temp. _____ 155 Pressure _____

Retainer Depth _____ Total Depth _____ 0

Date	Called Out	On Location	Job Started	Job Completed
	7/23/2014	7/23/2014	7/23/2014	7/23/2014
Time	0600	1000	1500	1615

Tools and Accessories

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		26#	7"		Surface		5,000
Liner							
Liner							
Tubing			0				
Drill Pipe							
Open Hole			8 1/2"		Surface	0	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	WBM	Density	9	Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33	Lb/Gal
Spacer type	resh Water	BBL.	20	8.33
Spacer type	Caustic	BBL.	10	8.40
Acid Type	Gal.		%	
Acid Type	Gal.		%	
Surfactant	Gal.		In	
NE Agent	Gal.		In	
Fluid Loss	Gal/Lb		In	
Gelling Agent	Gal/Lb		In	
Fric. Red.	Gal/Lb		In	
MISC.	Gal/Lb		In	

Perfpac Balls _____ Qty. _____

Other _____

Other _____

Other _____

Other _____

Other _____

Hours On Location

Date	Hours
7/23	11.0
Total	11.0

Operating Hours

Date	Hours
7/23	1.0
Total	1.0

Description of Job

Intermediate

Pressures

MAX **5,000 PSI** AVG. **500PSI**

MAX **8 BPM** Average Rates in BPM

AVG **6**

Cement Left in Pipe

Feet **85** Reason **SHOE JOINT**

Cement Data

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	130	50/50 POZ PREMIUM	4% Gel - 0.2% FL-17 - 0.1% C-51 - 0.1% C-20 - 0.1% C-37 - 0.4% C-41P	6.93	1.43	13.60
2	90	Premium	0.2% FL-17 - 0.1% C-51 - 0.1% C-20 - 0.4% C-41P	5.19	1.19	15.60
3	0	0		0	0.00	0.00

Summary

Preflush Breakdown	10	Type: Caustic	Preflush: BBI	30.00	Type: Gel Spacer
Average		MAXIMUM 5,000 PSI	Load & Bkdn: Gal - BBI	N/A	Pad: Bbl - Gal N/A
ISIP	5 Min.	Lost Returns-N NO/FULL	Excess /Return BBI	N/A	Calc. Disp Bbl 195
	10 Min.	Actual TOC	Calc. TOC:	3,364	Actual Disp. 194.96
	15 Min.	Bump Plus PSI: 1,500	Final Circ. PSI:	1,000	Disp: Bbl
			Cement Slurry: BBI	52.2	
			Total Volume BBI	277.14	

CUSTOMER REPRESENTATIVE _____

SIGNATURE _____

SERVICE ORDER CONTRACT

Customer Name Tapstone Energy Ticket Number SOK 3979
Lease & Well Number Rosseau 13-35-9 1H Date 7/23/2014

As consideration, The Above Named customer Agrees:

O-TEX Pumping L.L.C. shall not be responsible for and customer shall secure O-TEX pumping against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of O-TEX pumping, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

O-TEX makes no guarantee to the effectiveness of the products, supplies, or materials, nor of the results of any treatment or services. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, O-TEX personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others except where due to O-TEX gross negligence or willful misconduct in the preparation or furnishing it.

Invoices payable NET 30 days following the date on the invoice.

Upon customers default in payment of the customers account by the last day of the month following the month in which the invoice is dated.

Customer agrees to pay interest thereon after at the highest lawful contract rate applicable but never to exceed 18% per annum in the event it becomes necessary to employ an attorney to enforce collection of said account.

Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the unpaid account.

Service order: I authorize work to begin per service instructions in accordance with terms and conditions printed on this form and represent that I have authority to accept and sign this order.

**I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I
AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.**

Customer Authorized Agent: _____



Event	E1,	SYSTEM	CODE	at	07/23/2014	14:46:16	PC	Data	Recording	Started
Event	E2,	SYSTEM	CODE	at	07/23/2014	16:18:35	PC	Data	Recording	Stopped

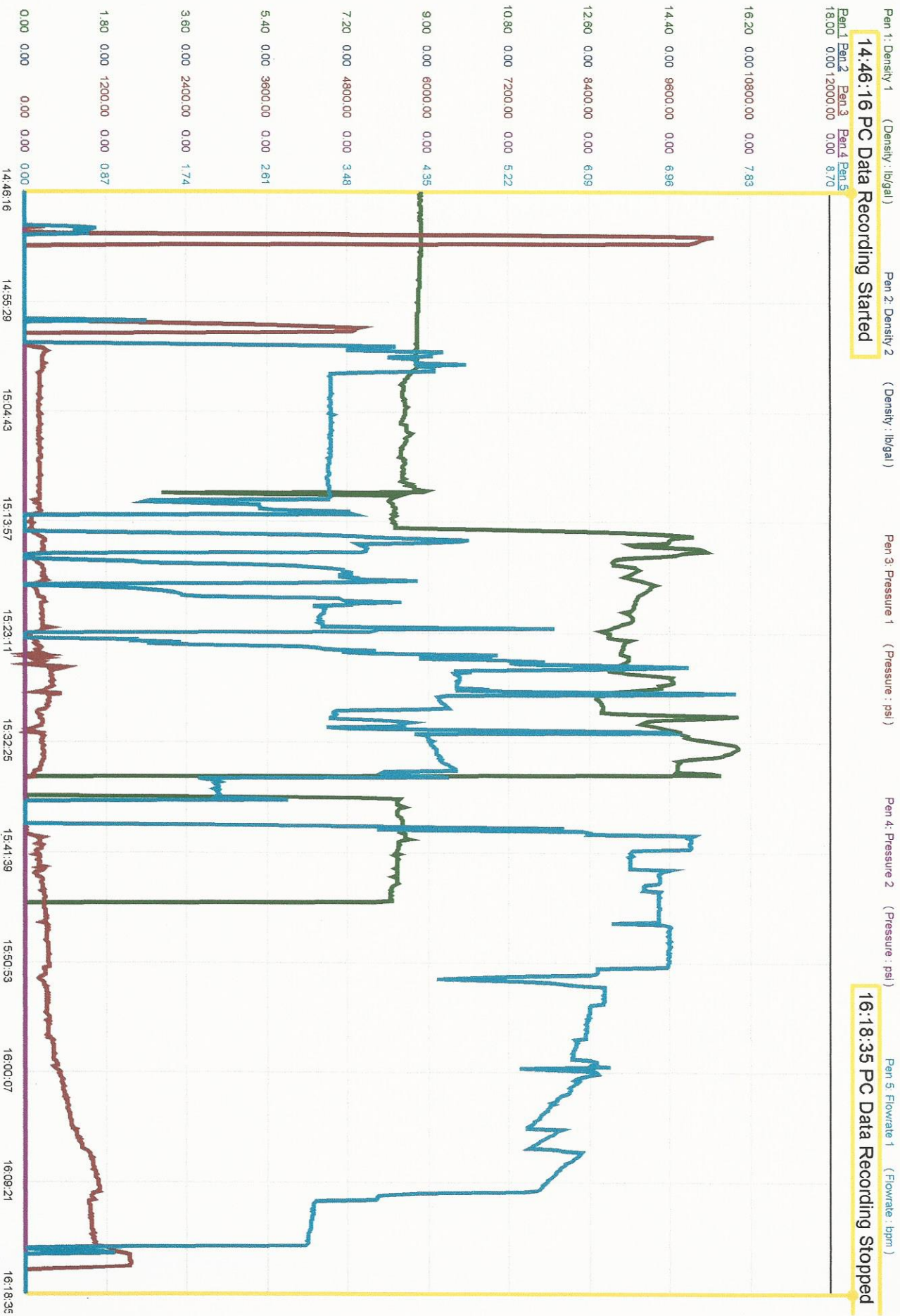
SERVICE COMPANY: O-tex pumping
 TICKET NO: 3979
 CUSTOMER NAME: Tapstone Energy
 WELL NAME: rosseau 13-35-9 1H
 WELL LOCATION: Harper co KS

