

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1219960

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15			
Name:			Spot Description:			
Address 1:			Sec.	TwpS. R	East _ West	
Address 2:			F6	eet from	South Line of Section	
City: S	tate: Zi	p:+	Fe	eet from East / V	West Line of Section	
Contact Person:			Footages Calculated from	Nearest Outside Section Co	orner:	
Phone: ()			□ NE □ NV	V □SE □SW		
CONTRACTOR: License #			GPS Location: Lat:	, Long:		
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)	
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84		
Purchaser:			County:			
Designate Type of Completion:			Lease Name:	We	ell #:	
New Well Re	-Entry	Workover	Field Name:			
	_	_	Producing Formation:			
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW □ SIGW	Elevation: Ground:	Kelly Bushing: _		
☐ OG	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total De	epth:	
CM (Coal Bed Methane)	dow	тетір. Ава.	Amount of Surface Pipe Se	et and Cemented at:	Feet	
Cathodic Other (Con	e. Expl., etc.):		Multiple Stage Cementing	Collar Used? Yes	No	
If Workover/Re-entry: Old Well In			If yes, show depth set:		Feet	
Operator:			If Alternate II completion, of	cement circulated from:		
Well Name:			feet depth to:	w/	sx cmt.	
Original Comp. Date:	Original To	otal Depth:				
Deepening Re-perf.	Conv. to E	NHR Conv. to SWD	Drilling Fluid Manageme	nt Plan		
☐ Plug Back	Conv. to G	SW Conv. to Producer	(Data must be collected from t			
O constitued and	D		Chloride content:	ppm Fluid volume:	bbls	
CommingledDual Completion			Dewatering method used:			
SWD			Location of fluid disposal if	f haulad offsita:		
☐ ENHR			Location of fluid disposal fi	nauled Olisite.		
GSW	Permit #:		Operator Name:			
_			Lease Name:	License #:		
Spud Date or Date Rea	ached TD	Completion Date or	QuarterSec	TwpS. R	East _ West	
Recompletion Date		Recompletion Date	County:	Permit #:		

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received							
Geologist Report Received							
UIC Distribution							
ALT I II III Approved by: Date:							

Operator Name:			Lease Name:			Well #:	
SecS.	R	East West	County:				
INSTRUCTIONS: Show imports open and closed, flowing and and flow rates if gas to surface	shut-in pressure	es, whether shut-in pre	ssure reached stati	c level, hydrosta	tic pressures, bott		
Final Radioactivity Log, Final files must be submitted in LA				gs must be ema	iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Taken (Attach Additional Sheets)		☐ Yes ☐ No			on (Top), Depth an		Sample
Samples Sent to Geological S	Survey	Yes No	Nam	Э		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING Report all strings set-o	RECORD Ne		on etc		
2 (2)	Size Hole	Size Casing	Weight	Setting	Type of	# Sacks	Type and Percent
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.	Depth	Cement	Used	Additives
	<u> </u>	ADDITIONAL	CEMENTING / SQL	EEZE RECORD	I	ı	
Purpose: Depth Type of Cement —— Perforate —— Protect Casing		# Sacks Used	# Sacks Used Type and Percent Additives				
Plug Back TD Plug Off Zone							
Did you perform a hydraulic fractu Does the volume of the total base Was the hydraulic fracturing treat	fluid of the hydrau	ulic fracturing treatment ex		Yes [Yes [Yes [Yes [No (If No, ski	p questions 2 ar p question 3) out Page Three	
Shots Per Foot		I RECORD - Bridge Plug otage of Each Interval Perf			cture, Shot, Cement		d Depth
	Spoon, 1 oc		J. C.	(, ,		onal Good	Sopa.
TUBING RECORD: Siz	re:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed Producti	on, SWD or ENHF	R. Producing Meth		Gas Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbl		Mcf Wate			as-Oil Ratio	Gravity
DISPOSITION OF G	3ΔS·		METHOD OF COMPLE	TION		PRODI ICTIC	ON INTERVAL:
	Jsed on Lease	Open Hole		Comp. Cor	nmingled mit ACO-4)	FRODUCTIO	ZIN IIN I ERVAE.

