



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1218170
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1218170

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------	-------	---------	------------	---

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--	--	---

Form	ACO1 - Well Completion
Operator	Blue Ridge Petroleum Corporation
Well Name	Eiler 1-25
Doc ID	1218170

All Electric Logs Run

CDN
Dual Induction
Micro
Sonic



Geologist's Report

Company: Blueridge Petroleum Corporation
Lease: Eiler #1-25
Field: Wildcat
Location: NE-SW-NW-SE (1820 FSL & 2175 FEL)
Sec: 25 **Twsp:** 2S **Rge:** 29W
County: Decatur **State:** Kansas
GL: 2598' **KB:** 2608'

Contractor: Val Rig #7
Spud: 7/21/14 **Comp:** 7/29/14
RTD: 3870' **LTD:** 3871'
Mud Up: 3200' **Type Mud:** Chemical/Displaced

Samples Saved From: 3200' to RTD
Drilling Time Kept From: 3200' to RTD
Samples Examined From: 3300' to RTD
Geological Supervision From: 3300' to RTD
Geologist on Well: Clint Musgrove

Surface Casing: 8 5/8" @ 227'
Production: None

Logs: By: Nabors: CNL/CDL, DIL, MEL, SONIC

Well Comparison 25

Well Comparison								
Drilling Well								
Eiler #1-25					Eiler #1			
25-2s-29w					25-2s-29w			
2608		KB			2605		KB	
Formation	Sample	SS	Log	SS	Sample	SS	Sample +/-	Log +/-
Heebner	3569	-961	3576	-968	3561	-956	-5	-12
Toronto	3600	-992	3608	-1000	3593	-988	-4	-12
Lansing	3609	-1001	3618	-1010	3605	-1000	-1	-10
BKC	3816	-1208	3821	-1213	3790	-1185	-23	-28
RTD	3870	-1262	3871	-1263	4172	-1567	305	304



