

Confidentiality Requested:

Yes No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1219926

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15				
Name:			Spot Description:				
Address 1:			SecTwpS. R				
Address 2:			Feet from North / South Line of Section				
City:	State: Z	ip:+	Feet from _ East / _ West Line of Section				
Contact Person:			Footages Calculated from	Nearest Outside Section C	Corner:		
Phone: ()			□ NE □ NW	V □SE □SW			
CONTRACTOR: License #			GPS Location: Lat:	, Long:			
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)		
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84			
Purchaser:			County:				
Designate Type of Completion:			Lease Name:	W	ell #:		
	e-Entry	Workover	Field Name:				
	_		Producing Formation:				
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW ∏ SIGW	Elevation: Ground:	Kelly Bushing:			
	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total D	epth:		
CM (Coal Bed Methane)	dow	Temp. Abd.	Amount of Surface Pipe Se	et and Cemented at:	Feet		
☐ Cathodic ☐ Other (Co	ore. Expl., etc.):		Multiple Stage Cementing	Collar Used? Yes	No		
If Workover/Re-entry: Old Well I			If yes, show depth set:				
Operator:			If Alternate II completion, cement circulated from:				
Well Name:			feet depth to:	w/	sx cmt.		
Original Comp. Date:							
Deepening Re-perf	J	ENHR Conv. to SWD	Drilling Fluid Managemer	nt Plan			
Plug Back	Conv. to G		(Data must be collected from to				
Commingled	Permit #		Chloride content:	ppm Fluid volume	: bbls		
Dual Completion			Dewatering method used:_				
SWD			Location of fluid disposal if	hauled offsite:			
ENHR	Permit #:						
GSW	Permit #:		Operator Name:				
			Lease Name:				
Spud Date or Date R	eached TD	Completion Date or	QuarterSec	TwpS. R	East West		
Recompletion Date		Recompletion Date	County:	Permit #:			

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I III Approved by: Date:					

# 1219926

Operator Name:			Lease Name:			Well #:		
Sec Twp	S. R	East West	County:					
INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.								
		tain Geophysical Data a r newer AND an image f		gs must be ema	iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log	
Drill Stem Tests Taker (Attach Additional		Yes No			on (Top), Depth an		Sample	
Samples Sent to Geo	logical Survey	Yes No	Nam	Э		Тор	Datum	
Cores Taken Electric Log Run		Yes No						
List All E. Logs Run:								
		0.0000						
		CASING Report all strings set-c	RECORD Ne conductor, surface, inte		ion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
		ADDITIONAL	CEMENTING / SQU	EEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used		Type and P	ercent Additives		
Perforate Protect Casing								
Plug Back TD Plug Off Zone								
Did you perform a hydrau	ulic fracturing treatment or	n this well?		Yes	No (If No, ski	o questions 2 an	nd 3)	
	· · · · · · · · · · · · · · · · · · ·	aulic fracturing treatment ex	_			o question 3)	of the ACO 1)	
was the hydraulic fractur	ring treatment information	submitted to the chemical of	disclosure registry?	Yes	No (If No, fill	out Page Three	of the ACO-1)	
Shots Per Foot		N RECORD - Bridge Plug potage of Each Interval Perf			cture, Shot, Cement mount and Kind of Ma		d Depth	
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or ENH	R. Producing Meth		Gas Lift C	Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil B		Mcf Wate			ias-Oil Ratio	Gravity	
DISPOSITIO	ON OF GAS:	, and a second	METHOD OF COMPLE	TION		PRODI ICTIC	ON INTERVAL:	
Vented Solo		Open Hole	Perf. Dually	Comp. Cor	nmingled	THODOUTIC	ZIN IINI ELIVAE.	
	bmit ACO-18.)	Other (Specify)	(Submit A		mit ACO-4)			

Form	ACO1 - Well Completion
Operator	Enerjex Kansas, Inc.
Well Name	Carter B South BSP-CB12
Doc ID	1219926

# Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	9.875	7.00	17.0	20.0	70/30 Poz Mix	5	
Longstring	5.625	2.875	6.5	681.0	70/30 Poz Mix	80	



