



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1220202
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1220202

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Janet 3404 1-7H
Doc ID	1220202

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
5	9319-9445	1500 gals 15% HCL Acid, 5316 bbls Fresh Slickwater, Running TLTR 5546 bbls	
5	8860-9150	1500 gals 15% HCL Acid, 6212 bbls Fresh Slickwater, Running TLTR 11910 bbls	
5	8458-8760	1500 gals 15% HCL Acid, 6264 bbls Fresh Slickwater, Running TLTR 18310 bbls	
5	8018-8372	1500 gals 15% HCL Acid, 5988 bbls Fresh Slickwater, Running TLTR 24423 bbls	
5	7652-7758	1500 gals 15% HCL Acid, 6079 bbls Fresh Slickwater, Running TLTR 30611 bbls	
5	7276-7565	1500 gals 15% HCL Acid, 5743 bbls Fresh Slickwater, Running TLTR 36448 bbls	
5	6853-7180	1500 gals 15% HCL Acid, 5936 bbls Fresh Slickwater, Running TLTR 42463 bbls	
5	6462-6785	1500 gals 15% HCL Acid, 5713 bbls Fresh Slickwater, Running TLTR 48252 bbls	

Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Janet 3404 1-7H
Doc ID	1220202

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
5	6003-6404	1500 gals 15% HCL Acid, 5513 bbls Fresh Slickwater, Running TLTR 53824 bbls	
5	5613-5928	1500 gals 15% HCL Acid, 5861 bbls Fresh Slickwater, Running TLTR 59685 bbls	
5	5225-5510	1500 gals 15% HCL Acid, 5897 bbls Fresh Slickwater, Running TLTR 65615 bbls	

Mid-Continent Conductor, LLC

Invoice

P.O. Box 1570
Woodward, OK 73802
Phone: (580)254-5400
Fax: (580)254-3242

Date	Invoice #
5/12/2014	2680

Bill To
SandRidge Energy, Inc. Attn: Purchasing Mgr. 123 Robert S. Kerr Avenue Oklahoma City, OK. 73102

Ordered By	Terms	Date of Service	Lease Name/Legal Desc.	Drilling Rig
Carl Miller	Net 30	5/12/2014	Janet 3404 1-7H, Sumner Cnty, KS	Unit 310

Item	Quantity	Description
Conductor Hole	90	Drilled 90 ft. conductor hole.
20" Pipe	90	Furnished 90 ft. of 20 inch conductor pipe.
Mouse Hole	80	Drilled 80 ft. mouse hole.
16" Pipe	80	Furnished 80 ft. of 16 inch mouse hole pipe.
Cellar Hole	1	Drilled 6x6 cellar hole.
6' X 6' Tinhorn	1	Furnished and set 6x6 tinhorn.
Mud and Water	1	Furnished mud and water.
Transport Truck - Conductor	1	Transport mud and water to location.
Grout & Trucking	10	Furnished 10 yards of grout and trucking to location.
Grout Pump	1	Furnished grout pump.
Fence Panels	1	Furnished and set safety panels around holes.
Welder & Materials	1	Furnished welder and materials.
Dirt Removal	1	Labor and equipment for dirt removal.
Cover Plate	1	Furnished cover plates.
Permits	1	Permits

AFE Number: DC 13841
 Well Name: JANET 3404.1-7H
 Code: 850.010
 Amount: 18,100
 Co. Man: MICHAEL KOLECHASKY
 Co. Man Sig.: [Signature]
 Notes: _____

Subtotal	\$18,100.00
Sales Tax (0.0%)	\$0.00
Total	\$18,100.00

Field Ticket Number: 0901370228		Field Ticket Date: Thursday, May 22, 2014		Planning Order #: NA	
Bill To: SANDRIDGE ENERGY INC EBUSINESS, PO BOX 548807 - DO NOT MAIL, OKLAHOMA CITY, OK, 73154		Job Name: 9.625" Surface Casing Order Type: ZOH Well Name: JANET 3404 1-7H Company Code: 1100 Customer PO No.: NA Shipping Point: WOODWARD Shipping Point Sales Office: MID-CONTINENT BD Well Type: HORIZONTAL OIL Well Category: Development			
Ship To: JANET 3404 1-7H,SUMNER, CORBIN, KS, 67022					

