

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1220137

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth:	Producing Formation: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt.
□ Deepening □ Re-perf. □ Conv. to ENHR □ Conv. to SWD □ Plug Back □ Conv. to GSW □ Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Dual Completion Permit #:	
SWD Permit #: ENHR Permit #:	Location of fluid disposal if hauled offsite:
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	QuarterSec. TwpS. R East West County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:



Operator Name:			Lease Name: _			Well #:	
Sec Twp	S. R	East West	County:				
open and closed, flow	ing and shut-in pressu	ormations penetrated. Eures, whether shut-in preith final chart(s). Attach	essure reached stati	c level, hydrosta	atic pressures, bott		
		tain Geophysical Data a r newer AND an image		gs must be ema	ailed to kcc-well-lo	gs@kcc.ks.go	v. Digital electronic log
Drill Stem Tests Taken (Attach Additional S		Yes No			on (Top), Depth an		Sample
Samples Sent to Geol	logical Survey	☐ Yes ☐ No	Nam	е		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING	RECORD Ne	w Used			
		Report all strings set-			ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	JEEZE RECORD			
Purpose: Perforate Protect Casing Plug Back TD	Depth Top Bottom	Type of Cement	# Sacks Used		Type and P	ercent Additives	
Plug Off Zone							
Does the volume of the to		n this well? aulic fracturing treatment ex submitted to the chemical (_	Yes ? Yes Yes	No (If No, ski	p questions 2 ar p question 3) out Page Three	
Shots Per Foot	PERFORATIO	N RECORD - Bridge Plug	s Set/Type		cture, Shot, Cement		
	Specify Fo	ootage of Each Interval Per	forated	(A	mount and Kind of Ma	terial Used)	Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or ENH	IR. Producing Meth		Gas Lift (Other (Explain)		
Estimated Production Per 24 Hours	Oil B	bls. Gas	Mcf Wate	er B	bls. G	as-Oil Ratio	Gravity
DISPOSITIO	ON OF GAS:	Open Hole	METHOD OF COMPLE Perf. Dually (Submit A	Comp. Cor	mmingled	PRODUCTIO	ON INTERVAL:
(If vented, Sub	omit ACO-18.)	Other (Specify)	(Submit)	100-3) (SUB	omit ACO-4)		

Form	ACO1 - Well Completion
Operator	Staab Oil Co., a General Partnership
Well Name	Gisela Eckhart 1
Doc ID	1220137

All Electric Logs Run

Dual Induction
Compensated Neutron DEnsity
Micro
Sonic

Form	ACO1 - Well Completion
Operator	Staab Oil Co., a General Partnership
Well Name	Gisela Eckhart 1
Doc ID	1220137

Tops

Name	Тор	Datum
Anhydrite	1305	612
Base	1341	576
Topeka	2842	-925
Heebner	3050	-1133
Toronto	3072	-1155
Lansing	3091	-1174
ВКС	3312	-1395
Arbuckle	3346	-1429
T.D.	3425	-1508

Form	ACO1 - Well Completion
Operator	Staab Oil Co., a General Partnership
Well Name	Gisela Eckhart 1
Doc ID	1220137

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
surface	12.25	8.625	20	218	common	150	
production	7.8750	5.50	14	3420	common	500	

1389

GLOBAL CEMENTING, L.L.C.