DATE RECORDED: 07/23/2014
 JOB NO: JobNumber
 UNIT DESCRIPTION: Single pump
 UNIT NOTES: TreatmentNotes
 FILE NAME: CustomerName_WellName_14_07_23_#2.csv



14:46:16 PC Data Recording Started

16:18:35 PC Data Recording Stopped



**Tapstone
Rosseau 13-35-9 1H
API# 15-077-21877-0101**

Vertical Section Azimuth @ 182.81Degrees

Date/Time	Depth	Inc	Azm	TVD	N/-S	E/-W	VS
7/19/2014 5:12	833.00	0.28	54.98	833.00	1.17	1.67	-1.25
7/19/2014 5:13	896.00	0.33	58.28	896.00	1.35	1.95	-1.45
7/19/2014 5:56	991.00	0.35	38.01	990.99	1.72	2.36	-1.84
7/19/2014 6:31	1085.00	0.46	25.85	1084.99	2.29	2.70	-2.42
7/19/2014 7:06	1180.00	0.61	15.34	1179.99	3.12	3.00	-3.26
7/19/2014 8:17	1367.00	0.72	24.47	1366.98	5.15	3.75	-5.33
7/19/2014 9:58	1556.00	0.59	37.46	1555.96	7.00	4.83	-7.23
7/19/2014 11:07	1744.00	0.53	32.49	1743.95	8.51	5.89	-8.78
7/19/2014 12:18	1933.00	0.55	32.26	1932.95	10.01	6.84	-10.33
7/19/2014 13:48	2120.00	0.26	24.84	2119.94	11.15	7.50	-11.51
7/19/2014 14:34	2308.00	0.12	42.24	2307.94	11.69	7.81	-12.06
7/19/2014 15:44	2497.00	0.30	124.93	2496.94	11.55	8.35	-11.95
7/19/2014 16:51	2686.00	0.30	124.17	2685.94	10.99	9.17	-11.42
7/19/2014 21:20	2875.00	0.34	84.09	2874.93	10.77	10.13	-11.25
7/19/2014 21:21	3063.00	0.33	79.94	3062.93	10.92	11.22	-11.46
7/19/2014 22:35	3250.00	0.31	14.54	3249.93	11.50	11.88	-12.07
7/19/2014 23:48	3438.00	0.53	24.54	3437.92	12.79	12.37	-13.38
7/20/2014 0:59	3625.00	0.55	7.23	3624.91	14.46	12.84	-15.08
7/20/2014 4:30	3814.00	0.40	41.29	3813.91	15.86	13.39	-16.50
7/20/2014 4:30	3939.00	0.40	53.43	3938.91	16.45	14.03	-17.12
7/20/2014 9:17	3970.00	0.58	81.86	3969.90	16.53	14.27	-17.21
7/20/2014 9:17	4001.00	1.68	162.49	4000.90	16.12	14.56	-16.82
7/20/2014 9:17	4033.00	4.95	175.83	4032.84	14.30	14.80	-15.01
7/20/2014 10:21	4063.00	8.62	178.27	4062.63	10.76	14.96	-11.48
7/20/2014 11:22	4095.00	12.06	177.22	4094.10	5.02	15.20	-5.76
7/20/2014 15:39	4126.00	15.34	175.47	4124.22	-2.30	15.68	1.53
7/20/2014 21:33	4158.00	17.99	172.01	4154.87	-11.42	16.70	10.59
7/20/2014 21:33	4189.00	20.74	169.86	4184.11	-21.56	18.33	20.64
7/20/2014 21:33	4220.00	23.63	169.26	4212.82	-33.07	20.46	32.03
7/20/2014 22:36	4252.00	25.31	169.26	4241.94	-46.10	22.93	44.92
7/20/2014 23:37	4284.00	26.20	171.57	4270.76	-59.80	25.24	58.50
7/21/2014 0:57	4315.00	26.89	175.38	4298.50	-73.56	26.81	72.16
7/21/2014 2:13	4346.00	27.70	179.05	4326.05	-87.76	27.49	86.30
7/21/2014 3:03	4377.00	29.21	181.80	4353.30	-102.52	27.37	101.06
7/21/2014 3:49	4408.00	31.92	183.17	4379.99	-118.27	26.68	116.82
7/21/2014	4440.00	33.42	184.20	4406.93	-135.50	25.57	134.09
7/21/2014 7:41	4471.00	34.59	184.36	4432.63	-152.79	24.27	151.42
7/21/2014 7:41	4502.00	35.67	185.56	4457.98	-170.56	22.73	169.24
7/21/2014 9:07	4533.00	36.77	188.09	4482.99	-188.75	20.55	187.51