LOCATION Officers KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

### FIELD TICKET & TREATMENT REPORT CEMENT

COUNTY  REAL STRUCK # DRIVER  TRUCK # DRIVER  TOTHER  TOTHER  TOTAL  TOTAL  TOTAL  TOTAL	SECONDER CAPTER SO BSP. CB 12 SE 18 18 21 FR  STOMER  STOMER  WILLIAM DRIVER TRUCK# DRIVER  TRUC
CK# DRIVER TRUCK# DRIVER  12 Fve Mad  55 Har Bec  69 Mik Hac  48 Dem Wha  20 CASING SIZE & WEIGHT DYR EUF  OTHER  CEMENT LEFT in CASING DE Plug  RATE 48 PM  1 mp rate. Mix + Pu mp 108 44  /20 Por Mix Common y Dressure to  Loat Value. Shirt in casing.	STOMER Energy ex Rasources Inc  STATE ZIP CODE  Overland Park KS 66010  B TYPE Long String Hole size 6" Hole Depth 700 Casing size & Weight 272 EUE  SING DEPTH 6 & DRILL PIPE TUBING OTHER  URRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in Casing 26" Plus  SPLACEMENT 3.96 BBL DISPLACEMENT PSI MIX PSI RATE 4 BPM  MARKS: Hold arew Safety mutic. Establish pump vata. Mix t Pump 100"  Gel flush Mix t Pump 80 SKS 70/80 Por Mix Comunt 22 GL  STA Salt 2" Phana Scal/Sk. Comunt 70 So I face. Flush namp t  1 TC D I lling.  ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL
CK# DRIVER TRUCK# DRIVER  12 Fre Mad  55 Har Bec  69 Mik Hac  48 Dam Wha  20 CASING SIZE & WEIGHT 278 EUF  OTHER  CEMENT LEFT in CASING 26 Plus  RATE 48PM  Imp vate. Mix Pump 1034  /20 Por Mix Camust 226 Cal  Por Sor Face. Flush pamp +  to rasing TD. Pressure +c  loat Value. Shut in casing.	Ency ex Pasouves Inc.    TRUCK # DRIVER TRUCK # DRIVER
Fre Mad  55 Har Bec  69 Mik Hac  48 Dem Wha  00' CASING SIZE & WEIGHT D'IR EUF  OTHER  CEMENT LEFT in CASING 2k" Plug  RATE 48 PM  1 mp rate. Mix & Pump 108 4  130 Per Mix Commex 276 Cel  40 Sor Face. Flush Domp &  Value, Shut in casing.  Full Marlu  Es or PRODUCT UNIT PRICE TOTAL	10975 Grandview DV.  STATE ZIPCODE  Overland Park KS 66310  B TYPE Long String HOLE SIZE 6" HOLE DEPTH 700" CASING SIZE & WEIGHT D''S EUF  SING DEPTH 65" DRILL PIPE TUBING OTHER  URRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 216" Plug  SPLACEMENT 3.96 Bot DISPLACEMENT PSI MIX PSI RATE 4 BPM  MARKS: Hold arew Safety mutic. Establish phone vata. Mix thum 1084"  Get flush Mix thum 80 5KS 70/20 for Mix Comment 276 Cel  STA Saft 2" Phone Scal/St. Comment to Surface. Flush pamp to 1885. The surface of Plug to Casing TD. Pressure to 800 "PSI. Release plessure to Set float value. Shut in casing.  ACCOUNT CODE  GUANITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL
Har Bec  69 Mik Hac  148 Dem Wha  20' CASING SIZE & WEIGHT 278 EUF  OTHER  CEMENT LEFT IN CASING 216" Plus  RATE 48 PM  Imp vata. Mix & Pump 108"  /30 Pm Mix Comunt 276 Cul  40 SUI Face. Flush Damp &  Ya rasing TD. Pressure &  Poat Value. Shut in casing.	10975 Grandview DV.  STATE ZIPCODE  Overland Park KS 66310  B TYPE Long String HOLE SIZE 6" HOLE DEPTH 700" CASING SIZE & WEIGHT D''S EUF  SING DEPTH 65" DRILL PIPE TUBING OTHER  URRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 216" Plug  SPLACEMENT 3.96 Bot DISPLACEMENT PSI MIX PSI RATE 4 BPM  MARKS: Hold arew Safety mutic. Establish phone vata. Mix thum 1084"  Get flush Mix thum 80 5KS 70/20 for Mix Comment 276 Cel  STA Saft 2" Phone Scal/St. Comment to Surface. Flush pamp to 1885. The surface of Plug to Casing TD. Pressure to 800 "PSI. Release plessure to Set float value. Shut in casing.  ACCOUNT CODE  GUANITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL
CASING SIZE & WEIGHT DIE EUF  OTHER  CEMENT LEFT IN CASING 216" Plug  RATE 48PM  THE YAZE. MILLY PUMP 108"  AD SOFFACE. Flush Damp &  To asing TD. Pressure &  Load Value. Shut in casing.	Duey land Park KS 66710 548 Pam Who B TYPE Long String HOLE SIZE 6" HOLE DEPTH 700' CASING SIZE & WEIGHT 3/2 EUF USING DEPTH 681 DRILL PIPE TUBING OTHER URRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 26" Plug SPLACEMENT 3.96 BGL DISPLACEMENT PSI MIX PSI RATE 4BPM  EMARKS: Hold arew safeto mutic. Establish pump vat. Mix t Pump 108"  Gel Flush. Mix t Pump 80 5KS 70/30 Pm Mix Comment 275 Col STO Salt 12" Phono Scal/St. Comment 90 S0 1 tace. Flush pamp t  Incl. Cloam. Displace 28" Rubber plug to rasing TD. Pressure to 800" PSI. Release Plessure to set Float value. Shut in casing.  ACCOUNT CODE  QUANITY or UNITS  DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL
CASING SIZE & WEIGHT DIE EUF  OTHER  CEMENT LEFT IN CASING DE Plus  RATE 4BPM  THE YOUR 108#  AD FOR MIX COMMAN DE CAL  DO SOFFACE. Flush DOMP & LOCAL VOLUE. Shut in casing.  ES OF PRODUCT UNIT PRICE TOTAL	Duey land Park KS 66710 548 Pam Who B TYPE Long String HOLE SIZE 6" HOLE DEPTH 700' CASING SIZE & WEIGHT 3/2 EUF USING DEPTH 681 DRILL PIPE TUBING OTHER URRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 26" Plug SPLACEMENT 3.96 BGL DISPLACEMENT PSI MIX PSI RATE 4BPM  EMARKS: Hold arew safeto mutic. Establish pump vat. Mix t Pump 108"  Gel Flush. Mix t Pump 80 5KS 70/30 Pm Mix Comment 275 Col STO Salt 12" Phono Scal/St. Comment 90 S0 1 tace. Flush pamp t  Incl. Cloam. Displace 28" Rubber plug to rasing TD. Pressure to 800" PSI. Release Plessure to set Float value. Shut in casing.  ACCOUNT CODE  QUANITY or UNITS  DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL