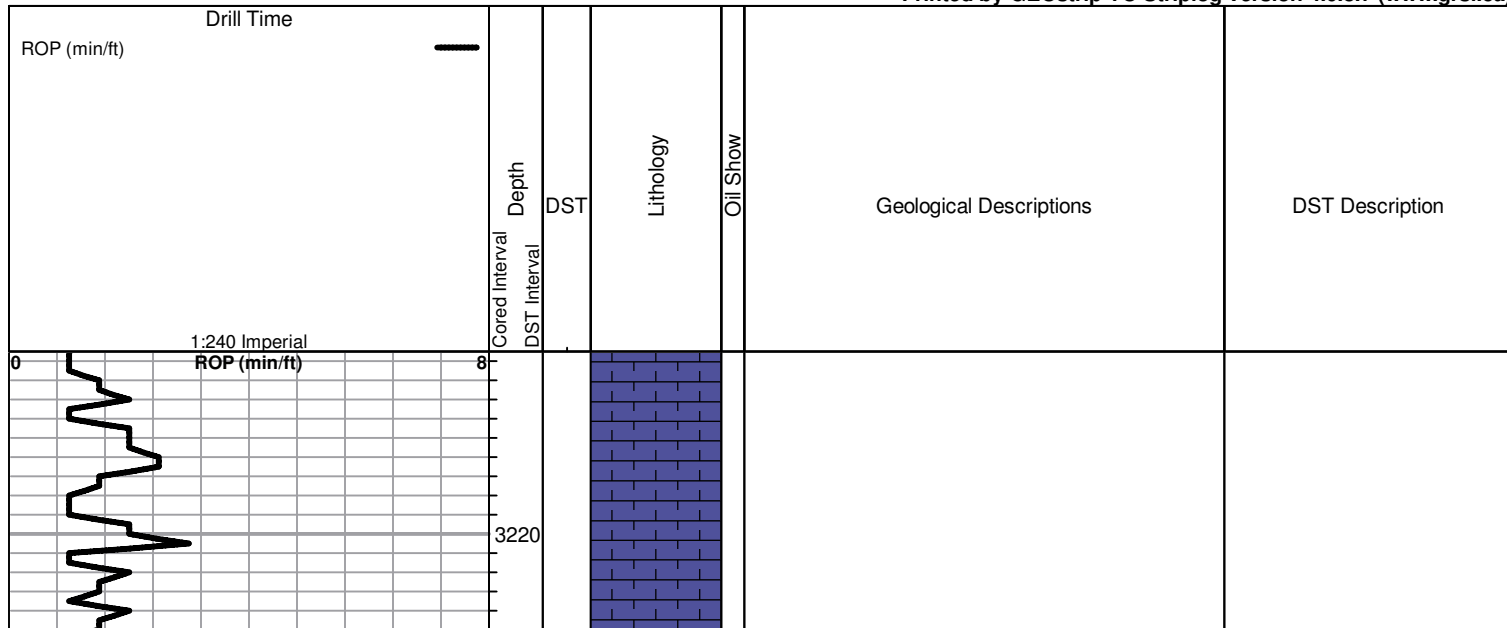
ROCK TYPES

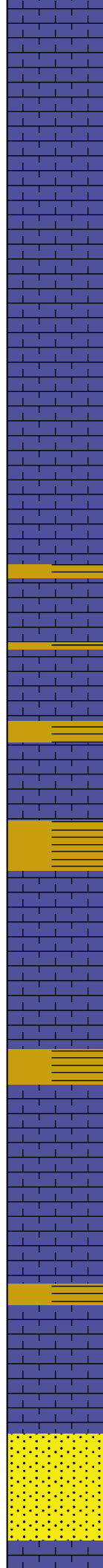
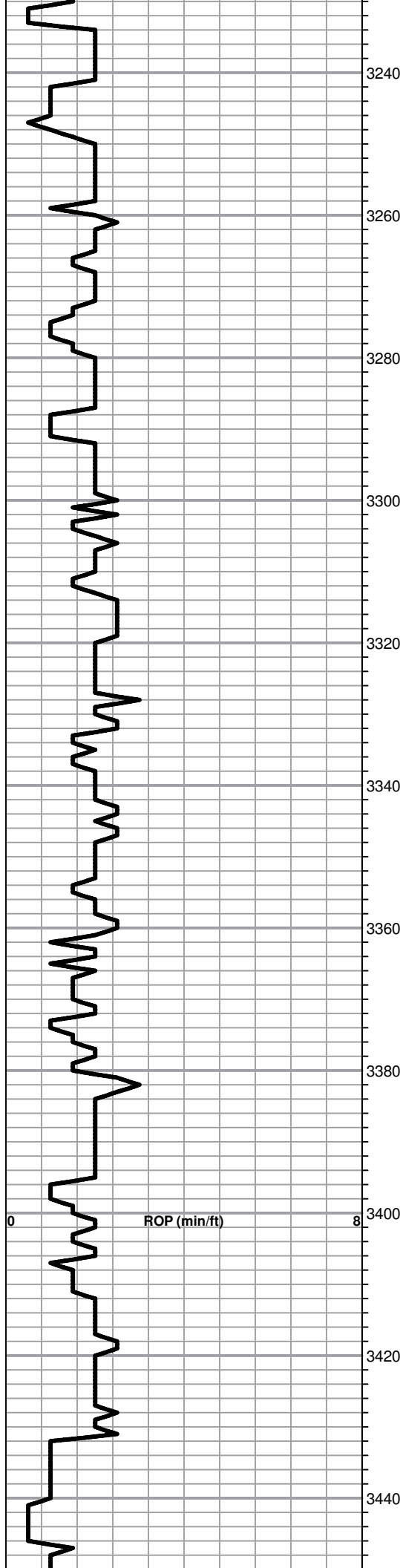
-  Lmst fw<7
-  shale, red
-  Ss
-  Carbon Sh
-  Shcol

OTHER SYMBOLS

- DST**
-  DST Int
 -  DST alt

Printed by GEOstrip VC Striplog version 4.0.8.7 (www.grsi.ca)





LS; crm, tan, foss, dense, n/s

-2608 KB-

LS; crm/tan, cherty, chalky, n/s

LS; tan/crm, fxl, foss. chlky in part
poor vis porosity, n/s

LS; crm, fxl, cherty, poor vis
porosity

LS; tan/gry, fxl, foss, poor vis
porosity

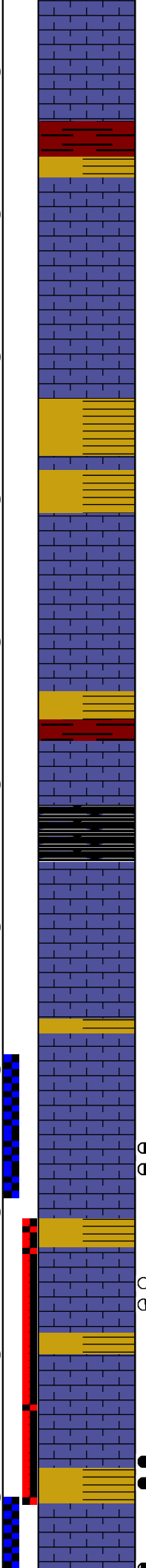
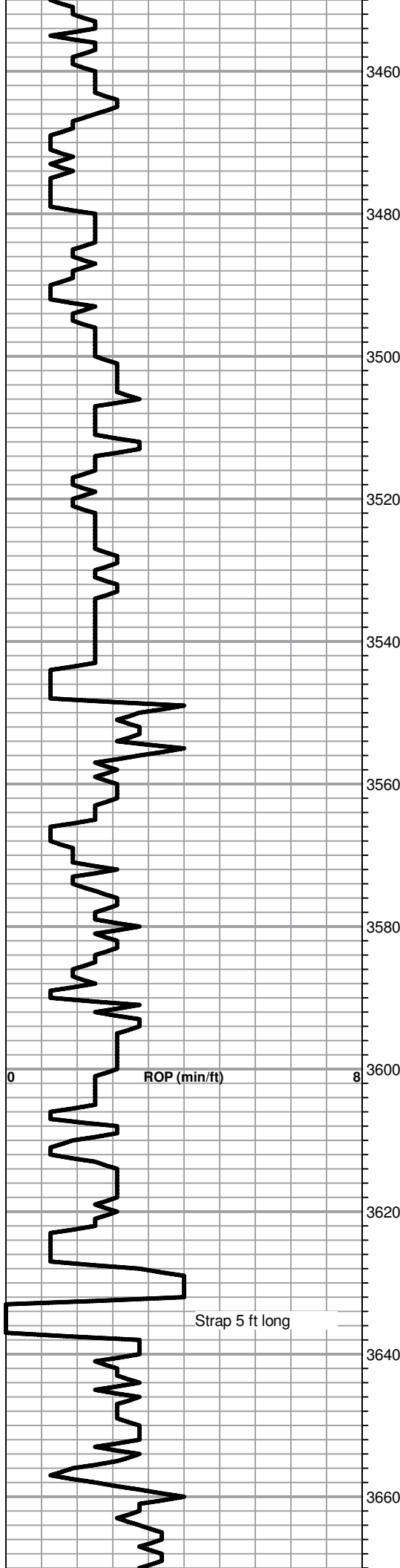
LS: gry, fxl, cherty in part, poor
porosity n/s

LS crm, fxl, foss n/s

LS crm, fxl, cherty, poor vis
porosity n/s

LS; wh/crm, fxl, dense n/s

Sand, wh, f grain, well sorted poor
porosity, n/s



LS; crm, foss, , ft. blk stn, nsfo, no odor

Tr. Red/Gry sh soft

LS; wh, fxl, foss in part, poor vis porosity

LS; wh/gry, fxl, foss, cherty, n/s

LS: crm/tan, fxl, foss, cherty + VC sh soft

LS; crm, fxl, cherty, poor vis porosity, nsfo

Sh. gry/red soft

Heebner

Sample 3569.0 (-961.0)
Log 3576.0 (-968.0)

Blk carb sh

LS; crm, fxl, cherty in part, ft blk stn, nsfo

Toronto

Sample 3600.0 (-992.0)
Log 3608.0 (-1000.0)

LS; crm, fxl, foss, dense, + tr dol, suc

① **Lansing**

① Sample 3609.0 (-1001.0)
Log 3618.0 (-1010.0)

LS; crm, highly foss, scatt porosity, sfo, no odor

○ LS; crm fxl, scatt vis porosty, ft blk stn. ft sfo, no odor

LS; crm, fxl, cherty, poor vis porosity, nsfo

● LS; crm, fxl, scatt vugg porosity, heavy blk stn, sfo when broken

**DST #1 3598-3618
30-45-45-60**

Blow: 2 inches
2nd: .5 inches

Recovery:
30' HWM (30%W, 70% M)