Form	ACO1 - Well Completion
Operator	Enerjex Kansas, Inc.
Well Name	Carter A South BSI-CA60
Doc ID	1219960

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	9.875	7.00	17.0	20.0	70/30 Poz Mix	5	
Longstring	5.625	2.875	6.5	695.0	70/30 Poz Mix	95	



TICKET NUMBER	48028
LOCATION Offace	KS
FOREMAN CASO C	ungle

PO Box 884, Chanute, KS 66720

FIELD TICKET & TREATMENT REPORT

DUSTONE CONTROL DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL AGGOUNT CODE AGG	620-431-9210	or 800-467-8676	•		CEMEN	1			
TRUCK# DRIVER TRUCK# DRIVER TRUCK# DRIVER TRUCK# DRIVER TRUCK# D	DATE	CUSTOMER#	WELL	NAME & NUM	3ER	SECTION	TOWNSHIP	RANGE	COUNTY
TRUCK# DRIVER TRUCK# DRIVER TRUCK#	8/8/14	2579	Carter A	South #	BSI-CAGO	SW17			FA
ALLERGADORESS 10975 Grandica Dr STATE 21P CODE DUESTIAN BORK STATE 21P CODE STATE 310 ALLEGA ALLEGA TOBSTREAM T		Pan				TOLOGRA		A STATE OF THE PARTY OF THE PAR	
100775 Grandiers D. STATE ZIPCODE ZI	MAILING ADDRE	ESS .	2		-			TRUCK#	DRIVER
STATE SPECIOE STATE STATE HOLE SIZE (6" HOLE DEPTH 740" CASING SIZE A WEIGHT 97%" FIXE AASING DEPTH AS" DRILL PIPE TUBING SLURRY WEIGHT SURRY VOL WATER GAIDS SURRY WEIGHT WATER GAIDS CEMENT LEFT IN CASING DISPLACEMENT PSI MIR PSI REMARKS: hold Safety practical assistance of the property of the	1097	5 Goodi	ions DC			2/-0	The second secon	Jarote	deet in
DOET PROTECTION OF STATE OF ST	CITY	3 0.000	STATE	ZIP CODE	1	SUR			
HOLE DEPTH	Dueclas	1 Pock	K	100211					
DRILL PIPE TUBING OTHER SLURRY WEIGHT SLURRY VOL WATER Gallak CEMENT LETTIN CASING DISPLACEMENT 41.02 DIS DISPLACEMENT PSI MIX PSI RATE OF DAMA REMARKS: ROLL STATE PLANTING & STORING CEMENT LETTIN CASING DISPLACEMENT PSI MIX PSI RATE OF DAMA REMARKS: ROLL STATE PLANTING & STORING CEMENT LETTIN CASING DISPLACEMENT PSI MIX PSI RATE OF DAMA REMARKS: ROLL STATE PLANTING OF SERVICES OF PRODUCT DISPLAY REMARKS: ROLL STATE PARTIES DESCRIPTION OF SERVICES OF PRODUCT DISPLAY REMARKS: ROLL STATE PARTIES DESCRIPTION OF SERVICES OF PRODUCT DISPLAY REMARKS: ROLL STATE PARTIES DESCRIPTION OF SERVICES OF PRODUCT DISPLAY REMARKS: ROLL STATE PARTIES DESCRIPTION OF SERVICES OF PRODUCT DISPLAY ROLL STATE PARTIES DESCRIPTION OF SERVICES OF PRODUCT DISPLAY ROLL STATE PARTIES DESCRIPTION OF SERVICES OF PRODUCT DISTLA			HOLE SIZE (A		J HOLE DEPTH	Name and Publishers of the Party of the Part	And the second s	VEIGHT 27/6	" ENE
SLURRY WEIGHT SIEPLACEMENT 4.02 DIS DISPLACEMENT PSI MIN PSI REMARKS: hold story meching established circulation, mained 4 panaged 200 # Freuzing REMARKS: hold story meching established circulation, mained 4 panaged 200 # Freuzing REMARKS: hold story meching established circulation, mained 4 panaged 200 # Freuzing REMARKS: hold story meching established circulation, mained 4 panaged 200 # Freuzing REMARKS: hold story meching established present for mained 4 panaged 200 # Freuzing REMARKS: hold story meching and part of the panaged panag		TIANT							
DISPLACEMENT 4.02 bbs DISPLACEMENT PSI MIX PSI RATE 4 pages JEMARKS: held safety neutring established circulation, united 4 anneal 200 # 17eu 201 John 10 bbs Frod gater united for many 20 95 95 1750 Bayrinx EMBARKS: held safety neutring established circulation, united 4 anneal 200 # 17eu 201 John 20 Bayrinx John 20 Bayrinx John 20 Bayrinx ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE GUANITY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE GUANITY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE GUANITY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE GUANITY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE GUANITY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE GUANITY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE GUANITY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE GUANITY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE GUANITY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE GUANITY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE GUANITY OF UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE GUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE GUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE GUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE GUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE GUANITY OF UNITS CODE GUANITY OF UNIT PRICE TOTAL ACCOUNT CODE GUANITY OF UNITS CODE GUANITY OF UNIT PRICE TOTAL ACCOUNT CODE GUANITY OF UNITS CODE GUANITY OF UNIT PRICE TOTAL ACCOUNT CODE GUANITY OF UNIT PRICE GUANITY OF UNIT PRICE TOTAL ACCOUNT CODE GUANITY OF UNIT OF			-		_	k	CEMENT LEET in		
REMARKS: hold streety meeting, established circulation, united & annual 200 # Freunal Sel tiles and by D tiles freet year experienced of the prince of 95 # 70/30 PORTULE EMERICAN 200 DE STREET WAS THE OWN OF SERVICES OF PRODUCT TO INTERIOR PLEASE AND CORN, purposed 2/2" To be plug to casing TD W/402 Liles ACCOUNT CODE SHOULD AND CORN, purposed 2/2" To be plug to casing TD W/402 Liles ACCOUNT CODE ACCOUNT CODE ACCOUNT CODE SHOULD AND THE CONTROL OF SERVICES OF PRODUCT TO MINIMATE SHOULD AND THE PRODUCT TO THE PROPERTY OF THE PR							BATE OF 4	L 014	And the second s
Executive of the first material formed 95 to 120 First planes of per st. consent to surface the state of the surface of the su	A					Δ	14	opus.	-
Count of the first	- The second sec	and have	6416	d	- LLL Yand	Then , we	1 90		
Physical arms clean imms of 21st rules along to resting 10 w/4.00 Lb/s Legit water, crestical to 800 PSI, well held gressive for 30 min hitt, Planed gressive, Shut in resing. ACCOUNT CODE QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL STOOL 20 mi MILEAGE /085, 20 STOOL 495 restricting 84,00 STOOL 1095 restricting 84,00 STOOL 15 hrs 80 Vit 150,00 1127 95 des 7/20 Pozurix cerrent 13.35 1268.25 11188 372 # Premion Gel 81.84 111 209 # Sitt 87.51 1107A 48 # Phenoseal noterials 1496.40 -30% rules plan 4400 1 26" rules plan 3145.63 7-652 SALESTAX 82.39	A						ove che con	> 150 t	7
ACCOUNT CODE QUANTY or UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE STOOL PUMP CHARGE //C85.90 STOOL OF MILEAGE //C85.90 STOOL OF MINISTER HOLDING //C85.90 STOOL OF MINISTER HOLDING //C85.90 STOOL OF MINISTER HOLDING //C85.90 1127 95 05 1/20 POTALIX CENTER //C85.25 1118B 372 # Premion Gal 81.84 1111 209 # Story Mileage //C88.25 11107A 48 # Theno seal (04.80) 1107A 48 # Theno seal (04.80) 1107A 48 # Theno seal (1496.40) -3076 (1496.90) 31.45.63 7-652 SALESTAX 82.39	Phishad a	2110 Class	7		Ciller	100			
ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL 540/ PUMP CHARGE / 1/285, 90 540/ 20 mi MILEAGE 84, 90 540/ LOPS CASTANA FORTOGR 540/ 20 mi MILEAGE 84, 90 550/ 1/2 mi MILEAGE 84, 90 1/2/ 1/2 mi MILEA	And a	for xour	100 11				711	20	5615
ACCOUNT CODE CODE CODE STOT PUMP CHARGE STOD	colored -				e ; careux	new pr	230.6 195	SO Min	au,
### DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL 100	Carena V	2000-10							
### DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL 100								1 ()	
### DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL 100								(/)	
### DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL 100		- Bit Archicological consequence			The second secon	The state of the s	(} /-	Management of the second of th
540/ 20 mi MILEAGE 540/ 20 mi MILEAGE 540/ 20 mi MILEAGE 540/ 540/ 695 5407 /2 minimum fon Mileage 5500		QUANITY	or UNITS	DF	SCRIPTION	SERVICES OF E	PODLICT	Linuxana	
