

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1218206

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15	
Name:			Spot Description:	
Address 1:			Sec	TwpS. R
Address 2:			Feet	from $\ \square$ North / $\ \square$ South Line of Section
City: St	ate: Ziŗ	D:+	Feet	from East / West Line of Section
Contact Person:			Footages Calculated from Ne	arest Outside Section Corner:
Phone: ()			□ NE □ NW	□ SE □ SW
CONTRACTOR: License #			GPS Location: Lat:	, Long:
Name:				. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27 NAD27	
Purchaser:			County:	
Designate Type of Completion:			Lease Name:	Well #:
New Well Re-	·Fntrv	Workover	Field Name:	
	_		Producing Formation:	
☐ Oil ☐ WSW	SWD	SIOW	Elevation: Ground:	Kelly Bushing:
☐ Gas ☐ D&A ☐ OG	☐ ENHR	☐ SIGW ☐ Temp. Abd.	Total Vertical Depth:	Plug Back Total Depth:
CM (Coal Bed Methane)	G3W	iemp. Abd.	Amount of Surface Pipe Set a	and Cemented at: Feet
Cathodic Other (Core	Expl etc.)		Multiple Stage Cementing Co	
If Workover/Re-entry: Old Well Inf				Feet
Operator:				nent circulated from:
Well Name:			, ,	w/sx cmt.
Original Comp. Date:			loot doparto.	U/ U/_
	_	NHR Conv. to SWD		
Deepening Re-perf. Plug Back	Conv. to GS		Drilling Fluid Management F (Data must be collected from the	
Commingled	Permit #:		Chloride content:	ppm Fluid volume: bbls
Dual Completion	Permit #:		Dewatering method used:	
SWD	Permit #:		Location of fluid disposal if ha	uled offsite:
☐ ENHR	Permit #:		On and an Name	
GSW	Permit #:			
				License #:
Spud Date or Date Rea	iched TD	Completion Date or		TwpS. R
Recompletion Date		Recompletion Date	County:	Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

Operator Name:			Lease Name:			Well #:	
SecS.	R	East West	County:				
INSTRUCTIONS: Show imports open and closed, flowing and and flow rates if gas to surface	shut-in pressure	es, whether shut-in pre	ssure reached stati	c level, hydrosta	tic pressures, bott		
Final Radioactivity Log, Final files must be submitted in LA				gs must be ema	iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Taken (Attach Additional Sheets)		Yes No			on (Top), Depth an		Sample
Samples Sent to Geological S	Survey	Yes No	Nam	Э		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING Report all strings set-c	RECORD Ne		on etc		
2 (2)	Size Hole	Size Casing	Weight	Setting	Type of	# Sacks	Type and Percent
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.	Depth	Cement	Used	Additives
	<u> </u>	ADDITIONAL	CEMENTING / SQL	EEZE RECORD	I	ı	
Purpose: Perforate Protect Casing Plug Back TD	Depth Top Bottom	Type of Cement	# Sacks Used		Type and P	ercent Additives	
Plug Off Zone							
Did you perform a hydraulic fractu Does the volume of the total base Was the hydraulic fracturing treat	fluid of the hydrau	ulic fracturing treatment ex		Yes [Yes [Yes [Yes [No (If No, ski	p questions 2 ar p question 3) out Page Three	
Shots Per Foot		I RECORD - Bridge Plugotage of Each Interval Perf			cture, Shot, Cement		d Depth
	Spoon, 1 oc		J. C.	(, ,		onal Good	Sopa.
TUBING RECORD: Siz	re:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed Producti	on, SWD or ENHF	R. Producing Meth		Gas Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbl		Mcf Wate			as-Oil Ratio	Gravity
DISPOSITION OF G	3ΔS·	Λ.	METHOD OF COMPLE	TION		PRODI ICTIC	ON INTERVAL:
	Jsed on Lease	Open Hole		Comp. Cor	nmingled mit ACO-4)	FRODUCTIO	ZIN IIN I ERVAE.

Form	ACO1 - Well Completion
Operator	Horton, Jack
Well Name	Butcher 17
Doc ID	1218206

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.75	8.625	20	42	Portland	12	
Longstring	6.75	4.5	10.5	1329	Thickset	140	

810 E 7TH PO Box 92 EUREKA, KS 67045 (620) 583-5561

Cementing & Acidizing of Kansas, LLC



Cement or Acid Field Report
Ticket No. 1522
Foreman Recy Ledfold

Camp Eureva N.

Date	Cust. ID#	Leas	e & Well Number		Section	To	wnship	Range	County	State
7-16-14	1017	Butche	# 17						Ca	125
				Safety	Unit #		Driv	/er	Unit #	Driver
Sau	thound	s Energy		Meeting	102		Chri	5 B.	man will many	- EMBERIDARY
Mailing Address	11.001110.	3 21,1037		PL	113		Chris	M	HE PHYLINE	NE FILE PARTY
	Box 32.	2		50	145	ng y	Aller C			
City		State	Zip Code	1					III DW- II- T	
CANE.	/	125	67333		1941 - 52					
Job Type	,	Hole Dep	oth1340'		Slurry Vol	46	861		ubing	ed e'vantegir
Casing Depth_	1329'	Hole Siz	e 63/11"		Slurry Wt	13.7) +		Orill Pipe	
Casing Size & V			eft in Casing		Water Gal/SK				Other	
Displacement_			3.73							
			ement PSI		Bump Plug to				3PM	
Remarks: 5	safety r	neeting - 1	lis up to 4	1/2" (a	sing. Bire	21/	circula	etion h	1 5 Bb1 -	Fresh water
Pune 6	SNS 501	Flish 5 Bi) water spare.	MIX	nd 140 34	s +	hirvset	conco	1 215+160)	spallsx 4
			Washart purp							
			PSI. Burg							
										S N'0
Logod come	of return	5 to Sura	10:8 Bb1 51	Mry to	pit. Job	Conf	11ett. 1	(13 down	4	
			NI LIGHT MARKET							
<u> </u>	7								1	TE STORY OF THE STORY
		4								
		William College Annual Property	HE CHANGE TO SERVE		V - Houseway	11112010	SAME IN THE			Meanifeld of all a
			f	Thank	You"			12-1	22	

Code	Qty or Units	Description of Product or Services		Unit Price	Total
C102	1	Pump Charge		1050.00	1050.00
107	50	Mileage	White it M Back 13	3.95	197.50
		program and lost representations of			LIBER- E
(201	146 545	thicksel cemont		19.50	2730.00
:207	700+	5+ 1101-sear /3K		, 45	315.00
208	140 #	1+ phenoseal/sx		1.25	125.00
		,		In the second second	
206	300+	gel-flish	E DE LEUN DE SE	,20	60.00
		<i>y</i>	n wyladiana isa	nealgai	
108B	7, 7	ton mileage bulktik	a	1.35	519.75
2113	4 hs	80 Bb VAC TOX		85.00	340.00
224	3,300 9015	City water		10.00/1000	33.00
463	1	41/2 top rubba plus		45.00	45.00
	ocier II yddanus			ag tudules as	SA B WOOT
	is fair to ell'edia		17. 19. 19. 19. 19. 19. 19. 19. 19. 19. 19	an amy lic are ab	PT YMAGU
				Equipped Hyperise	
					24 (200-00-01
				subtotal	5465.25
	X X	10-1	8.15%	Sales Tax	273.68