



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1219542
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1219542

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Mai Oil Operations, Inc.
Well Name	Frieb-Mainzer Unit 1
Doc ID	1219542

All Electric Logs Run

CNDL
DIL
Micro
Sonic

Form	ACO1 - Well Completion
Operator	Mai Oil Operations, Inc.
Well Name	Frieb-Mainzer Unit 1
Doc ID	1219542

Tops

Name	Top	Datum
Anhydrite	1069	+957
Topeka	3026	-1000
Heebner	3258	-1232
Toronto	3271	-1245
Lansing	3319	-1293
Base Kansas City	3533	-1507
Conglomerate	3551	-1525
Arbuckle	3584	-1558

JAMES C. MUSGROVE

Petroleum Geologist, LLC
212 Main Street
P.O. Box 215
Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

Mai Oil Operations
Frieb-Manzier Unit #1
2090' FSL & 1310' FEL
Section 30-17s-15w
Barton County, Kansas

Page 1

Dry and Abandoned

Contractor: Southwind Drilling Co. (rig #3)

Commenced: June 18, 2014

Completed: June 25, 2014

Elevation: 2026' K.B., 2024' D.F., 2018' G.L.

Casing program: Surface; 8 5/8" @ 1064'
Production, None

Sample: Samples saved and examined 3000' to the Rotary Total Depth.

Drilling time: One (1) foot drilling time recorded and kept 3000 ft. to the Rotary Total Depth.

Measurements: All depths measured from the Kelly Bushing.

Drill Stem Tests: There were three (3) Drill Stem Tests ran by Trilobite Testing Co.

Electric Log: By Nabors; Dual Induction, Compensated Density/Neutron Log and Microresistivity log and Sonic

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	1069	+957
Base Anhydrite	1101	+925
Topeka	3026	-1000
Heebner	3258	-1232
Toronto	3271	-1245
Lansing	3319	-1293
Base Kansas City	3533	-1507
Conglomerate	3551	-1525
Arbuckle	3584	-1558
Rotary Total Depth	3664	-1638
Log Total Depth	3666	-1640

All tops and zones corrected to Electric Log Measurement.

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TOPEKA SECTION

3201-3220' Limestone, gray, white, fossiliferous, few sub-oomoldic, chalky, poor visible porosity, questionable stain, no free oil and no odor.

TORONTO SECTION

3271-3290' Limestone, white/cream, finely crystalline, chalky, poor visible porosity, no shows.

LANSING SECTION

3319-3330' Limestone, gray white, fossiliferous, chalky, few cherty (dense).

3340-3346 Limestone, tan, oolitic, oomoldic, fair oomoldic porosity, plus tan, oolitic, chert, no shows.

3356-3360' Limestone, gray, oolitic, oomoldic, scattered oomoldic porosity (barren).

3387-3400' Limestone, cream, white; highly oolitic, good stain, and saturation, show of free oil and faint odor in fresh samples.

3400-3405' Limestone, white, oolitic, chalky, poor visible porosity, trace stain, no free oil and no odor.

Drill Stem Test #1

3365-3410

Times: 30-30-30-30

**Blow: Initial: weak built to 1 ¼ in
2nd: no blow**

Recovery: 20' mud with oil spots

**Pressures: ISIP 883 psi
FSIP 726 psi
IFP 17-23 psi
FFP 23-27 psi
HSH 1648-1612 psi**

3410-3420' Limestone, white, cream, oomoldic, chalky, poor porosity, no shows.

3460-3466' Limestone, gray, oolitic, few sub-oomoldic, chalky, trace gray chert, no shows.

3472-3489' Limestone, tan, cream, fossiliferous, poor visible porosity, black and brown stain, no free oil and faint odor in fresh samples.

3490-3500' Limestone, white, oolitic, chalky, poor visible porosity, no shows.

3510-3520' Limestone, gray, fossiliferous, cherty in part, gray and black stain, no free oil and no odor in fresh samples.

CONGLOMERATE SECTION

- 3551-3584' Varied colored opaque chert; few oolitic in matrix of brick red/red, green shale, trace maroon tinted limestone, and very fine grained sand, no shows.
- 3584-3592' Dolomite, cream, white, medium crystalline, scattered inter-crystalline porosity, brown and black stain, show of free oil and faint odor in fresh samples.