7/21/2014 10:33	4563.00	38.30	188.94	4506.78	-206.82	17.84	205.70
7/21/2014 12:19	4595.00	40.63	189.16	4531.48	-226.91	14.64	225.92
7/21/2014 13:59	4626.00	44.72	187.79	4554.27	-247.69	11.55	246.82
7/21/2014 15:15	4658.00	48.38	185.99	4576.27	-270.74	8.78	269.99
7/21/2014 16:32	4689.00	53.26	183.84	4595.85	-294.68	6.74	293.99
7/21/2014 17:34	4719.00	56.86	183.09	4613.03	-319.22	5.25	318.58
7/21/2014 18:44	4750.00	59.73	182.87	4629.32	-345.56	3.88	344.95
7/21/2014 20:19	4781.00	61.16	183.05	4644.61	-372.49	2.49	371.92
7/21/2014 21:20	4813.00	61.77	182.74	4659.90	-400.56	1.07	400.03
7/21/2014 21:56	4844.00	62.62	183.20	4674.36	-427.95	-0.35	427.45
7/22/2014 4:41	4875.00	63.63	183.16	4688.37	-455.56	-1.88	455.10
7/22/2014 4:41	4906.00	64.00	183.27	4702.05	-483.33	-3.44	482.92
7/22/2014 4:42	4937.00	64.23	182.86	4715.59	-511.18	-4.94	510.81
7/22/2014 4:42	4969.00	64.57	183.12	4729.41	-540.00	-6.44	539.67
7/22/2014 6:35	4999.00	64.92	182.48	4742.21	-567.10	-7.77	566.80
7/22/2014 7:46	5031.00	66.57	182.32	4755.36	-596.25	-8.99	595.97
7/22/2014 11:17	5062.00	69.43	184.41	4766.97	-624.94	-10.68	624.71
7/22/2014 13:14	5094.00	73.15	185.65	4777.23	-655.12	-13.34	654.99
7/23/2014 7:34	5114.00	75.06	186.20	4782.71	-674.25	-15.33	674.19
7/25/2014 8:03	5222.00	82.26	187.97	4803.93	-779.26	-28.40	779.72
7/25/2014 9:29	5254.00	84.37	189.06	4807.66	-810.69	-33.10	811.34
7/25/2014 10:55	5285.00	86.35	189.16	4810.17	-841.20	-38.00	842.05
7/25/2014 12:14	5317.00	88.09	188.83	4811.72	-872.77	-42.99	873.82
7/25/2014 13:10	5348.00	89.32	187.79	4812.42	-903.43	-47.47	904.67
7/25/2014 13:59	5380.00	90.37	187.59	4812.51	-935.14	-51.75	936.56
7/25/2014 16:54	5411.00	90.25	187.78	4812.34	-965.86	-55.90	967.44
7/26/2014 10:07	5442.00	90.25	187.19	4812.20	-996.60	-59.94	998.34
7/25/2014 18:00	5474.00	90.19	186.52	4812.08	-1028.37	-63.76	1030.26
7/25/2014 18:26	5505.00	90.12	185.63	4812.00	-1059.20	-67.04	1061.21
7/26/2014 10:07	5537.00	90.19	184.79	4811.91	-1091.06	-69.94	1093.18
7/26/2014 1:20	5568.00	90.31	184.21	4811.77	-1121.97	-72.38	1124.17
7/26/2014 1:20	5631.00	90.06	182.81	4811.57	-1184.85	-76.23	1187.16
7/26/2014 1:20	5694.00	89.94	182.28	4811.57	-1247.78	-79.03	1250.16
7/26/2014 2:07	5758.00	90.00	181.75	4811.60	-1311.74	-81.28	1314.15
7/26/2014 4:52	5821.00	89.88	181.73	4811.67	-1374.72	-83.19	1377.14
7/26/2014 6:53	5884.00	90.12	182.13	4811.67	-1437.68	-85.31	1440.13
7/26/2014 6:53	5946.00	89.81	182.11	4811.71	-1499.64	-87.61	1502.13
7/26/2014 9:39	6009.00	90.06	182.11	4811.78	-1562.59	-89.93	1565.12
7/26/2014 10:48	6072.00	90.06	181.59	4811.71	-1625.56	-91.96	1628.11
7/26/2014 11:44	6135.00	90.43	181.64	4811.45	-1688.54	-93.74	1691.10
7/26/2014 13:38	6198.00	90.37	181.63	4811.01	-1751.51	-95.53	1754.09
7/26/2014 16:41	6261.00	90.06	181.24	4810.77	-1814.49	-97.11	1817.07
7/26/2014 16:41	6324.00	90.00	180.58	4810.74	-1877.48	-98.11	1880.03
7/26/2014 18:36	6387.00	90.00	180.59	4810.74	-1940.48	-98.76	1942.98
7/27/2014 2:41	6451.00	90.06	180.34	4810.70	-2004.47	-99.28	2006.93
7/27/2014 2:41	6514.00	90.25	180.23	4810.53	-2067.47	-99.59	2069.87
7/27/2014 2:41	6577.00	89.94	180.25	4810.43	-2130.47	-99.85	2132.81