CEMENT LEFT in CASING 21/2 Plus RATE 48PM  The yate. Mist Pump 108th  AD POSING TD. Pressure to  Load Value. Shut in casing.  Es or PRODUCT  UNIT PRICE TOTAL	B TYPE LONG STYTEM HOLE SIZE 6" HOLE DEPTH 700" CASING SIZE & WEIGHT 276 EUF  SING DEPTH 681 DRILL PIPE TUBING OTHER  URRY WEIGHT SLURRY VOL WATER Gal/sk CEMENT LEFT IN CASING 26" Plug  SPLACEMENT 3.96 BOLD DISPLACEMENT PSI MIX PSI RATE 4 BPM  Gel Flush Mix 4 Pumpl 80 SKS 70/20 Por Mix Common 108 at 100 So 1 face. Flush Domp 4  STA Self 2 Phono Scal/Sk. Common 40 So 1 face. Flush Domp 4  Included the state of the same of t
OTHER  CEMENT LEFT IN CASING 216" Plus  RATE 48PM  THE YAZE. MILL PUMP 108"  AD POR MIX COMMENT 276 CAL  AD SOFFACE. Flush DOMP &  TO ASING TD. Pressure to  LOAN VOLUE. Shut in casing.	SING DEPTH 681 DRILL PIPE TUBING OTHER  URRY WEIGHT SLURRY VOL WATER Gal/sk CEMENT LEFT in CASING 216" Plus  SPLACEMENT 3.96 BBC DISPLACEMENT PSI MIX PSI RATE 48 PM  EMARKS: Hold arew safety metric. Establish pi may vate. Mix thuma 100"  Gel flush. Mix thumal 80 5KS 70/20 Pm Mix Comment 276 Cal  STA Salt 12" Phone Scal/st. Comment on So I face. Flush a comp the second of the se
OTHER  CEMENT LEFT IN CASING 21/2 Plus  RATE 48 PM  Imp vate. Mix & Pump 108 th  /30 Por Mix Coment 22 Cal  Por Sor Face. Flush pamp th  to casing TD. Pressure the  Coat value. Shut in casing.  Es or PRODUCT UNIT PRICE TOTAL	URRY WEIGHT SLURRY VOL WATER Gal/sk CEMENT LEFT IN CASING 2/2" Plus SPLACEMENT 3.96 BQL DISPLACEMENT PSI MIX PSI RATE 4BPM  MARKS: Hold crew safety matrix. Establish prime vate. Mix thum 100"  Gal flush. Mix thum 1 80 SKS 70/80 Pm Mix Comunt 276 Col  Sol fush. Mix thum 1 80 SKS 70/80 Pm Mix Comunt 276 Col  Sol fush. Displace 2/2" Rubber plus to casing TD. Pressure to  800 PSI. Release pressure to set float value. Shut in casing.  ACCOUNT CODE  QUANITY or UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE TOTAL
Homp vate. Misk Pump 108th  AD POS Mix Coment 276 Cal  AD SOITAGE. Flush pamp of  to rasing TD. Pressure of  Toat value. Shut in casing.  Full Marlus  Es or PRODUCT UNIT PRICE TOTAL	MARKS: Hold arew safeta mexic. Establish pump vate. Mixt Pump 108th  Gel Flush. Mixt Pumpl 80 5Ks 70/20 Por Mix Coment 276 Cel  Son Salt 2 Pheno Scal/Sk. Coment 20 Sortace. Flush pomp t  lines cloam. Displace 2th Rubber plug to rasing TD. Pressure to  800 PSI. Release pressure to set float value. Shut in casing.  ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL
Homp vate. Misk Pump 108th  AD POS Mix Coment 276 Cal  AD SOITAGE. Flush pamp of  to rasing TD. Pressure of  Toat value. Shut in casing.  Full Marlus  Es or PRODUCT UNIT PRICE TOTAL	MARKS: Hold arew safeta mexic. Establish pump vate. Mixt Pump 108th  Gel Flush. Mixt Pumpl 80 5Ks 70/20 Por Mix Coment 276 Cel  Son Salt 2 Pheno Scal/Sk. Coment 20 Sortace. Flush pomp t  lines cloam. Displace 2th Rubber plug to rasing TD. Pressure to  800 PSI. Release pressure to set float value. Shut in casing.  ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL
Jack Por Mix Coment 275 Cal 40 SUI Face. Flush pamp + 40 rasing TD. Pressure & Float Value. Shut in casing.	STO Salt 12 Phanes Scal/Sk. Coment to Surface. Flush samp to Jules closure Displace 28" Rubber plus to rasing TD. Pressure to 800 PSI. Release pressure to set Float value. Shut in casing.  ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL
Jack Por Mix Coment 276 Cal 40 SUFFACE. Flush Domp + 40 rasing TD. Pressure + Loat Value. Shut in casing.	STO Solt 12 Phono Scal/Sk. Convert 40 Surface. Flush samp &  I'mes cloam. Displace 28" Rubber plus to rasing TD. Pressure to  800 PSI. Release pressure to set float value. Shut in casing.  ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL
Full Marluss or PRODUCT UNIT PRICE TOTAL	I'mes cloam Displace 28" Robber plus to rasing TD. Pressure to 800 # PSI. Release pressure to set float value. Shut in casing.  ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL
Jud Waln  Es or PRODUCT UNIT PRICE TOTAL	SOO # PSI. Release pressure to set float value. Shut in casing.  TTC Drilling.  ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL
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ement 1066° 5303	5402 661 Casing Footoge  5407 1/2 Minimum Ton Miles 548 /84° 5502e 1/2 80 BBL Vac Truck 369 150°  1127 80 SKS 70/80 Por Mix Coment 1066°  1118B 241th Premium Col 53°2  1111 162° Grany 1240 d Salt 121°
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account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

