



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1219256  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1219256

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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# INVOICE

PO Box 93999  
Southlake, TX 76092

Invoice Number: 144866  
Invoice Date: Aug 2, 2014  
Page: 1

Voice: (817) 546-7282  
Fax: (817) 246-3361

<b>Bill To:</b>
Lario Oil & Gas Co. Lario Oil & Gas Co. P.O. Box 1093 Garden City, KS 67846

Customer ID	Field Ticket #	Payment Terms	
Lario	63368	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Aug 2, 2014	9/1/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Greg Anderson SWD #1-34		
315.00	CEMENT MATERIALS	Light Weight	16.50	5,197.50
115.00	CEMENT MATERIALS	ASC	20.90	2,403.50
575.00	CEMENT MATERIALS	Gilsonite	0.98	563.50
78.00	CEMENT MATERIALS	Flo Seal	2.97	231.66
17.00	CEMENT MATERIALS	Defoamer	9.80	166.60
33.00	CEMENT MATERIALS	FL-160	18.90	623.70
12.00	CEMENT MATERIALS	Super Flush	58.70	704.40
492.25	CEMENT SERVICE	Cubic Feet Charge	2.48	1,220.78
828.40	CEMENT SERVICE	Ton Mileage Charge	2.60	2,153.84
1.00	CEMENT SERVICE	Production Casing	2,443.75	2,443.75
40.00	CEMENT SERVICE	Pump Truck Mileage	7.70	308.00
1.00	CEMENT SERVICE	Manifold Head Rental	275.00	275.00
40.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	176.00
1.00	EQUIPMENT SALES	5-1/2 Packer Shoe	3,765.00	3,765.00
1.00	EQUIPMENT SALES	5-1/2 Latch Down Assembly	325.00	325.00
2.00	EQUIPMENT SALES	5-1/2 Centralizer	395.00	790.00
10.00	EQUIPMENT SALES	5-1/2 Basket	57.00	570.00
1.00	CEMENT SUPERVISOR	Alan Ryan		
1.00	OPERATOR ASSISTANT	Kevin Ryan		

*drilling AFE 14-094*  
*8-18-14 LK*

*all*

*[Signature]*

AUG 20 2014

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$

ONLY IF PAID ON OR BEFORE

Sep 1, 2014

Subtotal	21,918.23
Sales Tax	
Total Invoice Amount	21,918.23
Payment/Credit Applied	
<b>TOTAL</b>	<b>21,918.23</b>

# ALLIED OIL & GAS SERVICES, LLC 063368

Federal Tax I.D. # 20-8551475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Dakota

DATE <u>8/2/04</u>	SEC. <u>34</u>	TWP. <u>12</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION <u>12:00a</u>	JOB START <u>4:30pm</u>	JOB FINISH <u>5:30am</u>
Crew <u>George Anderson</u>				WELL # <u>1-34</u>	LOCATION <u>Dakota 1195E 1/2 N</u>	COUNTY <u>Cove</u>	STATE <u>KY</u>
OLD OR NEW (Circle one) <u>NEW</u>				FIELD <u>Finto</u>			

CONTRACTOR WW B OWNER Same

TYPE OF JOB Prod.

HOLE SIZE 7 1/8 T.D.

CASING SIZE 5 1/2 DEPTH 14 DEPTH 23,852.54

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL none DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 21

CEMENT LEFT IN CSG. 21

PERFS

DISPLACEMENT 57.69-

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>Alan Ryan</u>
<u>43-281</u>	HELPER	<u>Kevin Ryan</u>
BULK TRUCK		
# <u>890</u>	DRIVER	<u>Remiro (TWS)</u>
BULK TRUCK		
#	DRIVER	

CEMENT

AMOUNT ORDERED 215 @ 65/48 879 gal

1/4 Flo Seal

115 ASC @ 16.10 = 1871.50

14-1/2 2031 @ 14.10 = 2014.00

14-1/2 2031 @ 14.10 = 2014.00

POZMIX @

GEL @

CHLORIDE @

ASC 115 SK @ 20.20 = 2323.00

Silv-it @ 2.98 = 641.30

Flo Seal 78lb @ 2.71 = 211.58

Deframer 17lb @ 9.80 = 166.60

Deframer 33lb @ 18.20 = 600.60

WATER 10 gal @ 5.80 = 58.00

Material Total @ = 9,890.68

(2,967.25 / 23.20)