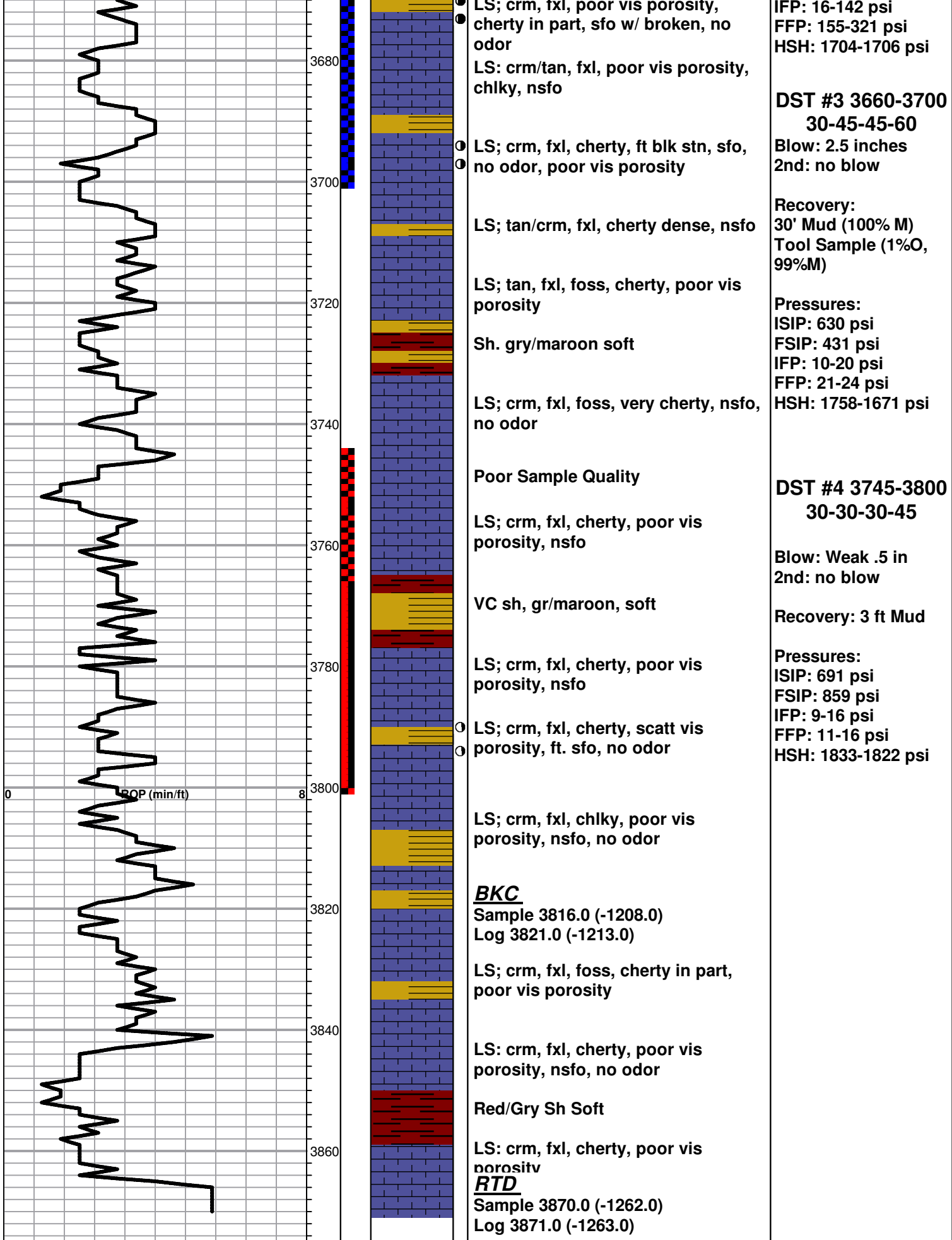
Pressures:
ISIP: 1187 psi
FSIP: 1159 psi
IFP: 12-18 psi
FFP: 21-30 psi
HSH: 1697-1697 psi

**DST #2 3622-3660
30-45-45-60**

Blow: BOB 10 mins
2nd: BOB 14.25 mins

Recovery:
.5' Clean Oil
30' SLO+HMW (1%O, 64%W, 35%M)
620' SLOM + HW (1% O 92%W, 7%M)
Tool Sample (4%O, 85%W, 11%M)

Pressures:
ISIP: 1258 psi
FSIP: 1250 psi





CONSOLIDATED
Oil Well Services, LLC

269941

TICKET NUMBER 46782
LOCATION Oakley, KS
FOREMAN Dane Retzloff

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-29-14	1617	Eiler # 1-25	25	2	29	Decatur
CUSTOMER			Oberlin			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
Blue Ridge			731	Jordan		
CITY			693	Cody		
STATE						
ZIP CODE						

JOB TYPE PTA HOLE SIZE 7 7/8 HOLE DEPTH 3860 CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4.5 TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL 1.42 WATER gal/sk 6.7 CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up. Plug as ordered.

2320 50 SKS
 1660 160 SKS
 285 50 SKS
 90 10 SKS
 RH 30 SKS
 MH 15 SKS
 255 SKS 60/40 970 gal. 1/4 E10

Thanks Dane + crew.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401c	1	PUMP CHARGE	1785.00	1785.00
5406	65	MILEAGE	5.25	341.25
5407a	70.96	Ten mileage Delivery	1.75	1246.70
1151	255 SKS	60/40 Poz mix.	15.86	4044.30
1118A	877	Bentonite	.27	236.79
1107	63.75	Flo seal	2.97	189.34
4432	1	8 5/8 wooden Plug.	100.75	100.75
			Sub	7944.13
			1090	794.42
			Total	7149.71

completed

Ravin 3737

AUTHORIZATION _____

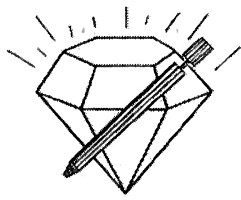
TITLE _____

[Signature]