7/27/2014 2:41	6640.00	90.06	181.44	4810.43	-2193.46	-100.78	2195.77
7/27/2014 5:35	6703.00	89.57	182.72	4810.63	-2256.42	-103.07	2258.76
7/27/2014 6:07	6766.00	90.12	183.55	4810.80	-2319.33	-106.51	2321.76
7/27/2014 7:22	6829.00	89.75	183.12	4810.87	-2382.22	-110.18	2384.76
7/27/2014 8:57	6892.00	89.26	182.77	4811.42	-2445.13	-113.41	2447.75
7/27/2014 10:53	6956.00	89.26	182.42	4812.24	-2509.06	-116.31	2511.75
7/27/2014 12:27	7018.00	89.38	181.95	4812.98	-2571.01	-118.68	2573.74
7/27/2014 15:49	7082.00	89.44	181.74	4813.64	-2634.98	-120.74	2637.73
7/27/2014 15:49	7145.00	89.38	181.49	4814.29	-2697.95	-122.51	2700.71
7/27/2014 16:56	7208.00	89.38	181.26	4814.97	-2760.93	-124.02	2763.69
7/27/2014 18:45	7271.00	89.07	180.96	4815.82	-2823.91	-125.24	2826.65
7/27/2014 20:57	7334.00	88.95	181.21	4816.91	-2886.89	-126.44	2889.61
7/28/2014 5:22	7397.00	88.95	181.02	4818.06	-2949.86	-127.66	2952.58
7/28/2014 5:22	7459.00	88.83	181.17	4819.27	-3011.84	-128.85	3014.54
7/28/2014 9:39	7517.00	88.76	180.56	4820.49	-3069.82	-129.72	3072.49
7/28/2014 11:55	7612.00	88.95	181.39	4822.38	-3164.79	-131.34	3167.42
8/4/2014 8:21	7702.00	87.90	179.99	4824.86	-3254.74	-132.42	3257.32
7/28/2014 17:14	7791.00	87.78	181.23	4828.21	-3343.67	-133.37	3346.19
7/29/2014 1:55	7881.00	88.83	181.52	4830.87	-3433.61	-135.53	3436.12
7/29/2014 1:55	7971.00	88.52	181.63	4832.96	-3523.55	-138.00	3526.08
7/29/2014 1:55	8060.00	89.44	182.21	4834.54	-3612.48	-140.98	3615.05
7/29/2014 5:16	8150.00	89.01	182.38	4835.76	-3702.40	-144.59	3705.04
7/29/2014 6:11	8240.00	88.77	182.76	4837.50	-3792.30	-148.62	3795.02
7/29/2014 8:31	8329.00	89.01	183.79	4839.22	-3881.13	-153.70	3884.00
7/29/2014 10:07	8419.00	89.38	183.62	4840.49	-3970.93	-159.52	3973.98
7/29/2014 11:51	8509.00	88.70	183.21	4842.00	-4060.76	-164.88	4063.96
7/29/2014 14:20	8599.00	88.76	183.29	4843.99	-4150.59	-169.98	4153.94
7/29/2014 17:10	8689.00	88.21	182.57	4846.37	-4240.44	-174.58	4243.90
7/29/2014 19:59	8779.00	89.07	182.74	4848.51	-4330.32	-178.75	4333.88
7/30/2014 0:27	8869.00	88.83	182.32	4850.16	-4420.22	-182.72	4423.86
7/30/2014 2:57	8959.00	88.33	183.06	4852.39	-4510.09	-186.94	4513.83
7/30/2014 2:57	9049.00	89.34	183.24	4854.22	-4599.94	-191.89	4603.81
7/30/2014 5:12	9138.00	89.13	183.15	4855.41	-4688.79	-196.85	4692.80
7/30/2014 6:44	9228.00	88.58	183.28	4857.20	-4778.63	-201.89	4782.78
7/30/2014 9:05	9316.00	88.52	183.37	4859.43	-4866.45	-206.99	4870.75
7/30/2014 11:17	9407.00	88.52	182.97	4861.78	-4957.28	-212.02	4961.72
7/30/2014 13:31	9501.00	88.83	183.01	4863.95	-5051.13	-216.93	5055.69
7/30/2014 15:23	9596.00	88.95	182.69	4865.79	-5145.99	-221.65	5150.67
7/30/2014 17:34	9690.00	88.89	182.86	4867.57	-5239.87	-226.20	5244.66
7/30/2014 22:46	9784.00	88.70	183.30	4869.54	-5333.71	-231.25	5338.63
7/31/2014 1:11	9878.00	89.01	184.38	4871.42	-5427.48	-237.54	5432.60
7/31/2014 2:57	9973.00	89.26	183.43	4872.86	-5522.25	-244.01	5527.57
7/31/2014 4:45	10068.00	89.01	182.13	4874.29	-5617.12	-248.62	5622.56
7/31/2014 7:02	10163.00	88.76	182.19	4876.14	-5712.04	-252.20	5717.53
7/31/2014 8:33	10257.00	89.32	182.15	4877.71	-5805.96	-255.76	5811.51
7/31/2014 10:12	10352.00	89.14	182.57	4878.99	-5900.87	-259.67	5906.50
7/31/2014 14:12	10446.00	88.83	183.35	4880.66	-5994.73	-264.52	6000.49

7/31/2014 16:05	10541.00	89.51	183.79	4882.03	-6089.53	-270.44	6095.47
7/31/2014 17:54	10635.00	89.32	183.11	4882.99	-6183.35	-276.09	6189.45
7/31/2014 19:58	10729.00	89.44	182.04	4884.01	-6277.25	-280.32	6283.45
8/1/2014 0:03	10823.00	88.89	181.60	4885.38	-6371.19	-283.30	6377.42
8/1/2014 3:04	10917.00	89.20	182.10	4886.95	-6465.13	-286.33	6471.40
8/1/2014 4:41	11011.00	89.14	182.22	4888.31	-6559.06	-289.88	6565.38
8/1/2014 6:36	11106.00	89.07	181.57	4889.79	-6653.99	-293.02	6660.36
8/1/2014 10:11	11200.00	89.26	180.81	4891.16	-6747.96	-294.97	6754.31
8/1/2014 14:48	11294.00	89.57	180.98	4892.12	-6841.94	-296.44	6848.25
8/1/2014 15:10	11388.00	89.20	182.67	4893.13	-6935.89	-299.43	6942.23
8/2/2014 23:22	11431.00	89.14	182.23	4893.75	-6978.84	-301.27	6985.22
8/3/2014 2:14	11461.00	89.60	182.36	4894.08	-7008.82	-302.47	7015.22
8/3/2014 3:21	11492.00	90.56	181.83	4894.04	-7039.80	-303.60	7046.22
8/3/2014 4:11	11523.00	90.71	181.58	4893.70	-7070.78	-304.52	7077.21
8/3/2014 6:33	11553.00	90.93	181.72	4893.27	-7100.77	-305.39	7107.20
8/3/2014 7:47	11585.00	90.49	182.72	4892.88	-7132.74	-306.63	7139.19
8/3/2014 8:54	11615.00	90.49	182.99	4892.62	-7162.70	-308.12	7169.19
8/3/2014 10:18	11646.00	90.03	183.29	4892.48	-7193.65	-309.82	7200.19
8/3/2014 12:02	11676.00	90.03	184.38	4892.46	-7223.58	-311.83	7230.19
8/3/2014 12:51	11708.00	90.43	184.73	4892.33	-7255.48	-314.37	7262.17
8/3/2014 14:54	11739.00	90.65	184.61	4892.04	-7286.38	-316.90	7293.15
8/3/2014 16:14	11770.00	91.01	184.50	4891.59	-7317.28	-319.36	7324.14
8/3/2014 18:25	11802.00	91.05	184.67	4891.01	-7349.17	-321.91	7356.12
8/3/2014 19:14	11834.00	90.18	185.03	4890.67	-7381.05	-324.62	7388.09
8/3/2014 19:50	11865.00	90.34	184.95	4890.53	-7411.94	-327.31	7419.07
8/3/2014 22:09	11897.00	90.46	184.75	4890.31	-7443.82	-330.02	7451.05
8/3/2014 22:43	11928.00	90.25	184.97	4890.12	-7474.71	-332.65	7482.03
8/4/2014 0:18	11960.00	90.52	184.87	4889.90	-7506.59	-335.40	7514.01
8/4/2014 1:07	11991.00	90.59	184.97	4889.60	-7537.47	-338.05	7544.98
8/4/2014 3:24	12022.00	90.77	185.12	4889.23	-7568.35	-340.78	7575.96
8/4/2014 4:02	12054.00	91.02	185.27	4888.73	-7600.22	-343.68	7607.93
8/4/2014 7:13	12085.00	90.98	185.59	4888.19	-7631.07	-346.61	7638.89
8/4/2014 8:23	12116.00	91.20	185.70	4887.60	-7661.92	-349.66	7669.85
8/4/2014 9:30	12148.00	89.69	185.54	4887.35	-7693.76	-352.79	7701.80
8/4/2014 10:11	12179.00	88.89	185.69	4887.73	-7724.61	-355.83	7732.77
8/4/2014 10:47	12211.00	89.14	185.67	4888.29	-7756.45	-358.99	7764.72
8/4/2014 11:20	12242.00	89.41	185.92	4888.68	-7787.29	-362.12	7795.68
8/4/2014 12:35	12274.00	89.82	185.75	4888.89	-7819.12	-365.38	7827.63
8/4/2014 13:43	12305.00	89.97	186.04	4888.95	-7849.96	-368.56	7858.59
8/4/2014 15:03	12337.00	89.78	186.32	4889.02	-7881.77	-372.00	7890.53
8/4/2014 16:22	12369.00	89.60	186.26	4889.19	-7913.58	-375.51	7922.47
8/4/2014 17:34	12400.00	89.32	186.45	4889.48	-7944.38	-378.94	7953.41
8/4/2014 19:08	12432.00	88.83	186.03	4890.00	-7976.19	-382.42	7985.35
8/4/2014 19:51	12464.00	88.86	185.95	4890.65	-8008.01	-385.76	8017.29
8/4/2014 20:27	12495.00	89.08	185.94	4891.20	-8038.84	-388.97	8048.24
8/4/2014 21:34	12526.00	89.14	186.16	4891.69	-8069.66	-392.24	8079.19
8/4/2014 22:51	12558.00	89.60	185.99	4892.04	-8101.48	-395.62	8111.13