Drill Stem Test #2 **3524-3592**

Times: 45-30-45-45

Blow: Fair

Recovery: 60' gas in pipe
60' muddy oil
(50% oil; 48% mud; 2% water)

Pressures: ISIP 283 psi
FSIP 494 psi
IFP 19-27 psi
FFP 30-36 psi
HSH 1754-1713 psi

- 3592-3599' Dolomite, cream, white, medium and coarse crystalline, good inter-crystalline and vuggy type porosity, good stain and saturation, good show of free oil and good odor in fresh samples.

Drill Stem Test #3 **3525-3599**

Times: 30-30-30-45

Blow: Strong

Recovery: 145' mud with oil spots
300' very slightly oil cut muddy water
(2%oil; 38% water; 60% mud)
360' muddy water

Pressures: ISIP 970 psi
FSIP 974 psi
IFP 20-275 psi
FFP 300-436 psi
HSH 1746-1710 psi

Mai Oil Operations
Frieb-Manzier Unit #1
2090' FSL & 1310' FEL
Section 30-17s-15w
Barton County, Kansas

Page 4

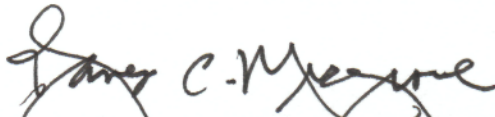
3600-3620'	Dolomite, white, cream, medium crystalline, scattered to good inter-crystalline porosity, black and brown stain, show of free oil and faint odor in fresh samples.
3620-3640'	Dolomite, as above, few sandy, no shows.
3640-3664'	Dolomite, white/cream, fine and medium crystalline, increasingly sandy; plus brick red and gray shales.

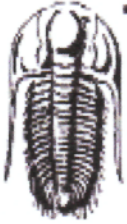
Rotary Total Depth	3664
Log Total Depth	3666

Recommendations:

The Frieb-Manzier Unit #1, was plugged and abandoned at the Rotary Depth 3664.

Respectfully submitted;


James C. Musgrove
Petroleum Geologist



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Mai Oil Operations
 8411 Preston Rd. Ste. 800
 Dallas, TX 75225
 ATTN: Jim Musgrove

Frieb-Manzier Unit #1
30-17s-15w Barton,KS
 Job Ticket: 58902 DST#: 1
 Test Start: 2014.06.22 @ 18:22:41

GENERAL INFORMATION:

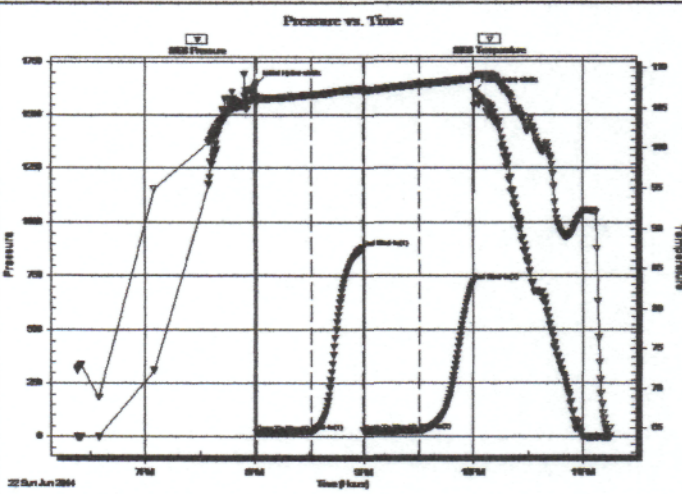
Formation: **LKC E-F**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 20:01:11
 Time Test Ended: 23:14:41
 Interval: **3365.00 ft (KB) To 3410.00 ft (KB) (TVD)**
 Total Depth: **3410.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Tate Lang
 Unit No: 49
 Reference Elevations: 2018.00 ft (KB)
 2010.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8898

Outside

Press@RunDepth: 27.34 psig @ 3374.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.06.22 End Date: 2014.06.22 Last Calib.: 2014.06.22
 Start Time: 18:22:42 End Time: 23:14:41 Time On Btrn: 2014.06.22 @ 20:01:01
 Time Off Btrn: 2014.06.22 @ 22:00:31

