

Confidentiality Requested:

☐ Yes ☐ No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

1218192

Form ACO-1

August 2013

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer
- ☐ Commingled Permit #: \_\_\_\_\_
- ☐ Dual Completion Permit #: \_\_\_\_\_
- ☐ SWD Permit #: \_\_\_\_\_
- ☐ ENHR Permit #: \_\_\_\_\_
- ☐ GSW Permit #: \_\_\_\_\_

Spud Date or  
Recompletion Date

Date Reached TD

Completion Date or  
Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

\_\_\_\_\_ Feet from ☐ North / ☐ South Line of Section

\_\_\_\_\_ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

☐ Confidentiality Requested

Date: \_\_\_\_\_

☐ Confidential Release Date: \_\_\_\_\_

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West      County: \_\_\_\_\_

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
List All E. Logs Run:					

<div style="text-align: center;"> <b>CASING RECORD</b> <input type="checkbox"/> New    <input type="checkbox"/> Used         </div> <div style="text-align: center;">Report all strings set-conductor, surface, intermediate, production, etc.</div>							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
TUBING RECORD:                      Size:                      Set At:                      Packer At:			Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil                      Bbls.	Gas                      Mcf	Water                      Bbls.	Gas-Oil Ratio	Gravity

<p>DISPOSITION OF GAS:</p> <p><input type="checkbox"/> Vented    <input type="checkbox"/> Sold    <input type="checkbox"/> Used on Lease</p> <p><i>(If vented, Submit ACO-18.)</i></p>	<p>METHOD OF COMPLETION:</p> <p><input type="checkbox"/> Open Hole    <input type="checkbox"/> Perf.    <input type="checkbox"/> Dually Comp.    <input type="checkbox"/> Commingled</p> <p><i>(Submit ACO-5)</i></p> <p><input type="checkbox"/> Other <i>(Specify)</i> _____</p>	<p>PRODUCTION INTERVAL:</p> <p>_____</p> <p>_____</p>
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Form	ACO1 - Well Completion
Operator	Phillips Oil Properties Inc.
Well Name	Benrud 16-1
Doc ID	1218192

#### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.75	8.625	23	153		110	
Production	7.875	5.5	15.5	3118	Thickset	150	



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

**INVOICE**

Invoice # 268975

Invoice Date: 06/25/2014 Terms: 0/30/10,n/30

Page 1

PHILLIP OIL PROPERTIES INC.  
1822 S. MEAD  
WICHITA KS 67211  
( ) -

BEMRUD 16-1  
46409  
16/26/7E  
06/21/2014  
KS

*DRH 6/27/14*

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	180.00	20.1600	3628.80
1110A	KOL SEAL (50# BAG)	1350.00	.4600	621.00
1107	FLO-SEAL (25#)	50.00	2.4700	123.50
1144G	MUD FLUSH (SALE)	500.00	1.1000	550.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	361.0000	361.00
4136	TURBOLIZER 5 1/2"	3.00	100.0000	300.00
4130	CENTRALIZER 5 1/2"	3.00	61.0000	183.00
4104	CEMENT BASKET 5 1/2"	3.00	290.0000	870.00
4285	5 1/2" PORT COLLAR	1.00	2178.7500	2178.75
4454	5 1/2" LATCH DOWN PLUG	1.00	266.7500	266.75

Sublet Performed	Description	Total
9996-180	CEMENT MATERIAL DISCOUNT	-1476.99

Description	Hours	Unit Price	Total
603 CEMENT PUMP	1.00	1085.00	1085.00
603 EQUIPMENT MILEAGE (ONE WAY)	15.00	4.20	63.00
681 MIN. BULK DELIVERY	VEN. NO. <u>NONON</u> WELL # <u>BE18-01</u>	1.00	368.00
692 80 BBL VACUUM TRUCK	ACCT. # <u>73550</u> AMT. <u>10406.50</u>	90.00	360.00
692 CASING FOOTAGE		.23	138.00

ACCT. # \_\_\_\_\_ AMT. \_\_\_\_\_  
ACCT. # \_\_\_\_\_ AMT. \_\_\_\_\_  
ACCT. # \_\_\_\_\_ AMT. \_\_\_\_\_

Amount Due 11678.08 if paid after 07/05/2014

Parts:	9082.80	Freight:	.00	Tax:	486.75	AR	10106.56
Labor:	.00	Misc:	.00	Total:	10106.56		
Sublt:	-1476.99	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650



**CONSOLIDATED**  
Oil Well Services, LLC

268975

TICKET NUMBER 46409  
LOCATION 180  
FOREMAN Jacob Storm

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

Api 15-015-20877-00-01

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-21-14	6293	Bemard 16-1	16	26	7E	Butler
CUSTOMER <u>Phillips oil property</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>1822 S mead</u>			603	Jerry		
CITY <u>Wichita</u> STATE <u>KS</u> ZIP CODE <u>67211</u>			681	Dustin		
			692	Tracy		
			702	Jacob		

JOB TYPE long string BORE SIZE 7 7/8 HOLE DEPTH 3120 CASING SIZE & WEIGHT 5 1/2 15.5 lb

CASING DEPTH 1516 DRILL PIPE 54.93 TUBING 1516 OTHER 1516

SLURRY WEIGHT 1516 SLURRY VOL 54.93 WATER gal/sk 1516 CEMENT LEFT in CASING 1516

DISPLACEMENT 24.25 DISPLACEMENT PSI 750 MIX PSI 300 RATE 6.3 bpm

REMARKS: Safety meeting, Run pipe tubularizer on 3, 5, 13, centralizer on 23, 35, 48, 70, 1 baskets on 7, 10, 16, port collar on 67, land pipe circulate with mud for min, pump sbbl water 500 gal, dullon sbbl water, mix 160 sks thick 5% kol-seal 1/4 lb poly, displaced with 75.18 bbl landing plug at 1000 psi check float float held Job complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	15	MILEAGE	4.20	63.00
5407	1	min bulk delivery	368.00	368.00
5502	4	80 vac	90.00	360.00
5402	600	footage	1.23	738.00
1126A	180	thick set	20.16	3628.80
1110A	1350	kol-seal	4.60	621.00
1107	50	poly-flake	2.47	123.50
1144G	500	DV 1100	1.10	550.00
4159	1	5 1/2 AFE Shoe	361.00	361.00
4136	3	5 1/2 tubularizer	100.00	300.00
4130	3	5 1/2 centralizer	61.00	183.00
4104	3	5 1/2 Baskets	290.00	870.00
4285	1	5 1/2 port collar	2178.75	2178.75
4154	1	5 1/2 Latch down plug	266.75	266.75
		Subtotal		11096.80
				1476.99
				9619.81
				6.44
		SALES TAX		486.75
		ESTIMATED TOTAL		10706.56

1. N/A