REMIT TO	18048 170F	RD		SER	SERVICE POINT:				
	RUSSELL,	KS 67665			Ken.	all to			
	rio z z z z z z,	110 07000				411870			
	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	IOD EDITOR		
DATE 7-10-1			IGHOL	CALLED OUT	ON LOCATION	JOB START	JOB FINISH		
S. Albahar, Bud-Athers						COUNTY	STATE		
LEASE 5/5 21	9 WELL#.	1	LOCATION			Kcol 5	ES CONTRACT		
OLD OR NEW (C	IDCLE ONE)					777777777			
OLD OK NEW (C	IKCLE ONE)	BOSELL VIEW		en an extract plant	lvabij paggis	of Park to Supplied			
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	heilds ,	DA'Hing		OWNER					
	itare		The same of						
HOLE SIZE	/-	T.I		CEMENT	/ 4	2 2 3			
	19/8		HT4	AMOUNT ORD	ERED 1505#	5 ton -2/2	CC 26gel		
TUBING SIZE			EPTH						
DRILL PIPE TOOL			EPTH			, ,			
PRES. MAX			EPTH						
MEAS. LINE			NIMUM						
CEMENT LEFT IN C	20	SH	OE JOINT			. @			
PERFS	30.	Danie da							
DISPLACEMENT	Transfer of the same	THE RESERVE							
DISTERCEMENT	EQUIPM	IENT							
	EQUI M	IEN I			ernila e rene familia		The second secon		
PUMP TRUCK	CEMENTER	Cody		Albanas I Daring Laur		@			
	HELPER	Brad				@			
BULK TRUCK	TEET EX	DIMA				@			
on 1	DRIVER	Parton			The state of the 	@			
BULK TRUCK		7		·		@	-		
#	DRIVER					@			
				HANDLING		@ @			
				MILEAGE		<u> </u>			
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Junt					SEI	RVICE			
Fel College									
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STREET						TOTAL	1		
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					PLUG & FLO	AT EQUIPME	NT		
Global Cementing						@			
			ting equipment and						
furnish cementer	and helper(s	s) to assist ov	vner or contractor to						
do work as is liste	d. The abo	ove work was	done to satisfaction				AMARINE Y		
and supervision o	f owner age	ent or contrac	ctor. I have read and	with Thatther		@			
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listed on the rever	se side.		er villa semilenta a nulle		er komit sold lib	TOTAL			
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PRINTED NAME	26010	16 N60	Jer Jer	SALES TAX (If	Any)				
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SIGNATURE	- LUCUS	6 1000x		TOTAL CHARG	ES				
ARM N				DISCOLDIT			IE DA ID DA GO DAVIG		



269787

TICKET NUMBER	46619
LOCATION Oall	4 US
FOREMAN MITES	Show

	FIELD TICKET	X,	TREATMENT	KEPU
PO Box 884, Chanute, KS 66720	I ILLD HORLE	-	110100	

Walt Dinkel RT CEMENT 620-431-9210 or 800-467-8676 COUNTY TOWNSHIP WELL NAME & NUMBER SECTION RANGE CUSTOMER# DATE 85 Roolls ISW Gisela EcKart 15 7-16-14 Stocklon CUSTOMER TRUCK# DRIVER DRIVER TRUCK# US s tohula 456T118 MAILING ADDRESS 1/24 3/1N ZIP CODE STATE 5291127 CITY E.S CASING SIZE & WEIGHT_ HOLE DEPTH HOLE SIZE JOB TYPE OTHER DU to 101346.6 TUBING CASING DEPTH_3420' DRILL PIPE CEMENT LEFT in CASING_ SLURRY VOL 1,42/1,9 WATER gal/sk DISPLACEMENT PSI 400/50 MIX PSI // UO RATE walake UNIT PRICE TOTAL **DESCRIPTION of SERVICES or PRODUCT** ACCOUNT QUANITY or UNITS CODE PUMP CHARGE S40/C MILEAGE 5406 22, tons 88 # H 1 2408 113 11446 <00g 4104 459 4283 200 4310 SALES TAX ESTIMATED **Ravin 3737** TOTAL DATE

AUTHORIZTION_ I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

TITLE



DRILL STEM TEST REPORT

Staab Oil Co

1607 Hopewell Rd Hays KS 67601

ATTN: Randy Killian

15-8s-18w Rooks,KS

Gisela Eckart

Job Ticket: 59391

DST#: 1

Test Start: 2014.07.13 @ 20:40:00

GENERAL INFORMATION:

Time Tool Opened: 23:42:15

Time Test Ended: 05:28:45

Formation:

Toronto - KC"C"

Deviated:

Interval:

Total Depth:

Hole Diameter:

No Whipstock:

ft (KB)

Test Type:

Conventional Bottom Hole (Initial)

Tester:

Brett Dickinson

Unit No:

59

.....

Reference Elevations:

1917.00 ft (KB)

1912.00 ft (CF)

KB to GR/CF:

5.00 ft

Serial #: 8934

Press@RunDepth:

Inside

psig @

3140.00 ft (KB) (TVD)

3045.00 ft (KB) To 3140.00 ft (KB) (TVD)

7.88 inches Hole Condition:

3050.00 ft (KB)

7.00 IT (ITB)

Capacity:

8000.00 psig

Start Date:

2014.07.13

End Date:

2014.07.14

Last Calib.: Time On Btm: 2014.07.14

Start Time:

20:40:05

End Time:

05:28:45

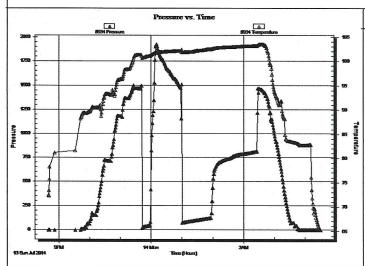
Time Off Btm:

2014.07.1

Otart Tirio.