SALES TAX
ESTIMATED
TOTAL

294.10
7443.81

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
Eiler1-25Dst1

Company BlueRidge Petroleum Corporation Lease & Well No. Eiler No. 1-25
Elevation 2608 KB Formation Lansing "A" Effective Pay _____ Ft. Ticket No. RR059
Date 7-26-14 Sec. 25 Twp. 2S Range 29W County Decatur State Kansas
Test Approved By Clint Musgrove Diamond Representative Ricky Ray

Formation Test No. 1 Interval Tested from 3,598 ft. to 3,618 ft. Total Depth 3,618 ft.
Packer Depth 3,593 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 3,598 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) 3,588 ft. Recorder Number 0062 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 3,602 ft. Recorder Number 5954 Cap. 5,000 psi.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor Val Energy, Inc. - Rig 7 Drill Collar Length _____ ft. I.D. _____ in.
Mud Type Chemical Viscosity 48 Weight Pipe Length _____ ft. I.D. _____ in.
Weight 8.9 Water Loss 7.6 cc. Drill Pipe Length 3,575 ft. I.D. 3 1/2 in.
Chlorides 1,500 P.P.M. Test Tool Length 23 ft. Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 20 ft. Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: 1/4 in. blow increasing to 2 ins. in 30 mins. No blow back during shut-in.

2nd Open: No blow increasing to 1/2 in. in 45 mins. No blow back during shut-in.

Recovered 30 ft. of heavy water cut mud = .426900 bbls. (Grind out: 30%-water; 70%-mud)

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks Tool Sample Grind Out: 3%-oil; 62%-water; 35%-mud (Chlorides: 25,000 Ppm PH: 7.0 RW: .20 @ 95°)

Time Set Packer(s) 10:18 A.M. Time Started off Bottom 1:18 P.M. Maximum Temperature 119°

Initial Hydrostatic Pressure.....(A) 1697 P.S.I.

Initial Flow Period.....Minutes 30 (B) 12 P.S.I. to (C) 18 P.S.I.

Initial Closed In Period.....Minutes 45 (D) 1187 P.S.I.

Final Flow Period.....Minutes 45 (E) 21 P.S.I. to (F) 30 P.S.I.

Final Closed In Period.....Minutes 60 (G) 1159 P.S.I.

Final Hydrostatic Pressure.....(H) 1697 P.S.I.

Diamond Testing LLC

P.O. Box 157

Hoisington KS 67544

Ricky Ray - Tester

(620) 617-7261

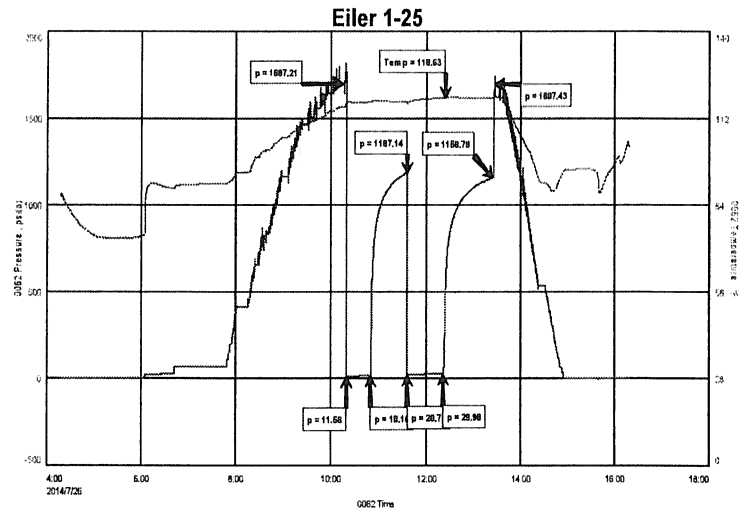
Wellsite Report

General Information

Company Name	Blue Ridge Petroleum Corp.
Contact	Jonathan Allen
Well Operator	Blue Ridge Petroleum Corp.
Well Name	Eiler 1-25
Surface Location	Sec: 25-2s-29w (Decatur
Field	County) Wildcat
Well Type	Vertical
Pool	Wildcat
Test Purpose (AEUB)	Initial Test
Qualified By	Clint Musgrove
Gauge Name	0062

Test Information

Job Number	RR059
Test Type	Drill Stem Test
Well Fluid Type	01 Oil
Formation	Dst 1 Lan "A" (3598-3618)
Start Test Date	2014/07/26
Start Test Time	04:15:00
Final Test Date	2014/12/26
Final Test Time	16:18:00



Test Results

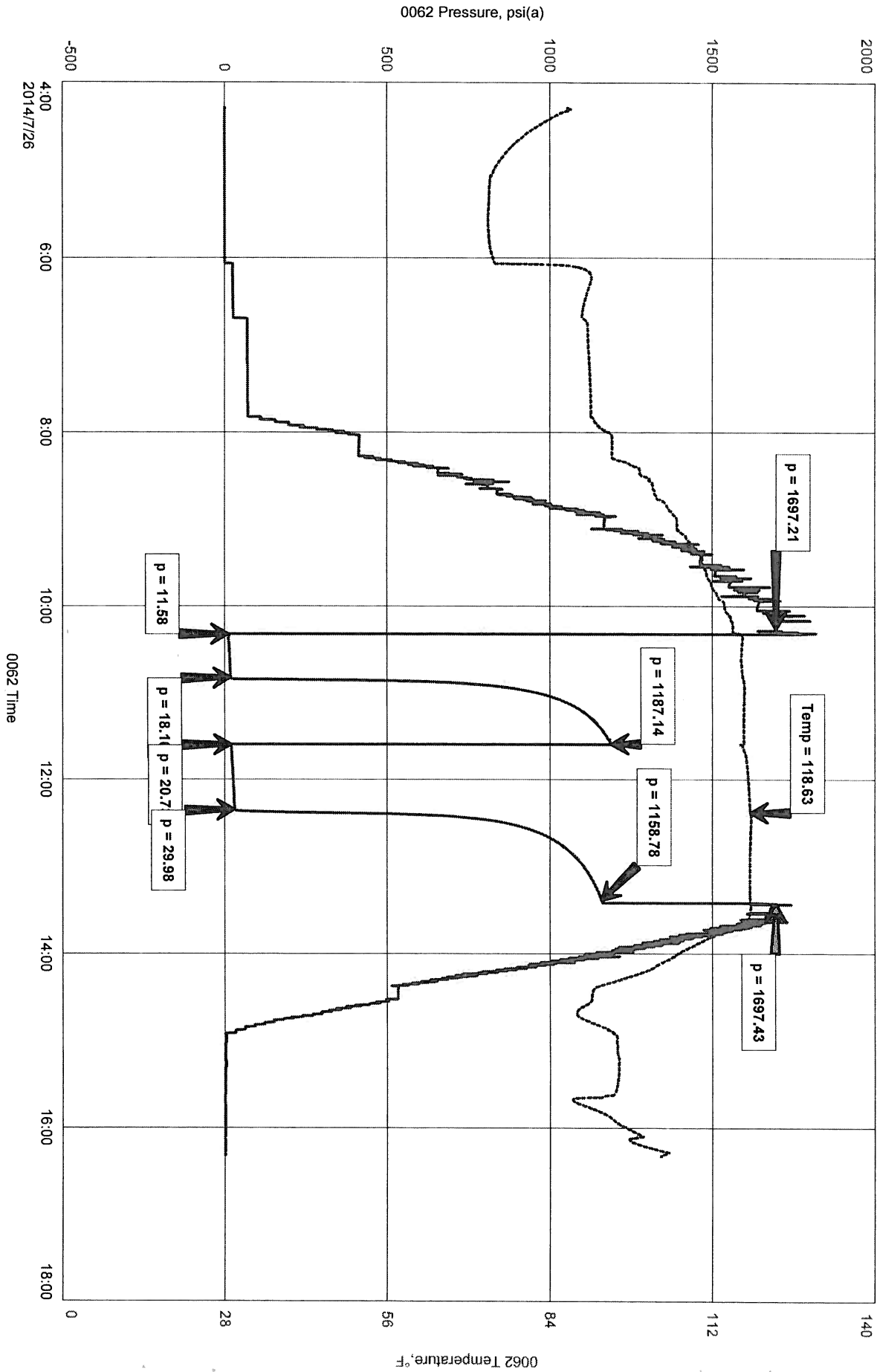
Recovery:

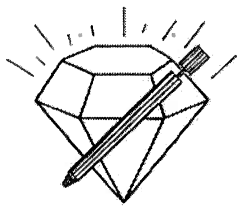
30'	HWCM	30% M	70% M
-----	------	-------	-------

Tool Sample:	3% O	62% W	35% M
--------------	------	-------	-------

RW .2 @ 95 Deg
PH. 7
Chlorides: 25,000

Eiler-1-25





DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
Eiler1-25Dst2

Company BlueRidge Petroleum Corporation Lease & Well No. Eiler No. 1-25
Elevation 2608 KB Formation Lansing "B & C" Effective Pay _____ Ft. Ticket No. RR060
Date 7-27-14 Sec. 25 Twp. 2S Range 29W County Decatur State Kansas
Test Approved By Clint Musgrove Diamond Representative Ricky Ray

Formation Test No. 2 Interval Tested from 3,622 ft. to 3,660 ft. Total Depth 3,660 ft.
Packer Depth 3,617 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 3,622 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) 3,612 ft. Recorder Number 0062 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 3,626 ft. Recorder Number 5954 Cap. 5,000 psi.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor Val Energy, Inc. - Rig 7 Drill Collar Length _____ ft. I.D. _____ in.
Mud Type Chemical Viscosity 48 Weight Pipe Length _____ ft. I.D. _____ in.
Weight 8.9 Water Loss 7.6 cc. Drill Pipe Length 3,599 ft. I.D. 3 1/2 in.
Chlorides 1,500 P.P.M. Test Tool Length 23 ft. Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 38 ft. Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: 1 in. blow increasing. Off bottom of bucket in 10 mins. No blow back during shut-in.

2nd Open: 1/4 in. blow increasing. Off bottom of bucket in 13 1/4 mins. No blow back during shut-in.

Recovered 0.5 ft. of oil = .007115 bbls. (Grind out: 100%-oil)
Recovered 30 ft. of slightly oil & heavy mud cut water = .426900 bbls. (Grind out: 1%-oil; 64%-water; 35%-mud)
Recovered 620 ft. of slightly oil & mud cut water = 8.822600 bbls. (Grind out: 1%-oil; 92%-water; 7%-mud) Chlorides: 55,000 Ppm PH: 7.0 RW: .14 @ 78°
Recovered 650.5 ft. of TOTAL FLUID = 9.256615 bbls.
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Remarks Tool Sample Grind Out: 4%-oil; 85%-mud; 11%-mud

Time Set Packer(s) 5:20 A.M. Time Started off Bottom 8:20 A.M. Maximum Temperature 124°
Initial Hydrostatic Pressure.....(A) 1704 P.S.I.
Initial Flow Period.....Minutes 30 (B) 16 P.S.I. to (C) 142 P.S.I.
Initial Closed In Period.....Minutes 45 (D) 1258 P.S.I.
Final Flow Period.....Minutes 45 (E) 155 P.S.I. to (F) 321 P.S.I.
Final Closed In Period.....Minutes 60 (G) 1250 P.S.I.
Final Hydrostatic Pressure.....(H) 1706 P.S.I.

Diamond Testing LLC

P.O. Box 157

Hoisington KS 67544

Ricky Ray - Tester

(620) 617-7261



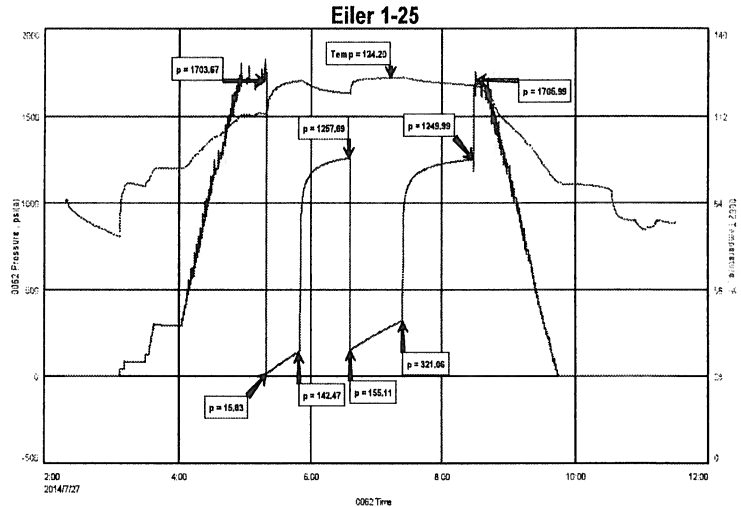
Wellsite Report

General Information

Company Name	Blue Ridge Petroleum Corp
Contact	Jonathan Allen
Well Operator	Blue Ridge Petroleum Corp
Well Name	Eiler 1-25
Surface Location	Sec: 25-2s-29w (Decatur County)
Field	Wildcat
Well Type	Vertical
Pool	Wildcat
Test Purpose (AEUB)	Initial Test
Qualified By	Clint Musgrove
Gauge Name	0062