8/5/2014 0:19	12590.00	89.78	186.15	4892.21	-8133.30	-399.01	8143.08
8/5/2014 1:50	12621.00	89.75	185.72	4892.34	-8164.13	-402.21	8174.03
8/5/2014 3:21	12653.00	89.85	185.92	4892.45	-8195.97	-405.46	8205.99
8/5/2014 4:28	12684.00	88.80	186.13	4892.81	-8226.79	-408.71	8236.94
8/5/2014 4:58	12716.00	87.81	186.38	4893.76	-8258.59	-412.19	8268.87
8/5/2014 5:46	12747.00	87.75	186.27	4894.96	-8289.38	-415.61	8299.79
8/5/2014 6:33	12779.00	88.00	186.69	4896.15	-8321.15	-419.21	8331.70
8/5/2014 7:06	12804.00	88.21	186.36	4896.98	-8345.98	-422.05	8356.63
8/5/2014 7:51	12842.00	88.49	186.61	4898.07	-8383.72	-426.34	8394.54
8/5/2014 8:36	12876.00	88.68	186.51	4898.91	-8417.48	-430.22	8428.45
	12920.00	88.68	186.51	4899.95	-8461.19	-435.21	8472.35

DLS	Moter Yield
0.03	
0.08	
0.13	
0.15	
0.19	
0.08	
0.10	
0.04	
0.01	
0.16	
0.08	
0.16	
0.00	
0.12	
0.01	
0.19	
0.12	
0.09	
0.17	
0.07	
0.96	
5.44	9.92
10.43	10.43
12.27	12.26
10.77	10.77
10.66	10.66
8.84	11.91
9.16	11.27
9.35	14.50
5.25	9.50
4.19	11.10
5.93	15.50
6.02	12.50
6.45	13.50
9.03	15.00
5.00	9.50
3.79	9.03
4.13	9.84
5.99	7.70

5.38	11.52
7.29	10.14
13.53	13.53
12.14	12.14
16.63	16.63
12.17	18.25
9.28	11.50
4.64	11.50
2.09	11.50
3.04	11.50
3.26	3.00
1.24	1.45
1.40	1.45
1.29	9.00
2.25	9.80
5.18	NA
11.14	15.15
12.19	15.60
9.91	9.91
6.86	
7.41	
6.40	
5.53	
5.20	
3.34	
0.72	
1.90	
2.10	
2.88	
2.63	
1.91	
2.26	
0.86	
0.83	
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0.74	
0.50	
0.40	
0.83	
0.59	
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0.40	
0.35	
0.49	

1.90
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1.60
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3.40
0.88
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3.64
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1.02
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1.22
1.36
1.04
1.07
0.60
1.09
2.03
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0.70
0.73
1.54

0.76
1.38
0.69
3.46
3.18
0.42
1.51
1.59
0.98
0.61
0.01

TOPOGRAPHIC LAND SURVEYORS

6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219
 Certificate of Authorization No. LS-99, Exp. Dec. 31, 2015

HARPER

County, Kansas

330'FSL-1560'FEL Section 1 Township 35S Range 9W P.M.

TOPOGRAPHIC
 EST. 1938

GRID
 NAD-27
 Kansas South
 US Feet

Note:
 3.280833 Ft. = 1 Meter
 Scale:
 1" = 1000'
 0' 500' 1000'

X= 2071473
 Y= 131912

X= 2076798
 Y= 131898

A boundary survey of the said section(s) shown hereon was not performed per the request of the operator shown hereon.

X= 2071486
 Y= 129266

X= 2074143
 Y= 129265

X= 2076798
 Y= 129256

PENETRATION POINT (4980' MD)
 219'FNL-1567'FEL (SEC 12)
 219'FNL-1088'FWL (UNIT LINE)
 37.020772044° N
 98.242335643° W
 X= 2075231
 Y= 129042

TOP PERF (5175' MD)
 403'FNL-1582'FEL (SEC 12)
 403'FNL-1071'FWL (UNIT LINE)
 37.020267857° N
 98.242391441° W
 X= 2075216
 Y= 128858

Operator: TAPSTONE ENERGY
 Lease Name: ROSSEAU 13-35-9

Well No.: 1H

ELEVATION:
 1249' Gr. at Stake

X= 2071526
 Y= 123973

X= 2076792
 Y= 123975

BOTTOM HOLE (12920' MD)
 371'FSL-1997'FEL (SEC 13)
 371'FSL-637'FWL (UNIT LINE)
 36°59'56.6" N
 98°14'38.0" W
 36.999047910° N
 98.243876906° W
 X= 2074803
 Y= 121130

X= 2071546
 Y= 120748

X= 2076801
 Y= 120766

Topography & Vegetation Loc. fell at level existing pad, ±7' West & 8' East of cellar

Good Drill Site? Yes No

Reference Stakes or Alternate Location Stakes Set None Other

Best Accessibility to Location From South off lease road

Distance & Direction From Jct. of St. Hwy 58 & Oklahoma & Kansas State Line, go North 0.75 mi. on county road to new lease road, then go East ±2.1 mi. NE-E on lease road to SW corner of Section 1-T35S-R9W

HARPER CO. State Line ALFALFA CO.