5400 20 mi MILEAGE 5402 695 casting toutage 5407 /2 minimum for mileage 5500C 1.5 Mrs 80 Vac 18.35 1268.25 11127 95 des 7/20 Poznik cernent 13.35 1268.25 11188 372 # Premion Gel 81.84 1111 209 # Sit 87.51 1107A 48 # Phenoseel (48.80 1496.40 -38% 448.92 4402 1 2/5" ruber plus 1948.92 5407 5418.50 3145.63 7-652 SALESTAX 82.39		1	J. V.111.0			SERVICES OF P	- KODUCI	UNIT PRICE	
5402 695 (astra faitage) 5407 //2 minimum for milage 184,00 5500C 1.5 hrs 80 Var 150.00 1127 95 des 1/20 Poznix (evreut 13.35 1268.25 11188 372 # Premion Gel 81.84 1111 209 # Set Phenoseel 64.80 1107A 48 # Thenoseel 1496.40 -30% 448.92 4402 1 2/5" ruber plus 29.50 3145.63 7.652 SALESTAX 82.39		20	p.	providence of providing providing and the same of	E	THE PARTY OF THE P		 	
5500 1.5 Nrs 80 Vic 150.00 1127 95 des 7/30 Pozurix cernent 13.35 1268.25 11188 372 # Premion Gel 81.84 1111 209 # 51# Phenoseel (64.80 1107A 48 # Phenoseel (64.80 -30% 448.92 5067-		1095 M	<u>u</u>		n .i				84,00
1127 95 des 7/20 Poquix (elneut 13.35 1268.25 1188 372 # Premion Gel 81.84 1111 209 # Set 81.51 1107A 48 # Phenoseel 64.80 1496.40 -36% 448.90 27.50	The state of the s	1//				Control of the Contro			
1127 95 0ks 7/30 Poznix cernent 13.35 1268.25 1118B 372 # Premium Gel 81.84 1111 209 # Set 81.51 1107A 48 # Thenoseal 64.80 1107A 48 # Thenoseal 1496.40 -30% 448.90 5 whotal 1047.48 27.50 27.50 ESTIMATED	The second secon				Moage				10/0
1118B 372 # Premion Gel 81.84 1111 209 # Self 81.51 1107A 48 # Phenoseel 64.80 materials 1496.40 -30% 448.90 5067 448.90 29.50 3145.63 7.652 SALES TAX 82.39	SSAC	/.5	nrs	_80	Vac				150.00
1118B 372 # Premion Gel 81.84 1111 209 # Self 81.51 1107A 48 # Phenoseel 64.80 materials 1496.40 -30% 448.90 5067 448.90 29.50 3145.63 7.652 SALES TAX 82.39			Province Control of Co	WINNESS AND STREET STREET, STREET STREET, STRE					
1118B 372 # Premion Gel 81.84 1111 209 # Self 81.51 1107A 48 # Phenoseel 64.80 materials 1496.40 -30% 448.90 5067 448.90 29.50 3145.63 7.652 SALES TAX 82.39				-30), a		4			
1118B 372 # Premion Gel 81.84 1111 209 # Self 81.51 1107A 48 # Phenoseel 64.80 materials 1496.40 -30% 448.90 5067 448.90 29.50 3145.63 7.652 SALES TAX 82.39				730	CozMix	cevieux	13.35	1268.25	
1107A 48 # Thenoseel (04.80 1107A 48 # Thenoseel (04.80 1496.40 -3076 448.92 4402 1 26" reberglag 27.50 3145.63 7.652 SALES TAX 82.39 ESTIMATED	111813	372		Premi	un Gel	2	7.	81.84	
1107A 48 # Thenosed 64.80 naterials 1496.40 -30% 448.90 Subtotal 1047.48 27.50 3145.63 7.652 SALES TAX 82.39 ESTIMATED	((1)	209	#	SH					
1496.40 -30% 4402 1 25" reserves -3145.63 3145.63 -309 3145.83 -309 -	1107A	48	#	Theno	seal			64.80	
- 30% 448.92 1047.48 4402 1 26" ruber plan 27.50 3145.63 3145.63 - 30% SALES TAX 82.39 ESTIMATED						mater	ials		
4400 1 26" ruber plus 27.50 3145.63 7.652 SALES TAX 82.39 ESTIMATED						- 30	5%		
3145.63 7.652 SALES TAX 82.39 ESTIMATED				No singly processes recover the second contract of the second contra	· CO ₂ C		subtotal		1047.48
3145.63 7-652 SALES TAX 82.39 ESTIMATED	4402	/		2/3" n	Sher plu	a		-	29.50
avin 3737 SALES TAX 82. 39		·	and Constructed States and States	Annual and a debugate description of the second annual and a second annual annual annual annual annual annual a	٧				
avin 3737 SALES TAX 82. 39							A SECURITY OF THE PROPERTY OF		
avin 3737 SALES TAX 82. 39	MEN CORNER MATERIAL AND							13145.63	
ESTIMATED	Pavin 2727				•		7.65%	SALES TAX	82.39
AUTHORIZTION LINE EX TITLE	164III 0131	1						ESTIMATED	
	AUTHORIZTION		N Em	ex	TITI E				~ (QQ 2.)