TEST COMMENT: Weak surface blow built to 1 1/4"
 Dead no blow back
 Surged when opened tool then died
 Dead no blow back



PRESSURE SUMMARY

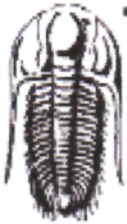
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1648.24	106.46	Initial Hydro-static
1	17.03	105.66	Open To Flow (1)
30	22.64	106.64	Shut-In(1)
59	882.60	107.44	End Shut-In(1)
59	23.47	107.19	Open To Flow (2)
90	27.34	108.00	Shut-In(2)
119	725.51	108.69	End Shut-In(2)
120	1611.53	108.96	Final Hydro-static

Recovery

Length (ft)	Description	Volume (tbt)
20.00	100% M w it oil spots	0.28

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Mai Oil Operations
 8411 Preston Rd. Ste. 800
 Dallas, TX 75225
 ATTN: Jim Musgrove

Frieb-Manzier Unit #1
30-17s-15w Barton,KS
 Job Ticket: 58903 **DST#: 2**
 Test Start: 2014.06.23 @ 15:28:20

GENERAL INFORMATION:

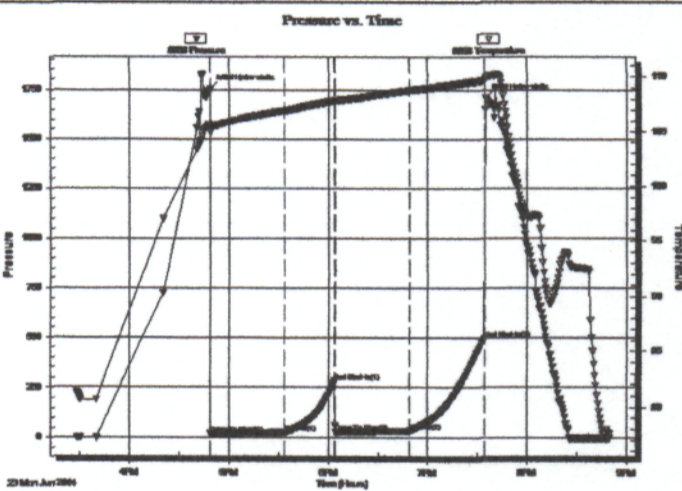
Formation: **Arbuckle**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: 16:49:00
 Time Test Ended: 20:49:29
 Interval: **3524.00 ft (KB) To 3592.00 ft (KB) (TVD)**
 Total Depth: **3592.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 Test Type: **Conventional Bottom Hole (Reset)**
 Tester: **Tate Lang**
 Unit No: **49**
 Reference Elevations: **2018.00 ft (KB)**
2010.00 ft (CF)
 KB to GR/CF: **8.00 ft**

Serial #: 8898

Outside

Press@RunDepth: **36.01 psig @ 3533.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2014.06.23** End Date: **2014.06.23** Last Calib.: **2014.06.23**
 Start Time: **15:28:21** End Time: **20:49:30** Time On Btm: **2014.06.23 @ 16:48:50**
 Time Off Btm: **2014.06.23 @ 19:34:50**

TEST COMMENT: Fair blow built to 5"
 Dead no blow back
 Good blow built to 7"
 Dead no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1754.08	105.66	Initial Hydro-static
1	19.14	104.94	Open To Flow (1)
45	27.46	106.95	Shut-In(1)
75	283.06	107.83	End Shut-In(1)
76	29.76	107.77	Open To Flow (2)
120	36.01	108.79	Shut-In(2)
166	493.67	109.68	End Shut-In(2)
166	1712.66	109.88	Final Hydro-static

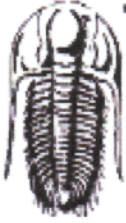
Recovery

Length (ft)	Description	Volume (bbl)
60.00	MCSGO 2%G 48%M 50%O	0.84
0.00	60 GIP	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Mai Oil Operations
 8411 Preston Rd. Ste. 800
 Dallas, TX 75225
 ATTN: Jim Musgrove