KANSAS OKLAHOMA

This information was gathered with a GPS receiver with ±1 foot Horiz./Vert. accuracy.

DATUM: NAD-27
 LAT: 37°01'20.2"N
 LONG: 98°14'32.3"W
 LAT: 37.022282330° N
 LONG: 98.242306710° W
 STATE PLANE
 COORDINATES: (US Feet)
 ZONE: KS SOUTH
 X: 2075238
 Y: 129592

228834 Invoice # 220484 Date Staked: Aug. 13, 2014 Apr. 16, 2014 JP

FINAL AS-DRILLED PLAT

AS-DRILLED INFORMATION FURNISHED BY TAPSTONE ENERGY

SERVICE ORDER CONTRACT

Customer Name Tapstone Energy Ticket Number SOK 3956

Lease & Well Number Rosseau 13-35-9 IH Date 7/17/2014

As consideration, The Above Named customer Agrees:

O-TEX Pumping L.L.C. shall not be responsible for and customer shall secure O-TEX pumping against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of O-TEX pumping, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

O-TEX makes no guarantee to the effectiveness of the products, supplies, or materials, nor of the results of any treatment or services.

Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others,

O-TEX personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others except where due to O-TEX gross negligence or willful misconduct in the preparation or furnishing it.

Invoices payable NET 30 days following the date on the invoice.

Upon customers default in payment of the customers account by the last day of the month following the month in which the invoice is dated.

Customer agrees to pay interest thereon after at the highest lawful contract rate applicable but never to exceed 18% per annum in the event it becomes necessary to employ an attorney to enforce collection of said account.

Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the unpaid account.

Service order: I authorize work to begin per service instructions in accordance with terms and conditions printed on this form and represent that I have authority to accept and sign this order.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent: 

JOB SUMMARY			PROJECT NUMBER SOK 3956	TICKET DATE 07/18/14
COUNTY Harper	STATE Kansas	COMPANY Tapstone Energy	CUSTOMER REP Dale James	
LEASE NAME Rosseau 13-35-9	Well No. 1H	JOB TYPE Surface	EMPLOYEE NAME Mike Hall	

BMP NAME				
Mike Hall	Vontray Watkins			
Cheryl Newton				
Dustin Odum				
Cody Bontiz				

Form. Name _____ Type: _____
 Packer Type _____ Set At _____ 0
 Bottom Hole Temp. 155 Pressure _____
 Retainer Depth _____ Total Depth 800

Date	Called Out 7/17/2014	On Location 7/17/2014	Job Started 7/17/2014	Job Completed 7/17/2014
Time		14:00	00:56	02:00

Tools and Accessories		
Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Va	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data							
	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		36.0	9	5/8	Surface	800	5,000
Liner							
Liner							
Tubing			0				
Drill Pipe							
Open Hole			12 1/4		Surface	800	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials			
Mud Type	WBM	Density	9 Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33 Lb/Gal
Spacer type	resh Water	BBL.	10 8.33
Spacer type	BBL.		
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
7/17	10.0	7/17	1.0	Surface
Total	10.0	Total	1.0	

Pressures	
MAX	5,000 PSI
AVG	200
Average Rates in BPM	
MAX	8 BPM
AVG	5
Cement Left in Pipe	
Feet	43
Reason	SHOE JOINT

Cement Data			Additives			W/Rq.	Yield	Lbs/Gal
Stage	Sacks	Cement						
1	240	Class C(O-Tex Lite Cemer	6& gel- 2% Calcium Chloride-	.4% C-41P-	.25% pps Celloflake	11.11	2.01	12.40
2	130	Premium Class C	2% calcium Chloride-	.25 pps Celloflake		6.32	1.32	14.80
3	0	0				0	0.00	0.00

Summary					
Preflush	10	Type: Fresh Water	Preflush: BBI	20.00	Type: Fresh Water
Breakdown		MAXIMUM 5,000 PSI	Load & Bkdn: Gal - BBI	N/A	Pad:Bbl -Gal N/A
		Lost Returns- NO/FULL	Excess /Return BBI	N/A	Calc. Disp Bbl 59
		Actual TOC 800	Calc. TOC:	800	Actual Disp. 59.00
Average		Bump Plug PSI: 800	Final Circ. PSI:	300	Disp:Bbl 59.00
ISP	5 Min.	10 Min.	15 Min.		
			Cement Slurry BBI	115.0	
			Total Volume BBI	194.00	