TEST COMMENT: IF-3 1/2" blow

ISI-No blow FF-2" blow FSI-No blow



PRESSURE SUMMARY				
Time	Pressure	Temp	Annotation	19.15
(Min.)	(psig)	(deg F)		
	9	- 3		
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19				1,15
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			· n .	
-				

Recovery

Length (ft)	Description	Volume (bbl)
180.00	OCM 20%O 80%M	1.27
30.00	OCM 25%O 75%M	0.21
	·	

Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc

Ref. No: 59391

Printed: 2014.07.17 @ 15:43:36



DRILL STEM TEST REPORT

Staab Oil Co

1607 Hopew ell Rd Hays KS 67601

ATTN: Randy Killian

15-8s-18w Rooks, KS

Gisela Eckart

Job Ticket: 59392

DST#: 2

Test Start: 2014.07.15 @ 02:20:00

GENERAL INFORMATION:

Time Tool Opened: 04:40:00

Time Test Ended: 09:44:00

Formation:

LKC "H-L"

Deviated:

Whipstock: No

ft (KB)

Test Type: Conventional Bottom Hole (Reset)

Tester:

Brett Dickinson

Unit No:

59

1917.00 ft (KB)

Reference Elevations:

1912.00 ft (CF)

KB to GR/CF:

5.00 ft

Interval: Total Depth:

Start Date:

Start Time:

3200.00 ft (KB) To 3315.00 ft (KB) (TVD) 3315.00 ft (KB) (TVD)

Hole Diameter:

7.88 inches Hole Condition: Fair

Serial #: 8957

Press@RunDepth:

57.52 psig @

02:20:05

Outside

2014.07.15

3205.00 ft (KB)

End Date: End Time:

2014.07.15 09:43:59

Capacity: Last Calib .:

8000.00 psig

Time On Btm:

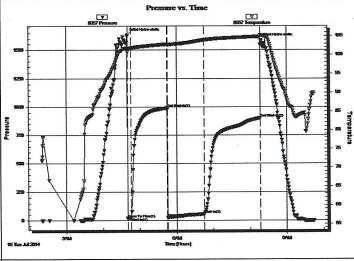
2014.07.15 2014.07.15 @ 04:39:15

Time Off Btm:

2014.07.15 @ 08:17:30

TEST COMMENT: IF-1" blow

ISI-No blow FF-5 1/2" blow FSI-No blow



	PRESSURE SUMMARY			
1	Time	Pressure	Temp	Annotation
	(Min.)	(psig)	(deg F)	IX - 28
	0	1632.58	101.77	Initial Hydro-static
	1	18.85	100.70	Open To Flow (1)
	7	25.64	101.73	Shut-ln(1)
	66	990.36	102.80	End Shut-In(1)
•	66	24.99	102.58	Open To Flow (2)
	126	57.52	103.93	Shut-In(2)
	217	902.03	104.84	End Shut-In(2)
	219	1586.16	105.10	Final Hydro-static
200000000000000000000000000000000000000				
	N.	M		.2
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			120	

Recovery

Length (ft)	Description	Volume (bbl)
60.00	SOCM 10%O 90%	0.42
15.00	OCM 40%O 60%M	0.11
5.00	Free Oil	0.04
ste		
* Recovery from r	multiple tests	

Gas Rates

Choke (inches) Pressure (psig)

Gas Rate (Mcf/d)

Trilobite Testing, Inc

Ref. No: 59392

Printed: 2014.07.17 @ 15:43:12



DRILL STEM TEST REPORT

Staab Oil Co

15-8s-18w Rooks, KS Gisela Eckart #8

1607 Hopew ell Rd Hays KS 67601

Job Ticket: 59393

DST#: 3

ATTN: Randy Killian

Test Start: 2014.07.15 @ 23:59:00

GENERAL INFORMATION:

Formation:

Arbuckle

Deviated:

No Whipstock: ft (KB)

Test Type:

Conventional Straddle (Reset)

Time Tool Opened: 02:35:00 Time Test Ended: 08:24:45

Tester:

Brett Dickinson

Unit No:

Interval:

3374.00 ft (KB) To · 3384.00 ft (KB) (TVD)

Reference Elevations:

1917.00 ft (KB)

Total Depth:

3425.00 ft (KB) (TVD)

1912.00 ft (CF)

Hole Diameter:

7.88 inches Hole Condition: Fair

KB to GR/CF:

5.00 ft

Serial #: 8934 Press@RunDepth: Outside

psig @

3375.00 ft (KB)

