Confidentiality Requested:
☑ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1219463

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34483
Name: L & P Enterprises, LLC
Address 1: 29975 INDIANAPOLIS RD
Address 2:
City: PAOLA State: KS Zip: 66071 + __ __ __ __
Contact Person: Kevin Wiseman
Phone: (913) 238-0404
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: NA
Purchaser:

Designate Type of Completion:

☑ New Well ☐ Re-Entry ☐ Workover

☑ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

7/24/2014	7/25/2014	7/25/2014
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-121-30467-00-00
Spot Description:
NW NW NW SW Sec. 5 Twp. 17 S. R. 22 ☑ East ☐ West
2645 Feet from ☑ North / ☐ South Line of Section
165 Feet from ☐ East / ☑ West Line of Section

Footages Calculated from Nearest Outside Section Corner:
☐ NE ☑ NW ☐ SE ☐ SW

GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Miami
Lease Name: Wiseman Well #: N1
Field Name:
Producing Formation: Squirrel
Elevation: Ground: 1108 Kelly Bushing: 0
Total Vertical Depth: 740 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 22 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: 22 w/ 5 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☑ **Confidentiality Requested**
Date: 08/28/2014
☑ **Confidential Release Date:** 08/27/2016
☑ **Wireline Log Received**
☐ **Geologist Report Received**
☐ **UIC Distribution**
ALT ☐ I ☑ II ☐ III **Approved by:** NAOMI JAMES **Date:** 08/29/2014

[redacted] 1219463

Operator Name: L & P Enterprises, LLC Lease Name: Wiseman Well #: N1

Sec. 5 Twp. 17 S. R. 22 ☑ East ☐ West County: Miami

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets) ☐ Yes ☑ No

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☑ Yes ☐ No

Electric Log Run ☑ Yes ☐ No

List All E. Logs Run:

GammaRay/Neutron/CCL

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
GammaRay		

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7	10	22	Portland	5	50/50 POZ
Completion	5.6250	2.8750	8	730	Portland	104	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Did you perform a hydraulic fracturing treatment on this well? ☑ Yes ☐ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☑ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
3	679-687	2" DML RTG	10

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. 7/25/2014

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)* ☐ Other *(Specify)* _____

PRODUCTION INTERVAL:

Form	ACO1 - Well Completion
Operator	L & P Enterprises, LLC
Well Name	Wiseman N1
Doc ID	1219463

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	9	7	10	22	Portland	5	50/50 POZ
Completion	5.6250	2.8750	8	730	Portland	104	50/50 POZ

EVANS ENERGY DEVELOPMENT INC.

11 Lewis Drive Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG

L & P Enterprises, LLC
Wiseman #N1
API#15-121-30,467
July 24 - July 25, 2014

Thickness of Strata	Formation	Total	
11	soil & clay	11	
17	lime	28	
5	shale	33	
11	lime	44	
3	shale	47	
61	lime	108	
89	shale	197	
18	lime	215	
15	shale	230	
7	lime	237	
10	shale	247	
6	lime	253	
36	shale	289	
16	lime	305	
12	shale	317	
26	lime	343	
9	shale	352	
21	lime	373	oil show
4	shale	377	
14	lime	391	base of the Kansas City
27	shale	418	
6	broken sand	424	brown & grey ok bleeeding
75	shale	499	
8	oil sand	507	green, light bleeding
50	shale	557	
8	lime	565	
35	shale	600	
4	lime	604	
6	shale	610	
2	lime	612	
10	shale	622	
4	lime	626	
3	shale	629	
1	coal	630	
11	shale	641	
4	lime	645	
32	shale	677	
4	broken sand	681	brown & green 60% bleeding
1.5	oil sand	682.5	brown, no bleeding

1	oil sand	683.5	brown 50% bleeding
1.5	broken sand	685	brown & green 20% bleeding
1	limey sand	686	white, no oil
3.5	broken sand	689.5	brown & green 30% bleeding
4.5	broken sand	694	brown & green 90% shale
			thin bleeding seams
46	shale	740	TD

Drilled a 9 7/8" hole to 22.7'
Drilled a 5 5/8" hole to 740'

Set 22.7' of 7" surface casing threaded and coupled cemented with 5 sacks of cement

Set 730' of 2 7/8" 8 round upset tubing with 3 centralizers, 1 float shoe, 1 clamp

Core Times

	Minutes	Seconds
680		37
681		28
682		31
683		31
684	1	1
685		48
686		26
687		28
688		36
689		34
690		38
691		33
692		35
693		33
694		36
695		34
696		40
697		34
698		31

CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

269961

TICKET NUMBER 47503
LOCATION Ottawa, KS
FOREMAN Casey Kennedy

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/25/14	4828	Wiseman # N-1	NW 5	17	22	Mi

CUSTOMER: LD Enterprises
MAILING ADDRESS: 29975 Indianapolis Rd
CITY: Paola | STATE: KS | ZIP CODE: 66071

TRUCK #	DRIVER	TRUCK #	DRIVER
729	Casken	✓	Safety Meeting
6666	Kei Car	✓	
510	Dan Wha	✓	
3109	Dus Web	✓	

JOB TYPE longstring | HOLE SIZE 5 5/8" | HOLE DEPTH 740' | CASING SIZE & WEIGHT 2 7/8" EUE
CASING DEPTH 730' | DRILL PIPE | TUBING | OTHER
SLURRY WEIGHT | SLURRY VOL | WATER gal/sk | CEMENT LEFT in CASING
DISPLACEMENT 4.23 bbls | DISPLACEMENT PSI | MIX PSI | RATE 5 bpm

REMARKS: held safety meeting, established circulation, mixed + pumped 200# Premium Gel followed by 10 bbls fresh water, mixed + pumped 104 sks 50/50 Pozmix cement w/ 2% gel + 1/4 # Phenoseal per sk, cement to surface, flushed pump clean, pumped 2 1/2" rubber plug to casing TD w/ 4.23 bbls fresh water, pressured to 800 PSI, released pressure, shut in casing.

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		1085.00
5406	20 mi	MILEAGE		84.00
5402	730'	casing footage		—
5407	minimum	ton mileage		368.00
5502C	2 hrs	80 Vac		200.00
1124	104 sks	50/50 Pozmix cement	1196.00	
1118B	375 #	Premium Gel	82.50	
1107A	52 #	Phenoseal	70.20	
		materials	1348.71	
		-30%	404.61	
		subtotal		944.10
4402	1	2 1/2" rubber plug		29.50
			3220.63	
		7.65%	SALES TAX	74.48
			ESTIMATED TOTAL	2785.07

Ravin 3737

AUTHORIZTION [signature] TITLE DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form