CUSTOMER REPRESENTATIVE *[Signature]* SIGNATURE

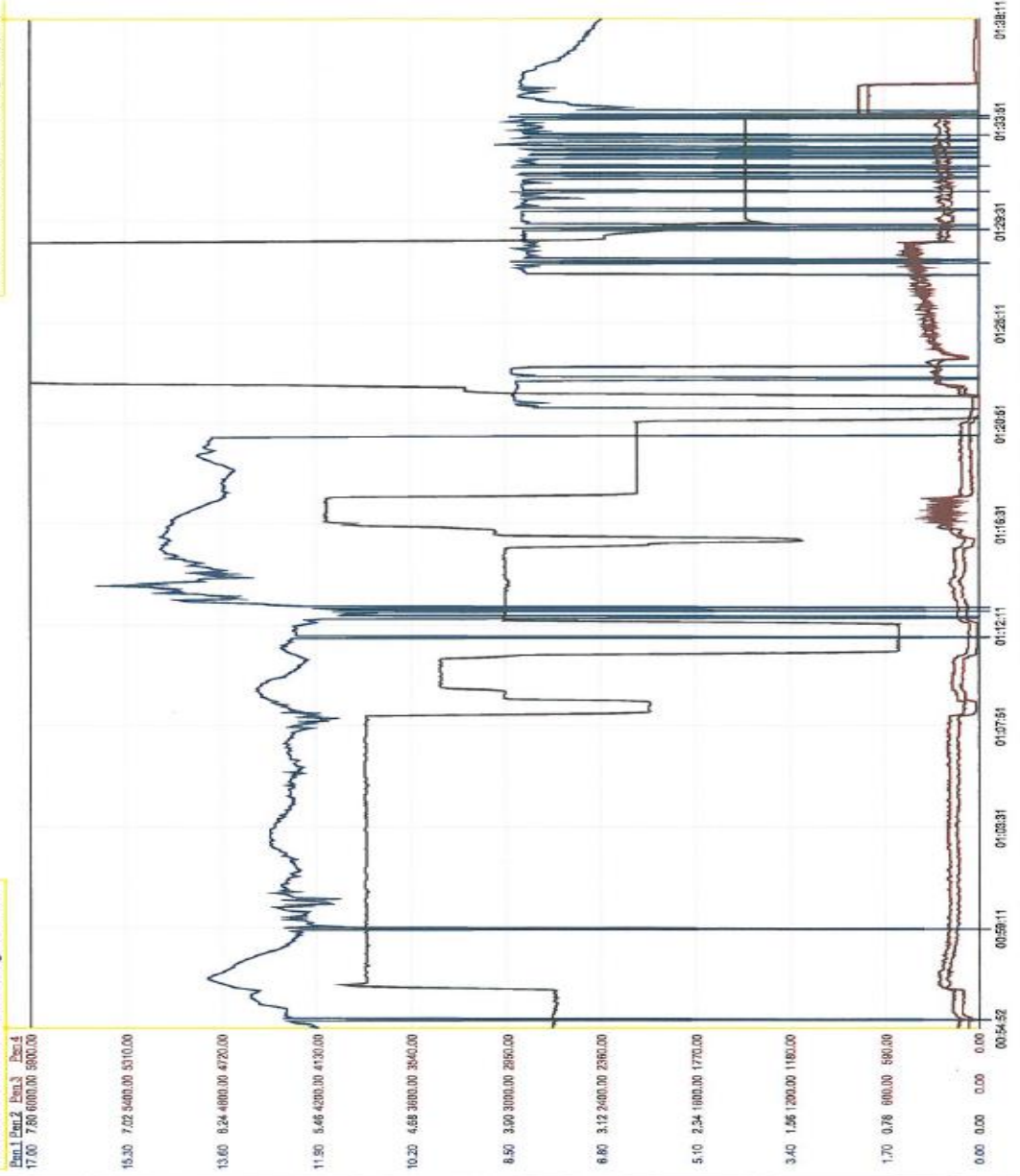


SERVICE COMPANY: ServiceCompany
 TICKET NO: TicketNumber
 CUSTOMER NAME: CustomerName
 WELL NAME: WellName
 WELL LOCATION: WellLocation
 DATE RECORDED: 07/16/2014
 JOB NO: JobNumber
 UNIT DESCRIPTION: UnitDescription
 UNIT NOTES: TreatmentNotes
 FILE NAME: CustomerName_WellName_14_07_18_#1.csv

Pen 1: Density 1 (Density : lb/gal)
 Pen 2: Calc. SlurryRate (Density : lb/gal)
 Pen 3: Pressure 1 (Pressure : psi)
 Pen 4: Pressure 2 (Pressure : psi)

