



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1218585  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1218585

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Rec'd. 6/11/14

Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92  
Eureka, KS 67045



Date	Invoice #
6/9/2014	1369

Bill To	
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852	
Customer ID#	1000

*BP  
VSW*

Job Date	6/4/2014
Lease Information	
Babinger #17	
County	Lyon
Foreman	ES

Item	Description	Qty	Terms	5% Discount
			Rate	Amount
A101	Acid Pump Charge (1500 Gal)	1	800.00	800.00
A107	Pump Truck Mileage	30	3.95	118.50
A205	15% HCL Acid	250	1.65	412.50
A213	Acid Inhibitor	1	40.00	40.00
A215	Iron Control	1	36.00	36.00
A214	Non Emulsifier	1	30.00	30.00
A210	Surface Tension Reducer	0.5	32.00	16.00
A208	ABF	55	2.90	159.50
A216	KCL Substitute	1.5	30.00	45.00
A113	80 Bbl Vac Truck	3	85.00	255.00
D103	Discount on Services		-58.69	-58.69
D104	Discount on Materials		-36.94	-36.94

**We appreciate your business!**

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

<b>Subtotal</b>	\$1,816.87
<b>Sales Tax (7.15%)</b>	\$0.00
<b>Total</b>	\$1,816.87
Payments/Credits	\$0.00
<b>Balance Due</b>	\$1,816.87



## TERMS

In consideration of the prices to be charged by Elite Cementing & Acidizing of Kansas, LLC (ELITE) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay ELITE interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event ELITE retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by ELITE.

Any applicable federal, state or local sales, use, consumer or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All ELITE prices are subject to change without notice.

## SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by ELITE. The Customer shall at all times have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises around the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service to be performed.

- (a) ELITE shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a "claim") for damage to property, injury to or death of employees and representatives of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of ELITE, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.
- (b) Unless a claim is the result of the sole willful misconduct or gross negligence of ELITE, Customer shall be responsible for and indemnify and hold ELITE harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by ELITE; (3) injury to or death of persons, other than employees of ELITE, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; (4) well damage or reservoir damaged caused by (i) loss of circulation, cement invasion, cement misplacement, pumping

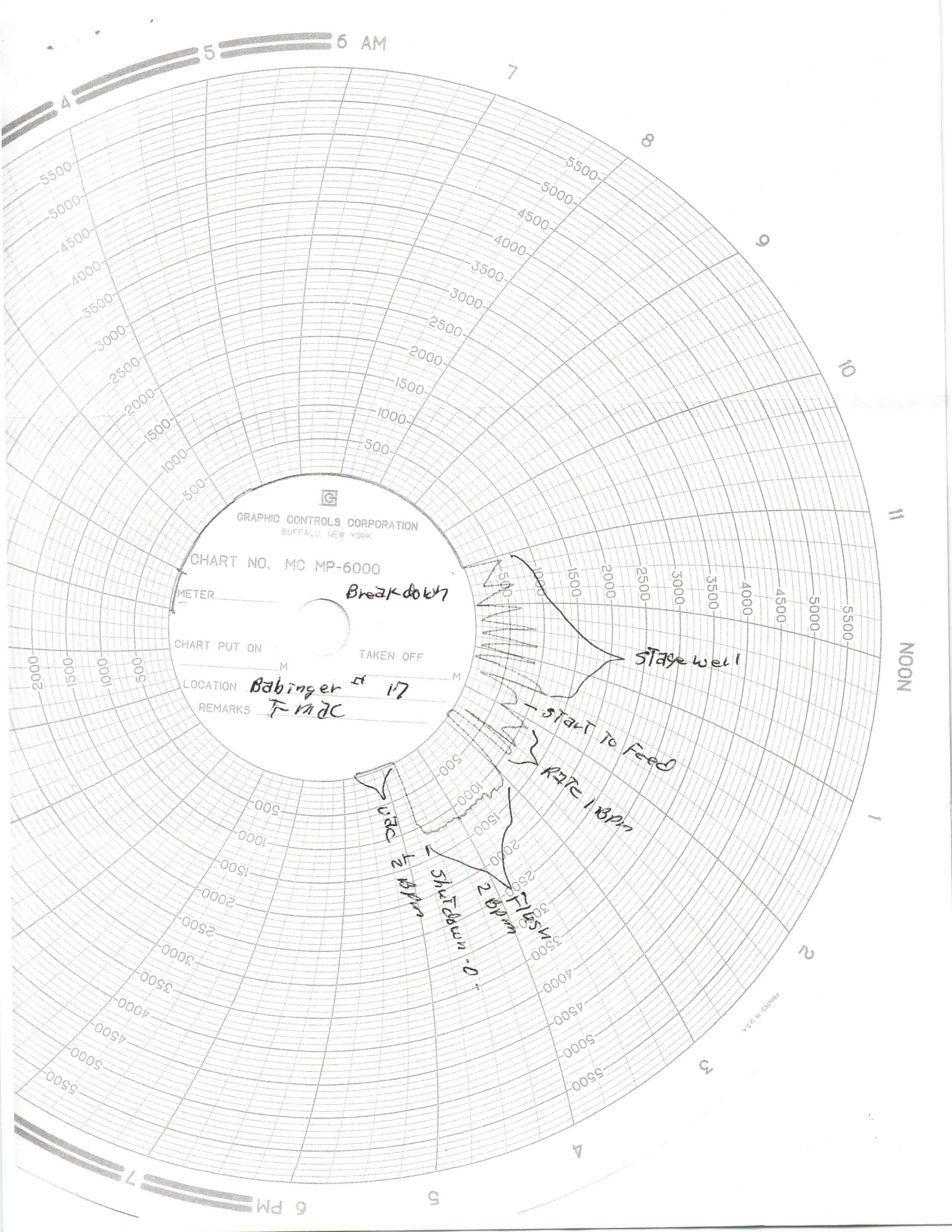
cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) subsurface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. ELITE may furnish down-hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage or loss resulting from the use of such tools. Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