Test Information

Job Number	RR060
Test Type	Drill Stem Test
Well Fluid Type	01 Oil
Formation	Dst 2 Lan "B-C" (3622-3660)
Start Test Date	2014/07/27
Start Test Time	02:19:00
Final Test Date	2014/07/27
Final Test Time	11:03:00



Test Results

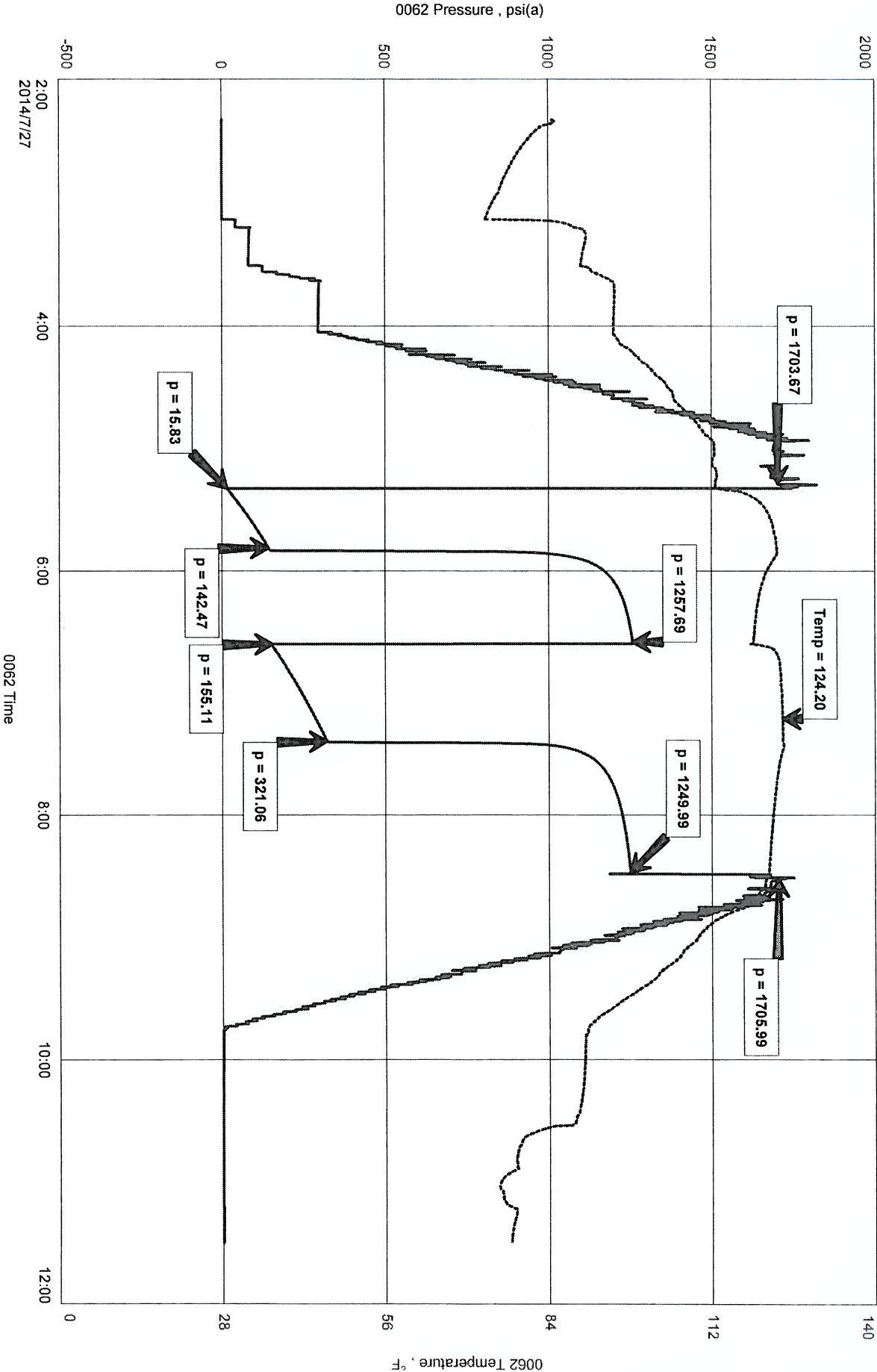
Recovery:

1/2'	O	100% O		
30'	SLO&HMCW	1% O	64% W	35% M
620'	SLO&MCW	1% O	92% W	7% M
650.5	Total Fluid			

Tool Sample: 4% O 85% W 11% M

RW: .14 @ 78 Deg
 PH: 7
 Chlorides: 55,000 PPM

Eiler 1-25



0062 Pressure , psi(a)

0062 Temperature , °F

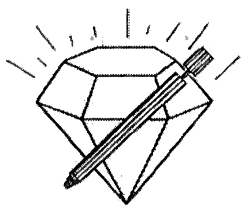
2:00
2014/7/27

0062 Time

4:00 6:00 8:00 10:00 12:00

2000 1500 1000 500 0 -500

0 28 56 84 112 140



DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
Eiler1-25Dst3

Company BlueRidge Petroleum Corporation Lease & Well No. Eiler No. 1-25
Elevation 2608 KB Formation Lansing "F & G" Effective Pay Ft. Ticket No. RR061
Date 7-28-14 Sec. 25 Twp. 2S Range 29W County Decatur State Kansas
Test Approved By Clint Musgrove Diamond Representative Ricky Ray

Formation Test No. 3 Interval Tested from 3,660 ft. to 3,700 ft. Total Depth 3,700 ft.
Packer Depth 3,655 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Packer Depth 3,660 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,650 ft. Recorder Number 0062 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 3,664 ft. Recorder Number 5954 Cap. 5,000 psi.
Below Straddle Recorder Depth ft. Recorder Number Cap. psi.