HANDLING 402 @ 2.40 = 964.80

MILEAGE 260 @ 20.71 = 5384.60

TOTAL

REMARKS:

Reamer Complete Max V.F.R.I. Max 30 SK

2 1/2" 1000' - 1000' Max 285' Run Down 5/11

Job w/ 115 ASC. Wash Truck Disposal

14 1/2" 2031 100 w/ 1200 P&S 115

Lead plug a 2000 P&S First

Hold Cement did Circulate

Thank You  
Alan, Kevin, Remiro

CHARGE TO: Lario Oil & Gas

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>2385</u>	<u>51</u>
PUMP TRUCK CHARGE	<u>2443</u>	<u>25</u>
EXTRA FOOTAGE	@	
MILEAGE <u>40</u>	@ <u>7.20</u>	<u>288.00</u>
MANIFOLD <u>Hand Assem</u>	@	<u>275.00</u>
	@ <u>4.40</u>	<u>176.00</u>
	@	
(1973.21 / 30%)		
TOTAL		<u>6,577.37</u>

PLUG & FLOAT EQUIPMENT

<u>1/4" Back shoe</u>	@	<u>3765.00</u>
<u>1/4" Back shoe Assembly</u>	@ <u>325.00</u>	<u>325.00</u>
<u>Concrete Per</u>	@ <u>395.00</u>	<u>790.00</u>
<u>Base Mats</u>	@ <u>57.00</u>	<u>570.00</u>
	@	
(1362.50 / 25%)		
TOTAL		<u>5,450.00</u>

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Tim Gillogly

SIGNATURE Tim Gillogly

Sales Tax (If Any) \_\_\_\_\_

TOTAL CHARGES 21,918.23

DISCOUNT 6,312.96 (29%/25%) IF PAID IN 30 DAYS

15,605.27 Net.

BID SHEET



Hide/Unhide Rows

Date	April 21, 2014
Ticket Number	
Service Point	Oakley, KS
Address	P.O. Box 27
	Oakley, KS 67748
Business Phone	785-672-3452

Manager	Terry Heinrich
E-mail	terry.heinrich@alliedservices.com
Mobile Phone	785-673-9376

Company	Larilo Oil & Gas	Prepared For:	Jay Schweikert	Well Data	
Address	301 S Market	Business Phone:	316-265-5611	Open Hole	7 7/8
Address	Wichita, KS 67202	Email:	jrschweikert@larifoil.com	Depth	2,450
Well Name	Grer Anderson	Mobile Phone:		String	roduction/Long String
Well Number	# 1-34 RE/SVD	Prepared By:	Neal Rupp	Casing Size	5 1/2
Field	W2,SW,SE,NW,Sec:34-T125-R3	Email	neal.rupp@alliedservices.com	ID	4,950
County	Gove	Mobile Phone:	316-250-7057	Weight	15.5
State	Kansas	Business Phone:	316-260-3368	Grade	1-55
City		Rig Contractor		Top (md)	
API Number		Rig Name/No.		Btm (md)	2,450
Specific Job Type	02 Production/Long String	Rig Phone:		Thread	LTC
		Company Rep			
		Rep Phone No.			
		Mileage (one-way)	40		
		Proposal Date	4/21/2014		