- (c) ELITE makes no guarantee of the effectiveness of any ELITE products, supplies or materials, or the results of any ELITE treatment or services.
- (d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, ELITE is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by ELITE. ELITE personnel will use their best efforts in gathering such information and their best judgment in interpreting it. Customer agrees that ELITE shall not be responsible for any damage arising from the use of such information except where due to ELITE's gross negligence or willfull misconduct in the preparation or furnishing of it.
- (e) ELITE may buy and resell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that ELITE is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify ELITE against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

## WARRANTIES – LIMITATION OF LIABILITY

ELITE warrants its title to the products, supplies, and materials used or sold to the customer. **ELITE MAKES NO OTHER WARRANTIES, EXPRESS OR IMPLIED, NOR ANY WARRANT OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE.** ELITE's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of any ELITE products or services is expressly limited to the replacement of such or their return to ELITE or, at ELITE's option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against ELITE for any special, incidental, indirect, consequential or punitive damages.



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

CHART NO. MC MP-6000

METER

Break down

CHART PUT ON

TAKEN OFF

LOCATION

Babinger # 17

REMARKS

F-MDC

Stage well

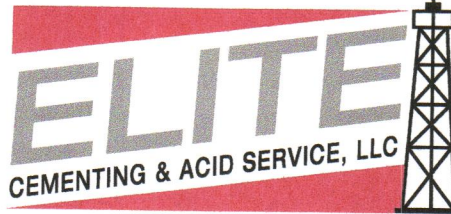
start to feed  
RATE 1 Bpm

Rate 2 Bpm  
Shutdown - 0

PRINTED IN U.S.A.

Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92  
Eureka, KS 67045



Date	Invoice #
5/23/2014	1320

<b>Bill To</b>	
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852	
<b>Customer ID#</b>	1000

*VBW  
RP*

<b>Job Date</b>	5/21/2014
<b>Lease Information</b>	
Babinger #17	
<b>County</b>	Lyon
<b>Foreman</b>	SM

Item	Description	Qty	Terms	5% Discount
			Rate	Amount
C104	Cement Pump-Top Outside	1	1,050.00	1,050.00
C107	Pump Truck Mileage (one way)	0	3.95	0.00
C203	Pozmix Cement 60/40	120	12.75	1,530.00T
C206	Gel Bentonite	400	0.20	80.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00
C113	80 Bbl Vac Truck	3.5	85.00	297.50
D101	Discount on Services		-84.62	-84.62
D102	Discount on Materials		-80.50	-80.50T

**We appreciate your business!**

<b>Phone #</b>	<b>Fax #</b>
620-583-5561	620-583-5524
<b>E-mail</b>	
rene@elitecementing.com	

<b>Subtotal</b>	\$3,137.38
<b>Sales Tax (7.15%)</b>	\$109.36
<b>Total</b>	\$3,246.74
Payments/Credits	\$0.00
<b>Balance Due</b>	\$3,246.74



810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cementing & Acidizing  
 of Kansas, LLC**