Drilling Contractor Val Energy, Inc. - Rig 7 Drill Collar Length ft I.D. in.
Mud Type Chemical Viscosity 46 Weight Pipe Length ft I.D. in.
Weight 9.1 Water Loss 7.2 cc. Drill Pipe Length 3,637 ft I.D. 3 1/2 in.
Chlorides 2,200 P.P.M. Test Tool Length 23 ft Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 40 ft. Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: 1/4 in. blow increasing. to 2 1/4 ins. in 30 mins. No blow back during shut-in.

2nd Open: No blow. No blow back during shut-in.

Recovered 30 ft. of mud = .426900 bbls. (Grind out: 100%-mud)
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of
Remarks Tool Sample Grind Out: 1%-oil; 99%-mud

Time Set Packer(s) 4:36 A.M. Time Started off Bottom 7:36 A.M. Maximum Temperature 116°
Initial Hydrostatic Pressure.....(A) 1758 P.S.I.
Initial Flow Period.....Minutes 30 (B) 10 P.S.I. to (C) 20 P.S.I.
Initial Closed In Period.....Minutes 45 (D) 630 P.S.I.
Final Flow Period.....Minutes 45 (E) 21 P.S.I. to (F) 24 P.S.I.
Final Closed In Period.....Minutes 60 (G) 431 P.S.I.
Final Hydrostatic Pressure.....(H) 1671 P.S.I.

Diamond Testing LLC

P.O. Box 157

Hoisington KS 67544

Ricky Ray - Tester

(620) 617-7261



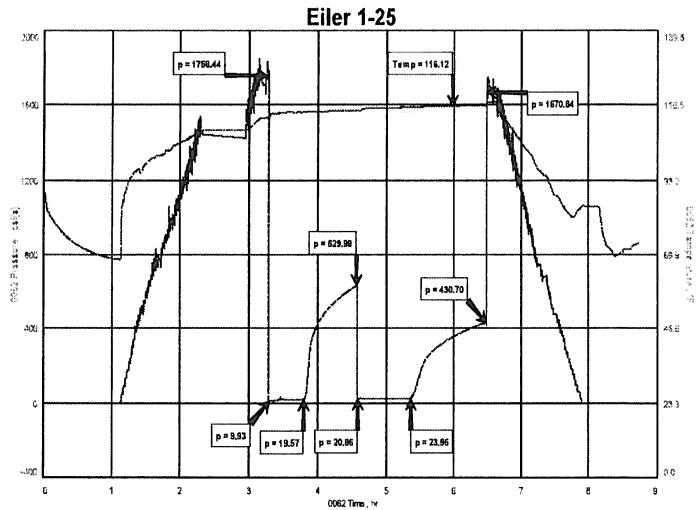
Wellsite Report

General Information

Company Name	Blue Ridge Petroleum Corp.
Contact	Jonathan Allen
Well Operator	Blue Ridge Petroleum Corp
Well Name	Eiler 1-25
Surface Location	Sec: 25-2s-29w (Decatur County)
Field	Wildcat
Well Type	Vertical
Pool	Wildcat
Test Purpose (AEUB)	Initial Test
Qualified By	Clint Musgrove
Gauge Name	0062

Test Information

Job Number	RR061
Test Type	Drill Stem Test
Well Fluid Type	01 Oil
Formation	Dst 3 Lan "F-G" (3660-3700)
Start Test Date	2014/07/28
Start Test Time	01:18:00
Final Test Date	2014/07/28
Final Test Time	10:02:00



Test Results

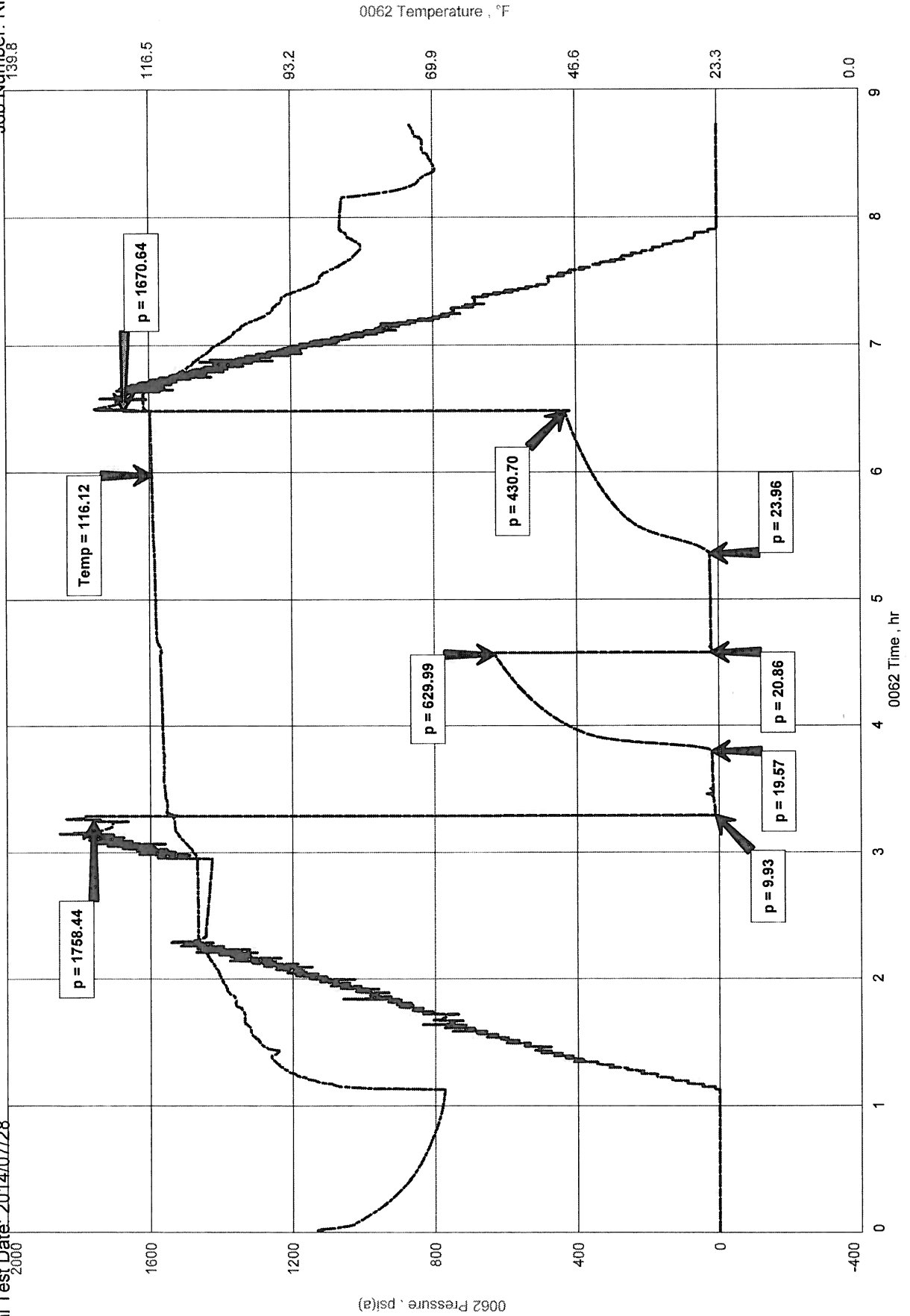
Recovery;