Capacity:

8000.00 psig

Start Date:

2014.07.15

End Date:

2014.07.16

Last Calib.: Time On Btm:

Start Time:

End Time:

08:24:44

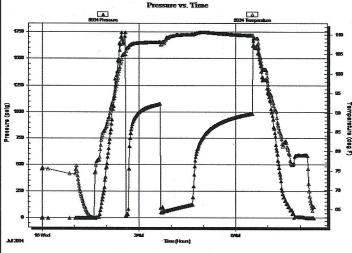
2014.07.16

23:59:05

Time Off Btm:

TEST COMMENT: IF-6" blow

ISI-1/8" blow FF-BOB in 16 min FSI-Weak surface blow



50 No. 1/40111014/01/02/01/07/2015		Annotation	
(psig)	(deg F)		
2			
1			
2			
	Pressure (psig)	Pressure Temp	to the income control of the control

DDESCLIDE CLIMMADY

Recovery

Length (ft)	Description	Volume (bbl)
60.00	GSMCO 10%G 70%O 20%M	0.42
310.00	GO 20%G 80%O	2.20
		e e

Gas	Rat	tes

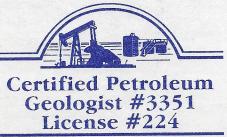
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Trilobite Testing, Inc

Ref. No: 59393

Printed: 2014.07.17 @ 15:42:38

Randall Kilian Corporation Geologist



3951 Eveningglow Way Castle Rock, CO 80104 Phone: 720-733-0420

Cell: 785-635-1349

Ks.

E-mail: rkgeo53@hotmail.com

GEOLOGIST'S WELL REPORT

COMPANY_	STAAB OIL CO. (6037)
WELL_	Gisela #1
FIELD_	US 183 West (Wildcat per seismic
LOCATION	(legal) NE SW SW NW
(fc	ootages) 2240' FNL & 365' FWL
	Section 15 TWP 8S RGE 18W
	(Map) 44 mi S & 14 mi W of Stockton,
COUNTY	Rooks STATE Kansas
ELI	EVATION: 1917' K.B., 1912' G.L.
	Depths measured from Kelly Bushing
A. P. I.	NUMBER 15-163-24229
GEC	DLOGY BY Randall Kilian Janel Staab

PERTINENT WELL DATA

CONTRACTOR Shields Drilling Co. (5184)				
RIG #2 HYDRAULICS Beth 225 6x14x60				
DRILL PIPE 41 x-H COLLARS 61 311				
CASING: SURFACE 8 5/8" @ 218' w/ 50 sx Common				
PRODUCTION 5 ½" @ 3423' w/ 150 sx Common DV in Anh, w/ 350 sx DRILLING FLUID. COMPANY Mud-Co/Service Mud, Inc. (Gary Schmidtberger)				
TYPE: Chemical				
REMARKS: Full service				
DRILL STEM TESTS: COMPANY Trilobite Testing Inc. (Brett Dickinson)				
NUMBER OF TESTS Three (3)				
ELECTIC LOGS: COMPANY Pioneer Energy Services				
DETAIL (5") _2750' - RTD				
TYPE DI. Comp N-D, Micro, Sonic				
DRILLING TIME FROM _2800' TO _RTD				
SAMPLE TIME FROM 2800' TO RTD				
SUPERVISION FROM 2800' TO RTD				
VERTICAL DEVIATION $\frac{1}{2}$ °@ 221', $\frac{1}{2}$ °@ 3140',				
PLUGGING REPORT 30 sx Rat, 15 sx Mouse				
DECEDIE DIT 750 hblg Chl 37000				

DAILY REPORT

DATE:	7 a.m. Depth	RIG ACTIVITY
		NTDW G : 3
7-09-14	A.	MIRU, Spud
7-10-14	250!	Drilling under surface
7-11-14	1305'	Drilling anhydrite
7-12-14	2264'	Drilling sand & shale
7-13-14	2970'	Drilling Topeka lime
7-14-14	3140'	DST #1 Tor-LKc C
7-15-14	3315!	DST #2 LKc H-L
7-16-14	34251	TD, Logged, Set casing

							DF	RIL	L	ST	FE	M	T	ES	T	3					
NO	INTER	VAL	IFP/	TIME	IS	P/TI	ME	FFP/	TIME	FS	IP/TI	ME	IHI	P/FHF				RE	COVE	RY	
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2	LKc 3200 331)_		19# 26# 5"		990)#)"		25# 58# 60!	#	90	2# 0"	16	533# 586#		5 15	' O:	11 ,0,0	C,Mi	ad Vind	
3	Arb. 3374	_		17# 34# 5"		1080			407 1267 601		98		11	746# 531;	!			,M ,C			
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	CHL YP				2k 24		2k 17		3.5k 27					RECORL	DEPTHOUT	2211	31401	34251			
	5 =				7.8		43 8.0		8.0					REC	TYPE	RR	S-52	S-52			
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						-					100000							-			1