00:54:52 PC Data Recording Started

01:38:11 PC Data Recording Stopped

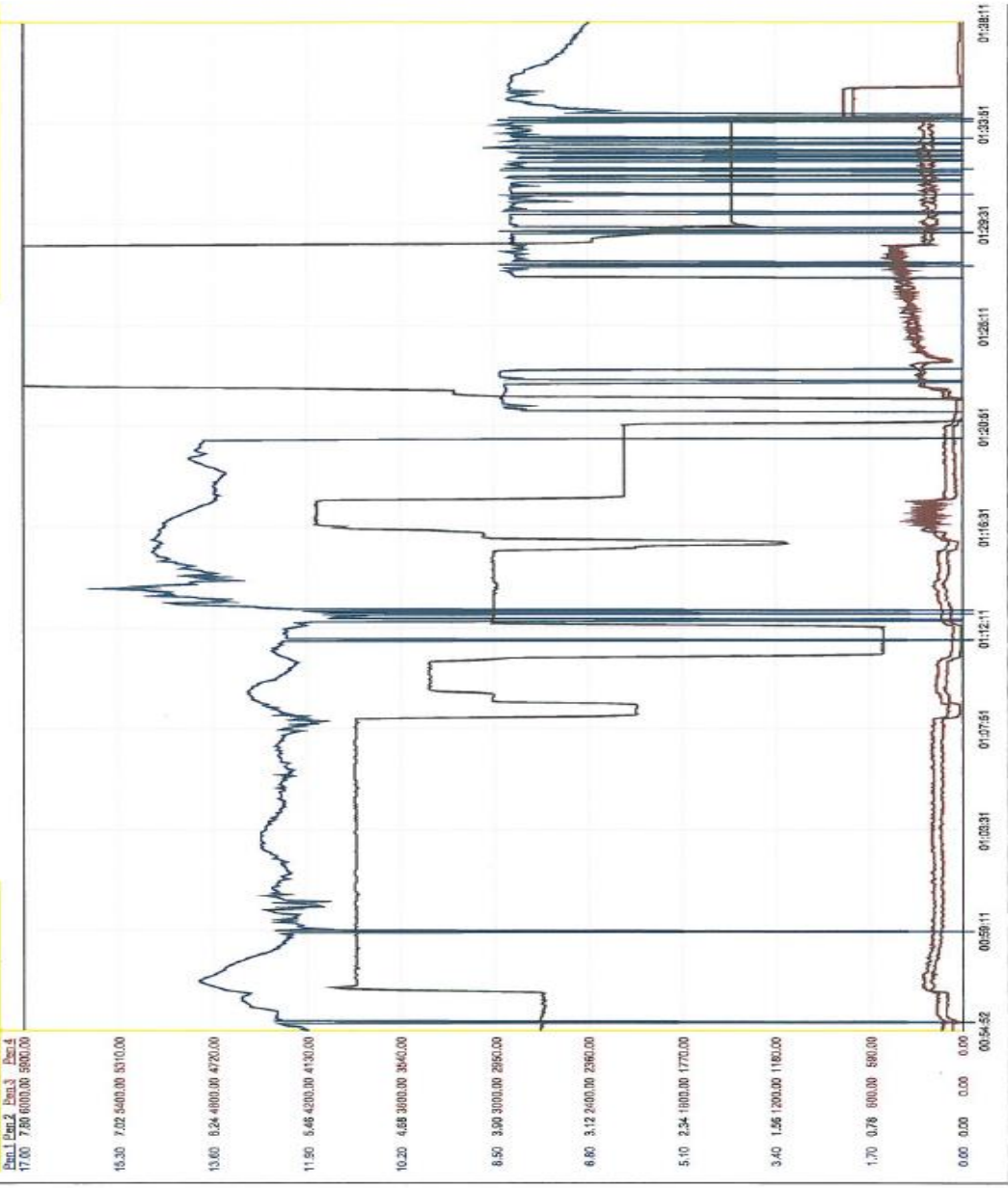




SERVICE COMPANY: ServiceCompany
TICKET NO: TicketNumber
CUSTOMER NAME: CustomerName
WELL NAME: WellName
WELL LOCATION: WellLocation
DATE RECORDED: 07/18/2014
JOB NO: JobNumber
UNIT DESCRIPTION: UnitDescription
UNIT NOTES: TreatmentNotes
FILE NAME: CustomerName_WellName_14_07_18_#.csv

Pen 1: Density 1 (Density: lb/gal) Pen 2: Cmc. BlurryRate (Density: lb/gal) Pen 3: Pressure 1 (Pressure: psi) Pen 4: Pressure 2 (Pressure: psi)

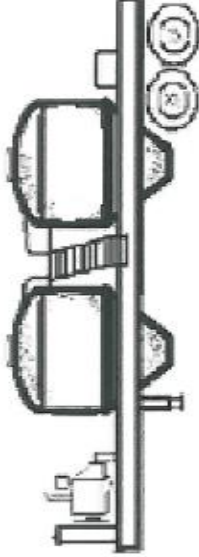
00:54:52 PC Data Recording Started 01:38:11 PC Data Recording Stopped



Job Data Sheet



COMPANY Tapstone Energy		PROJECT NUMBER SOK 3956	AFE/WORK ORDER DC 14010	DATE 7/17/2014	
CONTRACTOR Unit #303		Owner Same	LEGAL DESCRIPTION 1-35s-9w	API 15-077-21877-01-01	
LEASE & WELL # Rosseau 13-35-9 1H		COUNTY Harper	STATE Kansas	MILEAGE 100	
DIRECTIONS BYRON, OK- NORTH ON HWY 58 TO STATE LINE-3/4 MILES NORTH- 2.1 MILES EAST THROUGH WHITE GATE					
Pumping Services	<input checked="" type="checkbox"/> Surface <input type="checkbox"/> Intermediate <input type="checkbox"/> Long String <input type="checkbox"/> Plug Back <input type="checkbox"/> Squeeze <input type="checkbox"/> Acid <input type="checkbox"/> PTA <input type="checkbox"/> Other () H2S				
	Casing Size 9 5/8	Casing Weight 36.00	Thread 8RD	Thread/DP Size 8RD	
	Plug Cont. YES	Swage YES	Top Plug YES	Bottom Plug NO	
	Number and Type Units Pump Truck & Bulk Materials		Casing Depth 800'	Hole Depth 800'	
	Remarks		Est. BHST 155°	Mud Weight/Type 9.2ppg WBM	
Materials	LEAD	# of Sacks 240	Type Premium Class C(O-Te	Additives	
	85.92	240	Premium Class C(O-Te	6 & gel- 2% Calcium Chloride- .4% C-41P- .25% pps Celloflake	
	H2O TO MIX	Weight PPG 12.40	Yield Ft ³ /Sk 2.01		Water Gal/Sk 11.11
	63.49	12.40	2.01		11.11
	TAIL	# of Sacks 130	Type Premium Class C	Additives	
	30.56	130	Premium Class C	2% calcium Chloride- .25 pps Celloflake	
	H2O TO MIX	Weight PPG 14.80	Yield Ft ³ /Sk 1.32		Water Gal/Sk 6.32
	19.56	14.80	1.32		6.32
		# of Sacks	Type	Additives	
		Weight PPG	Yield Ft ³ /Sk	Water Gal/Sk	
	ACID	Type	Additives		
	Inhibitor	Surfactant	dry cont.		
Spacer or Flush	Quantity 10	Type Fresh Water	Additives		
Spacer or Flush	Quantity	Type	Additives		
Other	Quantity	Type	Additives		
Crew Called	Cementer	Pumper	Bulky	Bulky	
	Mike Hall	Cheryl Newton	Dustin Odom	Cody Bontiz	
Special Request					
Sales Items	Casing Size 9 5/8	Casing Weight 36#	Thread 8rd		
	Guide Shoe	Float Shoe	Float Collar	Insert Float Valve	
	Centralizers - Number	Size	Type		
	Wall Cleaners - Number	Type	MSC (DV Tool)	MSC Plug Set	
	Limit Clamps	Thread lock	Other		
	Circulating Iron	9 5/8 Swedge Bale Rack SW-DW			
Customer Rep. Dale James	Cell Phone 713-758-0636	Office Phone	Fax	Time of Call	
Call Taken By Robert Burris				Date Ready	
Crew Called Mike Hall				Time Ready	
				Time	



Trailer Number: 36824/95430

Driver Name _____

**Front Pot
LEAD**

Cement 65/35 CLASS C/POZ
240 sks

CEMENT ADDITIVES

6% GEL	
2% CALCIUM	2% CALCIUM
1/4 PPS FLAKE	1/4 PPS FLAKE
.5% C-41P	

**Rear Pot
TAIL**

Cement CLASS C
130 sks

COMPANY: Tapstone DATE: 7/17/2014

LEASE: Rosseau 13-35-9 1H TICKET: SOK 3956



Job Site Safety Meeting Attendance Sheet

Date: 7/17/2014

Job Site Leader: Mike Hall

Max Pressure: 1500 psi PSI

Company - Lease - Well #: Tapstone Energy / Rosseau 13-35-9 1H Ticket #: SOK 3956

	Employee Name *** Please Print ***	Employee Number	Unit Number	Trailer Number	Unit Type	Location	Company Name
1	Mike Hall		29052		P/U	Fairview	O-Tex
2	Cheryl Newton		73879	A245501	Pump	Fairview	O-Tex
3	Dustin Odom		36824	95430	Bulk	Fairview	O-Tex
4	Cody Bontiz					Fairview	O-Tex
5	Vontray					Fairview	O-Tex
6							
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Job Site Safety Leader: Mike Hall

Report all Minor Injuries, Accidents, Vehicle Accidents or Environmental Spills Immediately.