	Units	UOM	Cost per Unit	Total	Unit Net	Net	Cost per Unit	Cost Total	\$ GP	% GP
<b>OPERATIONS</b>										
Casing Pump Charge 2001' to 3000'	1.00	for 6 hours	\$2,443.75	\$ 2,443.75	\$ 1,710.63	\$1,710.63				
Cementing Head Rental with Manifold	1.00	per day	\$275.00	\$ 275.00	\$ 192.50	\$192.50				
Subtotal				\$ 2,718.75		\$1,903.13				
<b>EQUIPMENT SALES</b>										
S 1/2 AFU Float Shoe	1.00	each	\$545.00	\$ 545.00	\$ 408.75	\$408.75	\$57.19	\$57.19	\$351.56	66.0%
S 1/2 Latch Down Plug	1.00	each(blue)	\$325.00	\$ 325.00	\$ 243.75	\$243.75	\$50.63	\$50.63	\$193.12	79.2%
S 1/2 Cement Basket	1.00	each	\$395.00	\$ 395.00	\$ 296.25	\$296.25	\$170.00	\$170.00	\$126.25	42.6%
S 1/2 Centralizer	6.00	each	\$57.00	\$ 342.00	\$ 42.75	\$256.50	\$24.57	\$147.42	\$109.08	42.5%
Subtotal				\$ 1,607.00		\$1,205.25		\$425.24	\$780.01	64.72%
<b>PRODUCTS</b>										
Super Flush	12.00	per bbl	\$58.70	\$ 704.40	\$ 41.09	\$493.08	\$46.06	\$552.72	-\$59.64	-12.1%
ALLIED LIGHT WEIGHT CEMENT: TYPE 1 - CLASS A	225.00	per sack	\$16.50	\$ 3,712.50	\$ 11.55	\$2,598.75	\$0.00	\$0.00	\$2,598.75	100.0%
Flo Seal	57.00	per pound	\$2.97	\$ 169.29	\$ 2.08	\$118.50	\$1.03	\$61.56	\$56.94	48.1%
ALLIED SPECIAL BLEND CEMENT - CLASS A	115.00	per sack	\$20.90	\$ 2,403.50	\$ 14.63	\$1,682.45	\$0.00	\$0.00	\$1,682.45	100.0%
Fluid Loss - FL-160	33.00	per pound	\$18.90	\$ 623.70	\$ 13.23	\$436.59	\$3.61	\$119.13	\$317.46	72.7%
Kol Seal	575.00	per pound	\$0.98	\$ 563.50	\$ 0.69	\$394.45	\$0.22	\$126.50	\$267.95	67.9%
Powdered Defoamer	17.00	per pound	\$9.80	\$ 166.60	\$ 6.86	\$116.62	\$0.87	\$14.79	\$101.83	87.3%
ALLIED LIGHT WEIGHT CEMENT: TYPE 1 - CLASS A	45.00	per sack	\$16.50	\$ 742.50	\$ 11.55	\$519.75	\$0.00	\$0.00	\$519.75	100.0%
Flo Seal	12.00	per pound	\$2.97	\$ 35.64	\$ 2.08	\$24.95	\$1.08	\$12.96	\$11.99	46.1%
Subtotal				\$ 9,121.63		\$6,385.14		\$687.66	\$5,497.48	66.10%
<b>TRANSPORT</b>										
Products handling service charge	449.41	per cu. ft.	\$2.48	\$ 1,114.55	\$ 1.74	\$760.18				
Drayage for Products	758.02	ton-mile	\$2.60	\$ 1,970.86	\$ 1.82	\$1,379.60				
Light Vehicle Mileage	40.00	per mille	\$4.40	\$ 176.00	\$ 3.08	\$123.20				
Heavy Vehicle Mileage	40.00	per mile	\$7.70	\$ 308.00	\$ 5.39	\$215.60				
Subtotal				\$ 3,569.41		\$2,498.58				
Totals:				\$ 17,016.79		\$11,992.10				
DISCOUNT: Operations			30.0%			(815.63)				
DISCOUNT: Equipment Sales			25.0%			(401.75)				
DISCOUNT: Products			30.0%			(2,736.49)				
DISCOUNT: Transport			30.0%			(1,070.82)				
DISCOUNT: ADDITIONAL ITEMS			30.0%			0.00				
			-Total-			(5,024.69)				

Services Total	Gross \$6,288.16	Discount \$1,886.45	Final \$4,401.71	Costs:	\$ GP	% GP	
Materials Total	\$10,728.63	\$3,138.24	\$7,590.39	Services	\$1,980.77	\$2,420.94	55.00%
Final Total	\$17,016.79	\$5,024.69	\$11,992.10	Materials	\$1,312.90	\$6,277.49	82.70%
				Total	\$3,293.67	\$8,698.43	72.53%

<b>ADDITIONAL ITEMS</b>										
Additional hours, In excess of set hours	1.00	per hour	\$440.00	\$ 440.00	\$ 308.00	\$308.00				