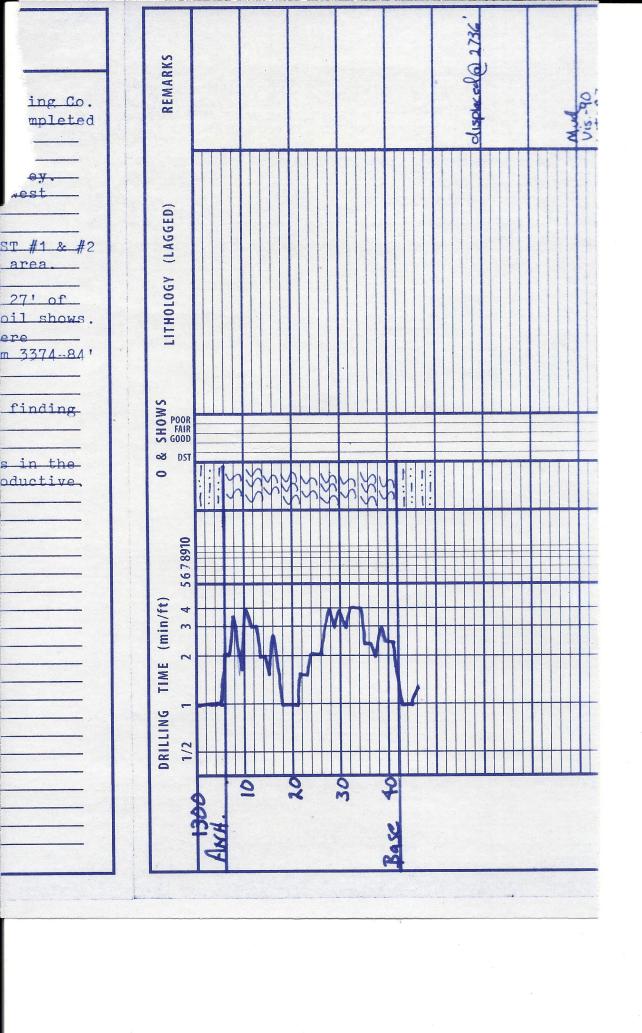
			NTTER OIL				
		<u>#1</u> B:	Hrabe S	E SE N	E 16)	
● 15		C:					
		D:					
		E:					
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MARKERS	and the second	E. LOGS	DOZDOWANA	A	В	C	
Anhydri te	1306'	1305!	+ 612	+ 604			
Base	13421	1341'	+ 576				
Topeka	28421	28421	- 925	- 926			
Heeb. Sh.	30481		-1133	Commence of the commence of th			
Toronto	30721	30721	1155	-1159			
Lansing	3091'	30911	-1174	-1180			
BKc.	33111	33121	-1395	-1402			
Arbuckle	3347'	33461	-1429				W
TD	3425!	3425!	-1508	-145C			
Pipe strap 1	.41' short						
Structural p	ocition of	subject	well as c	omna	red	to re	fo

Oil

10% 0 8°

00

OGI	SUMMARY
	The Gisela #1 well was drilled with Shields Drill tools rig #2 beginning 7-9-14 and drilling was co. 7-16-14.
	The drill site was located via a 3-D seismic surve The well ran high structurally to the dry hole popularity to the dry hole popularity.
	Oil shows were encountered in numerous zones, D were small oil tests which is standard for the
E	The Arbuckle was encountered 21' high. The top Arbuckle was "tite" Arbuckle dolomite with no Then 27' in, below a shale bench, oil shows wencountered. After logging, a 10' interval frowas tested with DST #3 with positive results.
	This is a significant discovery for this area, an oil pay 27-40' into the Arbuckle.
	Recommended perfs: Arb. 3373-78', several zone LKc and Toronto which calculate pr
	Respectfully,
	Randall Kilian
ed well.	



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200			

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J			
		51. cherry 5.2 xla. fossil.	
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6			Mud
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2000			WK.78 KCM. 2#
	W		
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9			5 th darkery	DST#ZLK-H-L
6			gry-bangern.	5".60".60"
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36	5			5.1.7 990-902
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			1:	Shis stat, gry-bin-gin, red.	
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