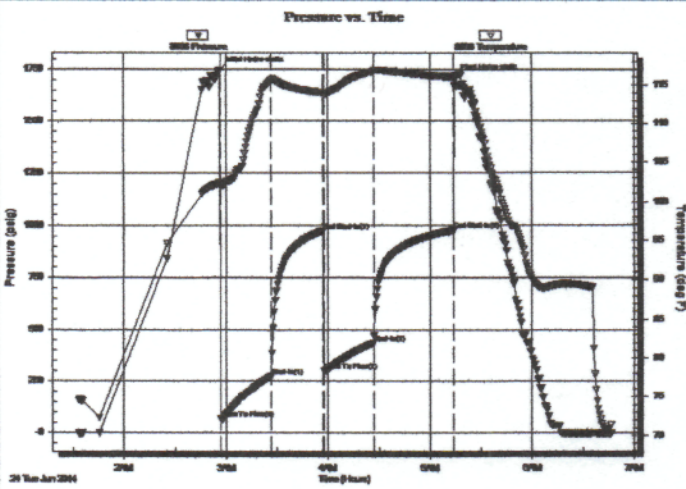
Frieb-Manzier Unit #1
30-17s-15w Barton,KS
 Job Ticket: 58904 DST#: 3
 Test Start: 2014.06.24 @ 01:33:19

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 02:56:59
 Time Test Ended: 06:46:39
 Interval: **3525.00 ft (KB) To 3599.00 ft (KB) (TVD)**
 Total Depth: 3599.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Tate Lang
 Unit No: 49
 Reference Elevations: 2018.00 ft (KB)
 2010.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8898 Outside
 Press@RunDepth: 436.37 psig @ 3531.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.06.24 End Date: 2014.06.24 Last Calib.: 2014.06.24
 Start Time: 01:33:20 End Time: 06:46:39 Time On Btm: 2014.06.24 @ 02:56:19
 Time Off Btm: 2014.06.24 @ 05:14:39

TEST COMMENT: B.O.B. in 2 mins
 Dead no blow back
 B.O.B. in 5 mins
 Dead no blow back



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1746.31	102.47	Initial Hydro-static
1	69.93	102.18	Open To Flow (1)
31	274.56	115.58	Shut-In(1)
61	969.65	114.00	End Shut-In(1)
62	300.23	113.84	Open To Flow (2)
91	436.37	116.74	Shut-In(2)
138	974.07	115.95	End Shut-In(2)
139	1710.22	115.98	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
145.00	100%M with oil spots	2.03
300.00	VSOCWM 2%O 38%O 60%M	4.21
360.00	MCW 95%W 5%M	5.05

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 501

Date	Sec.	Twp.	Range	County	State	On Location	Finish
6-19-14	30	17	15	Barton	KS		9:15 AM

Location *Olmitz + Hwy 4 4w 1/2 N Waco*

Lease <i>Frieb Manzier</i>	Well No. <i>#1</i>	Owner
Contractor <i>Southwind #3</i>		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Type Job <i>Surface</i>		
Hole Size <i>12 1/4</i>	T.D. <i>1065'</i>	Charge To <i>Ma Oil</i>
Csg. <i>8 5/8</i>	Depth <i>1065'</i>	Street
Tbg. Size	Depth	City State
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.
Cement Left in Csg. <i>30'</i>	Shoe Joint	Cement Amount Ordered <i>350 60/40 3% cc 2% gal</i>

Meas Line Displace *66 bbl*

EQUIPMENT

Pumptrk <i>16</i>	No.	Cementer Helper <i>Billy</i>	Common
Bulktrk <i>19</i>	No.	Driver <i>Chad</i>	Poz. Mix
Bulktrk <i>PU</i>	No.	Driver <i>Brett</i>	Gel.
			Calcium