**Cement or Acid Field Report**

Ticket No. **1320**  
 Foreman                       
 Camp Eureka

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
5-21-14	1000	Bobinger T 17				Lyco	Ks	
Customer Zumbly & MacLuskey			Safety Meeting		Unit #	Driver	Unit #	Driver
Mailing Address P.O. Box 171					104	Alan M.		
City Gridley					110	Rud, M		
State KS					145	Allen G.		
Zip Code 66852								

Job Type Tap outside      Hole Depth \_\_\_\_\_      Slurry Vol. \_\_\_\_\_      Tubing 1" 720'  
 Casing Depth \_\_\_\_\_      Hole Size \_\_\_\_\_      Slurry Wt. \_\_\_\_\_      Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 5 1/2 14"      Cement Left in Casing \_\_\_\_\_      Water Gal/SK \_\_\_\_\_      Other \_\_\_\_\_  
 Displacement \_\_\_\_\_      Displacement PSI \_\_\_\_\_      Bump Plug to \_\_\_\_\_      BPM \_\_\_\_\_

Remarks: Safety meeting. Rig up 1" tubing. Pump 500 water wheel. Mix 120 SKS 60/40 cement  
 cement w/ 4% cel. Fillup Annulo 720' 70 Sulfur. Pull out 1" tubing. Well was still  
 full. Job complete. Rig down.

*Thank you*

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C104	1	Pump Charge	1050.00	1050.00
C107		Mileage <u>M/c 2nd well</u>	-	-
C203	120 SKS	60/40 permit cement	12.75	1530.00
C206	400 *	Gel 4%	.20	80.00
C05A	5.16	Fertilizer bulk truck	M/c	345.00
C113	3 1/2 hrs	80661000 trucks	85.00	297.50
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; width: fit-content; margin: 0 auto;">           590 &lt; 110.88 &gt;            \$ 3246.44         </div>				
			Subtotal	3302.50
			Sales Tax	115.12
<b>Authorization</b> <u>                    </u>			<b>Title</b> <u>Co. Rep.</u>	<b>Total</b> <u>3417.62</u>

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92  
Eureka, KS 67045



Date	Invoice #
4/30/2014	1166

Bill To
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852

*✓ BW*  
*BP*

Job Date	4/29/2014
Lease Information	
See job ticket	
Foreman	RM

Customer ID#	Terms
1000	5% Discount

Item	Description	Qty	Rate	Amount
C113	80 Bbl Vac Truck	6	85.00	510.00
C113	80 Bbl Vac Truck	7	85.00	595.00
C113	80 Bbl Vac Truck	6.5	85.00	552.50
C113	80 Bbl Vac Truck	6	85.00	510.00
D101	Discount on Services		-108.38	-108.38

**We appreciate your business!**

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

<b>Subtotal</b>	\$2,059.12
<b>Sales Tax (7.15%)</b>	\$0.00
<b>Total</b>	\$2,059.12
Payments/Credits	\$0.00
<b>Balance Due</b>	\$2,059.12

810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cementing & Acidizing  
 of Kansas, LLC**



<b>Cement or Acid Field Report</b>	
Ticket No.	<b>1166</b>
Foreman	<u>Russell McCoy</u>
Camp	<u>Eureka</u>

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
4-29-14	1000	Russillan # 16 Babinger # 16 # 17 West # 3				Lyon	KS
Customer <u>Trimble + MacLuskey</u>			Safety Meeting	Unit #		Driver	
Mailing Address <u>P.O. Box 171</u>				145		<u>Allen</u>	
City <u>Grilley</u>				141		<u>Rudy</u>	
State <u>KS</u>				144		<u>Russ</u>	
Zip Code <u>66852</u>							

Job Type \_\_\_\_\_ Hole Depth \_\_\_\_\_ Slurry Vol. \_\_\_\_\_ Tubing \_\_\_\_\_  
 Casing Depth \_\_\_\_\_ Hole Size \_\_\_\_\_ Slurry Wt. \_\_\_\_\_ Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. \_\_\_\_\_ Cement Left in Casing \_\_\_\_\_ Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement \_\_\_\_\_ Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: Transfer mud for cubic Doly + Fill pits as needed  
During Rig Moves