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

	Operator License # Operator	33741 Enerjex Kansas		API # Lease Name	15-059-2675 Carter A Sou)
	Address City	2038 S. Princeton Ottawa, KS 66067		Well#	BSI-CA60		
	Contractor	JTC Oil, Inc.		Spud Date	8/6/2014		
	Contractor License #	32834		Cement Date			
	T.D.	740		Location	Sec 17	T 18	R 21
	T.D. of pipe	695			feet from	\$	line
	Surface pipe size	7			feet from	E	line
	Surface pipe depth	20"		County	Franklin		
	Well Type	Injection					
Thickness	Driller's Strata	Log From	Ta				
4	dirt	O O	To 4				
26	lìme	4	30				
55	shale	30	85				
40	lime	85	125				
4	shale	125	129				
2	lime	129	131				
20	shale	131	151				
2	lime	151	153				
7	red shale	153	160				
35	shale	160	195				
15	lime	195	210				
8	shale	210	218				
32	lime	218	250				
6	black shale	250	256				
24	lime	256	280				
3	shale	280	283				
12	lime	283	295				
145	shale	295	440				
8	red shale/lime mix	440	448				
8 14	shale	448	456				
50	lime shale	456	470				
10	lime/shale mix	470 520	520 530				
9	shale	530	539				
5	lime	539	544				
14	shale	544	558				
12	lime	558	570				
16	shale	570	586				
5	lime	586	591				
5	shale	591	596				
4	sand	596	600	good			
10	good	600	610				
2	ok	610	612				
50	shale	612	662				

2	top sand	662	664	ok
2	top sand	664	666	
2	top sand	666	668	
2	top sand	668	670	
2	top sand	670	672	
58	shale	672	730	
10	mix	730	740	