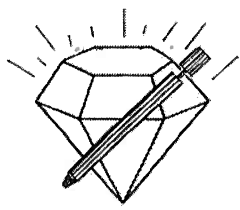
'30 M 100% M

Tool Sample: 1% O 99% M

Blue Ridge Petroleum Corp. Eiler 1-25
 Dst 3 Lan "F-G" (3660-3700) Formation: Dst 3 Lan "F-G" (3660-3700)
 Start Test Date: 2014/07/28 Pool: Wildcat
 Final Test Date: 2014/07/28 Job Number: RR061
 139.8

Eiler 1-25





DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
Eiler1-25Dst4

Company BlueRidge Petroleum Corporation Lease & Well No. Eiler No. 1-25
Elevation 2608 KB Formation Lansing "I & J" Effective Pay Ft. Ticket No. RR062
Date 7-29-14 Sec. 25 Twp. 2S Range 29W County Decatur State Kansas
Test Approved By Clint Musgrove Diamond Representative Ricky Ray

Formation Test No. 4 Interval Tested from 3,745 ft. to 3,800 ft. Total Depth 3,800 ft.
Packer Depth 3,740 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Packer Depth 3,745 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,735 ft. Recorder Number 0062 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 3,787 ft. Recorder Number 5954 Cap. 5,000 psi.
Below Straddle Recorder Depth ft. Recorder Number Cap. psi.

Drilling Contractor Val Energy, Inc. - Rig 7 Drill Collar Length ft I.D. in.
Mud Type Chemical Viscosity 46 Weight Pipe Length ft I.D. in.
Weight 9.1 Water Loss 7.2 cc. Drill Pipe Length 3,722 ft I.D. 3 1/2 in.
Chlorides 2,200 P.P.M. Test Tool Length 23 ft Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 18' perf. w/ 37' drill pipe Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak, surface blow increasing to 1/2 in. in 30 mins. No blow back during shut-in.

2nd Open: No blow. No blow back during shut-in.

Recovered 3 ft. of mud = .042690 bbls. (Grind out: 100%-mud)

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks Tool Sample Grind Out: 100%-mud

Time Set Packer(s) 1:21 A.M. Time Started off Bottom 3:36 A.M. Maximum Temperature 118°
Initial Hydrostatic Pressure.....(A) 1833 P.S.I.
Initial Flow Period.....Minutes 30 (B) 9 P.S.I. to (C) 16 P.S.I.
Initial Closed In Period.....Minutes 30 (D) 691 P.S.I.
Final Flow Period.....Minutes 30 (E) 11 P.S.I. to (F) 16 P.S.I.
Final Closed In Period.....Minutes 45 (G) 859 P.S.I.
Final Hydrostatic Pressure.....(H) 1822 P.S.I.

Diamond Testing LLC

P.O. Box 157

Hoisington KS 67544

Ricky Ray - Tester

(620) 617-7261



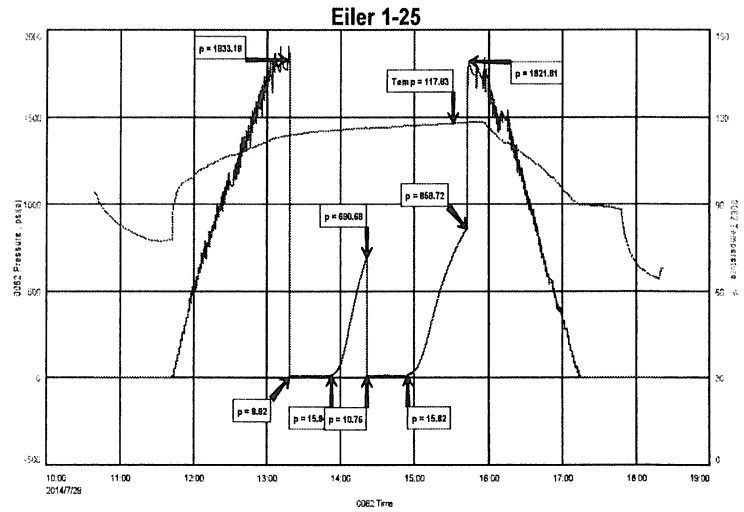
Wellsite Report

General Information

Company Name	Blue Ridge Petroleum Corp
Contact	Jonathan Allen
Well Operator	Blue Ridge Petroleum Corp
Well Name	Eiler 1-25
Surface Location	Sec: 25-2s-29w (Decatur County)
Field	Wildcat
Well Type	Vertical
Pool	Wildcat
Test Purpose (AEUB)	Initial Test
Qualified By	Clint Musgrove
Gauge Name	0062

Test Information

Job Number	RR062
Test Type	Drill Stem Test
Well Fluid Type	01 Oil
Formation	Dst 4 Lan "I-J" (3745-3800)
Start Test Date	2014/07/28
Start Test Time	10:39:00
Final Test Date	2014/07/29
Final Test Time	06:22:00



Test Results

Recovery:

3' M 100% M

Tool Sample: 100% M

Blue Ridge Petroleum Corp
Dst 4 Lan "I-J" (3745-3800)
Start Test Date: 2014/07/28
Final Test Date: 2014/07/29

Eiler 1-25
Formation: Dst 4 Lan "I-J" (3745-3800)
Pool: Wildcat
Job Number: RR062

Eiler 1-25