Code	Qty or Units	Description of Product or Services	Unit Price	Total
		<b>Pump Charge</b>		
		<b>Mileage</b>		
C113	6 hr	4-4-14 West Babinger # 3 Transfer 3 loads mud Haul 3 loads water	85.00	510.00
C113	7 hr	4-11-14 Babinger # 16 Transfer 3 loads mud 4 loads fresh water	85.00	595.00
C113	6 1/2	4-15-14 Babinger # 17 Transfer 3 mud + Two loads water	85.00	552.50
C113	L	4-18-14 Russillan # 16 Transfer 3 mud + Haul 3 water	85.00	510.00
		590 < 108.387 # 2059.12		2,167.50
		<b>Sales Tax</b>		

Authorization by Mike Stafford Title Rig Tool Pusher Total 2,167.50

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92  
Eureka, KS 67045



Date	Invoice #
4/25/2014	1264

<b>Bill To</b>
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852

*Handwritten initials: SW*  
*Handwritten initials: BR*

Job Date	4/19/2014
Lease Information	
Babinger #17	
Foreman	SM

Customer ID#	Terms
1000	5% Discount

Item	Description	Qty	Rate	Amount
C102	Cement Pump-Longstring	1	1,050.00	1,050.00
C107	Pump Truck Mileage (one way)	30	3.95	118.50
C201	Thick Set Cement	150	19.50	2,925.00T
C207	KolSeal	750	0.45	337.50T
C208	Pheno Seal	150	1.25	187.50T
C217	Caustic Soda	100	1.60	160.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00
C113	80 Bbl Vac Truck	4	85.00	340.00
C224	City Water	3,300	0.01	33.00T
C112	Rotating Cement Swivel	1	100.00	100.00T
C421	5 1/2" Latch Down Plug	1	230.00	230.00T
C661	5 1/2" AFU Float Shoe	1	294.00	294.00T
C604	5 1/2" Cement Basket	1	225.00	225.00T
C504	5 1/2" Centralizer	6	48.00	288.00T
D101	Discount on Services		-92.67	-92.67
D102	Discount on Materials		-239.00	-239.00T

**We appreciate your business!**

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
elitecementing@att.net	

<b>Subtotal</b>	\$6,301.83
<b>Sales Tax (7.15%)</b>	\$324.68
<b>Total</b>	\$6,626.51
Payments/Credits	\$0.00
<b>Balance Due</b>	\$6,626.51

810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cementing & Acidizing  
 of Kansas, LLC**



**Cement or Acid Field Report**

Ticket No. **1264**  
 Foreman Steve Mead  
 Camp Eureka

API 15-111-20502

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
4-19-14	1000	Babinger #17	23	215	10E	Lyon	Ks	
Customer <u>Trimble + MacLasky</u>			Safety Meeting		Unit #	Driver	Unit #	Driver
Mailing Address <u>P.O. Box 171</u>					<u>104</u>	<u>Alon M</u>		
City <u>Gridley</u>					<u>110</u>	<u>Rick L.</u>		
State <u>Ks</u>					<u>145</u>	<u>Allan G</u>		
Zip Code <u>66852</u>								

Job Type LongString Hole Depth 2662 KR Slurry Vol. 49 Tubing \_\_\_\_\_  
 Casing Depth 2652 GL Hole Size 7 7/8 Slurry Wt. \_\_\_\_\_ Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 5 1/2 14 7 Cement Left in Casing \_\_\_\_\_ Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement 66 bbls Displacement PSI 800 7 Bump Plug to 1200 7 BPM \_\_\_\_\_

Remarks: SAFETY Meeting: Rig up to 5 1/2 casing. Break circulation w/ 5 bbls fresh water. Pump 10 bbls caustic soda preflush + 5 bbl water spacer. Mix 150 SKs. Thickset cement w/ 5" Kcl-seal, 1" phenoseal pipe, washout pump + lins. Shutdown. Release latch down plug. Displace w/ 66 bbls fresh water. Final pumping pressure 800 7 Bump Plug 1200 7. Wait 2 min Release pressure plug held. Good circulation during job.  
Job Complete Rig down.

Thank You

Centralizers on 1, 2, 3, 5, 10, 15 Basket on top #8

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C102	1	Pump Charge	1050.00	1050.00
C107	30	Mileage	3.95	118.50
C201	150 SKs	Thickset Cement	19.50	2925.00
C207	750 7	Kcl-seal 5" pipe/sk	.45	337.50
C208	150 "	Phenoseal 1" pipe/sk	1.25	187.50
C217	100 "	Caustic Soda preflush	1.60	160.00
C108	8.25	Ten Mileage Bulk Truck	N/A	345.00
C113	4 hrs	80 bbl vac. Truck	85.00	340.00
C224	3300	gallons city water	10.00/1000	33.00
C112	1	5 1/2 Retaining Swivel Rental	100.00	100.00
C421	1	5 1/2 Latch down plug	230.00	230.00
C661	1	5 1/2 AFU Float shoe	294.00	294.00
C604	1	5 1/2 Cement Basket	225.00	225.00
C504	6	5 1/2 x 7 7/8 Centralizers	48.00	288.00
		<u>590 &lt; 348.16 &gt; = \$6626.51</u>		
			SubTotal	6633.50
			Sales Tax	341.77