	Operator License # Operator Address City Contractor Contractor License # T.D. T.D. of pipe Surface pipe size Surface pipe depth Well Type	33741 Enerjex Kansas 2038 S. Princeton Ottawa, KS 66067 JTC Oil, Inc. 32834 700 681 7" 20' Production		API # Lease Nam Well # Spud Date Cement Da Location County	ate 1175	15-059-2679 Carter B Sou BSP-CB12  8/1/2014  Sec 18 feet from feet from Franklin	R 21 line line
	Driller's	s Log					
Thickness	Strata	From	То				
10	dirt/clay	0	10				
21	shale	10	31				
36	lime	31	67				
67	shale	67	134				
18	lime	134	152				
26	shale	152	178				
5	lime	178	183				
5	red shale	183	188				
38	shale	188	226				
17	lime	226	243				
7	shale	243	250				
30	lime	250	280				
9	shale	280 289	289 310				
21	lime shale	310	313				
3 12	lime	313	325				
	shale	325	473				
148 14	mix	473	487				
16	lime	487	503				
9	shale	503	512				
39	sandy shale	512	551				
8	shale	551	559				
2	lime	559	561				
12	shale	561	573				
6	lime	573	579				
13	shale	579	592				
20	mix	592	612				
8	mostly lime mix	612	620				
3	lime oil	620	623				
5	shale	623	628				
2	sand	628	630	good			
2	sand	630	632				
2	sand	632	634				
2	sand	634	636				

2	ok	636	638
2	ok	638	640
4	tiny	640	644
56	shale	644	700