JOB SERVICES & REMARKS

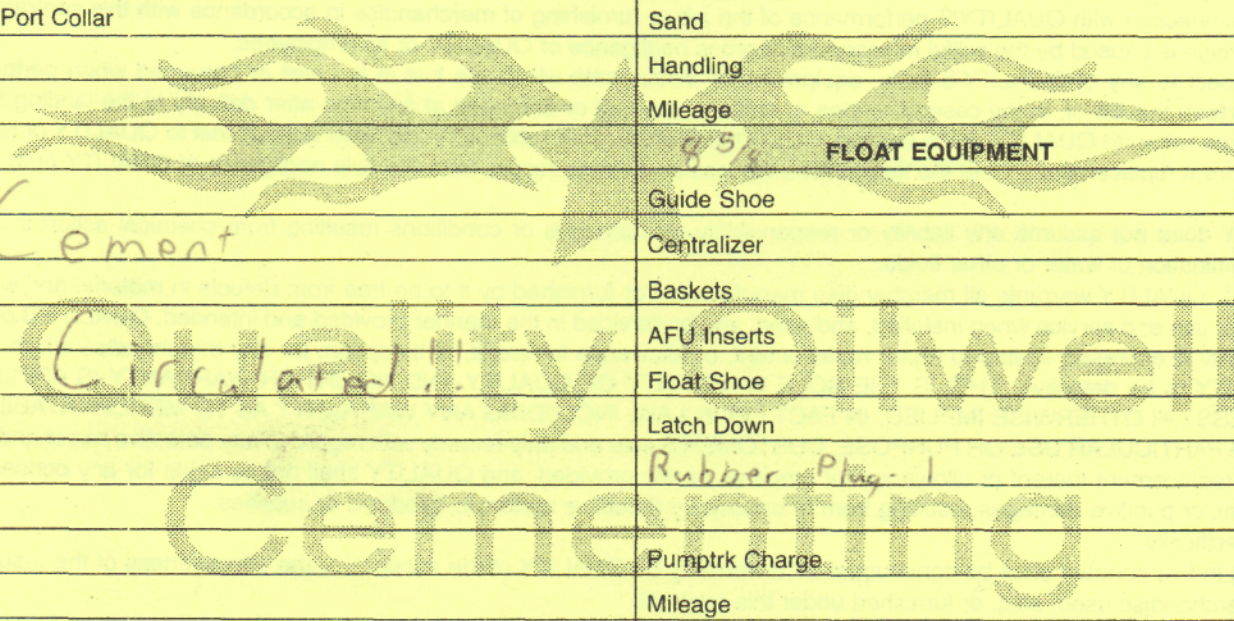
Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38

Sand Handling Mileage *8 5/8*

FLOAT EQUIPMENT

<i>Cement</i>	Guide Shoe
<i>Centralizer</i>	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down
	<i>Rubber Plug - 1</i>
	Pumptrk Charge
	Mileage

X Signature <i>Bruce Homer</i>	Tax
	Discount
	Total Charge



ALLIED OIL & GAS SERVICES, LLC 055294

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>6.25.14</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Fricol/M...</u>	WELL #		LOCATION <u>K-4 Jct 2 281</u>	COUNTY <u>Polk</u>		STATE <u>Ks</u>	
OLD OR NEW (Circle one)			<u>was to 130' x 1/2 n w into</u>				

CONTRACTOR <u>Southwell #3</u>	
TYPE OF JOB <u>PTI</u>	
HOLE SIZE <u>7 7/8</u>	T.D.
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>3564</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

OWNER	
CEMENT	
AMOUNT ORDERED	<u>220 sk</u>
<u>60' 40' + 4' 30'</u>	
COMMON	<u>132 sk @ 179 = 23,628.00</u>
POZMIX	<u>88 sk @ 735 = 64,680.00</u>
GEL	<u>900 lb @ 105 = 94,500.00</u>
CHLORIDE	@
ASC	@
HANDLING <u>220 Ft @ 2.49 = 547.80</u>	
MILEAGE <u>2.75 @ 200 = 550.00</u>	

EQUIPMENT

PUMP TRUCK # <u>417</u>	CEMENTER <u>Tony Plannest</u>
BULK TRUCK # <u>781</u>	HELPER <u>Danny S</u>
BULK TRUCK #	DRIVER <u>John P</u>
BULK TRUCK #	DRIVER

REMARKS:

See comments on log

SERVICE

DEPTH OF JOB	<u>3564'</u>
PUMP TRUCK CHARGE	<u>72,600.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>Heavy 70</u>	<u>@ 77 = 5,390.00</u>
MANIFOLD <u>4.1 @ 35</u>	<u>@ 4.1 = 154.00</u>

CHARGE TO: Max Oil Operation

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1x 8" walk plug</u>	@	<u>\$110.00</u>
	@	
	@	
	@	
	@	

TOTAL \$110.00

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES \$ _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Jay Hrick

SIGNATURE Jay Hrick