Authorization called by Mike Stafford Title Toolpusher Total 6975.27

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92  
Eureka, KS 67045



Date	Invoice #
4/18/2014	1262

Bill To
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852

*vw  
BPK2*

Job Date	4/15/2014
Lease Information	
Babinger #17	
Foreman	SM

Customer ID#	Terms
1000	5% 15 Days

Item	Description	Qty	Rate	Amount
C101	Cement Pump-Surface	1	840.00	840.00
C107	Pump Truck Mileage (one way)	30	3.95	118.50
C200	Class A Cement-94# sack	80	15.00	1,200.00T
C205	Calcium Chloride	225	0.60	135.00T
C206	Gel Bentonite	150	0.20	30.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00
D101	Discount on Services		-65.18	-65.18
D102	Discount on Materials		-68.25	-68.25T

*Corrected Invoice*

We appreciate your business!

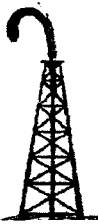
Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
elitecementing@att.net	

<b>Subtotal</b>	\$2,535.07
<b>Sales Tax (7.15%)</b>	\$92.72
<b>Total</b>	\$2,627.79
Payments/Credits	\$0.00
<b>Balance Due</b>	\$2,627.79

810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561

**Elite**

**Cementing & Acidizing  
 of Kansas, LLC**



**Cement or Acid Field Report**

Ticket No. **1262**

Foreman Steve Neal

Camp Eureka

Date	Cust. ID #	Lease & Well Number		Section	Township	Range	County	State
4-15-14	1000	Babinger #17					Lyon	KS
Customer <u>Trimble &amp; MacLasky</u>				Safety Meeting	Unit #	Driver	Unit #	Driver
Mailing Address <u>P.O. Box 171</u>					102	Russ		
City <u>Gridley</u>					110	Steve		
State <u>KS</u>		Zip Code <u>66852</u>						

Job Type Surface Hole Depth 118' Slurry Vol. \_\_\_\_\_ Tubing \_\_\_\_\_  
 Casing Depth 106 GL Hole Size 12 1/4 Slurry Wt. \_\_\_\_\_ Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 8 3/8 23\* Cement Left in Casing 15' Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement 6 3/4 bbls Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: Safety Meeting: Rig up to 8 3/8 casing. Break circulation w/ fresh water. Mix 80 sacks Class A cement w/ 3% CaCl2, 2% Gel. Displace w/ 6 3/4 bbls fresh water. Shut casing in. Good cement returns to surface 6 bbl top it. Job complete. Rig down.

*Thank you*

**COMPLETED**

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C101	1	Pump Charge	840.00	840.00
C107	30	Mileage	3.95	118.50
C200	80 SACKS	Class A Cement	15.00	1200.00
C205	225 #	CaCl2 3%	.60	135.00
C206	150 #	Gel 2%	.20	30.00
C108A	2.76 ton	Ton Mileage Bulk Truck	NIC	345.00
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;">           59% &lt; 138.31 &gt;            @ 2621.19         </div>				
			Sub Total	2668.50
			Sales Tax	97.60
			2.15%	
Authorization Witness by <u>MIKE STAFFORD</u> Title <u>Leadpusher</u>			Total	2766.10

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Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92  
Eureka, KS 67045



Date	Invoice #
4/18/2014	1262

<b>Bill To</b>
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852

Job Date	4/15/2014
Lease Information	
Babinger # <del>16</del> 17 <i>per Rene</i>	
Foreman	SM

Customer ID#	Terms
1000	5% 15 Days

Item	Description	Qty	Rate	Amount
C101	Cement Pump-Surface	1	840.00	840.00
C107	Pump Truck Mileage (one way)	30	3.95	118.50
C200	Class A Cement-94# sack	80	15.00	1,200.00T
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**We appreciate your business!**

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
elitecementing@att.net	

<b>Subtotal</b>	\$2,535.07
<b>Sales Tax (7.15%)</b>	\$92.72
<b>Total</b>	\$2,627.79
Payments/Credits	\$0.00
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