Material	Description	QTY	UOM	Unit Amount	Gross Amount	Discount	Net Amount
7521	CMT SURFACE CASING BOM	1	JOB	0.00	0.00		0.00
2	MILEAGE FOR CEMENTING CREW	140	MI	0.00	0.00		0.00
1	ZI-MILEAGE FROM NEAREST HES BASE,/UNIT	140	MI	0.00	0.00		0.00
452981	CMT, ExtendaCem (TM) system	190	SK	34.63	6,579.70	2960.87	3,618.83
101216940	CHEM, Pol-E-Flake, 25 lb bag <i>Poly-E-Flake</i>	48	LB	0.00	0.00		0.00
101509387	CHEM, CALCIUM CHLORIDE-PELLET, 50 LB SK <i>Calcium Chloride, Pellet</i>	11	SK	0.00	0.00		0.00
452986	CMT, HalCem (TM) system	150	SK	47.04	7,056.00	3175.20	3,880.80
101216940	CHEM, Pol-E-Flake, 25 lb bag <i>Poly-E-Flake</i>	19	LB	0.00	0.00		0.00
101509387	CHEM, CALCIUM CHLORIDE-PELLET, 50 LB SK <i>Calcium Chloride, Pellet</i>	6	SK	0.00	0.00		0.00
3965	HANDLE&DUMP SVC CHR, CMT&ADDITIVES,ZI	382	CF	0.00	0.00		0.00
76400	MILEAGE,CMT MTLs DEL/RET MIN	70	MI	0.00	0.00		0.00
Totals USD					\$ 13,635.70	\$ 6,136.07	\$ 7,499.63

Field Ticket Number: 0901385019		Field Ticket Date: Friday, May 30, 2014		Planning Order #: NA	
Bill To: SANDRIDGE ENERGY INC EBUSINESS, PO BOX 548807 - DO NOT MAIL, OKLAHOMA CITY, OK, 73154			Job Name: 7" Intermediate Casing Order Type: ZOH Well Name: JANET 3404 1-7H Company Code: 1100 Customer PO No.: NA Shipping Point: WOODWARD Shipping Point Sales Office: MID-CONTINENT BD Well Type: HORIZONTAL OIL Well Category: Development		
Ship To: JANET 3404 1-7H,SUMNER, CORBIN, KS, 67022					

Material	Description	QTY	UOM	Unit Amount	Gross Amount	Discount	Net Amount
7522	CMT INTERMEDIATE CASING BOM	1	JOB	0.00	0.00		0.00
2	MILEAGE FOR CEMENTING CREW	140	MI	0.00	0.00		0.00
1	ZI-MILEAGE FROM NEAREST HES BASE,/UNIT	140	MI	0.00	0.00		0.00
141	RCM II W/ADC,/JOB,ZI	1	JOB	0.00	0.00		0.00
132	PORT. DAS W/CEMWIN;ACQUIRE W/HES, ZI	1	JOB	0.00	0.00		0.00
74038	ZI PLUG CONTAINER RENTAL-1ST DAY	1	EA	0.00	0.00		0.00
101229888	PLUG,CMTG, TOP,7,HWE,5.66 MIN/6.54 MAX CS	1	EA	0.00	0.00		0.00
100003650	CHEM, CAUSTIC SODA BEADS, 50# <i>Caustic Soda Beads</i>	50	LB	0.00	0.00		0.00
452992	CMT, EconoCem (TM) system	150	SK	31.15	4,672.50	2149.35	2,523.15
100001617	CHEM, Halad-9, 50 lb <i>Halad(R)-9</i>	54	LB	0.00	0.00		0.00
100003682	CHEM, BENTONITE (PER 100 LB) <i>Bentonite</i>	3	SK	0.00	0.00		0.00
452986	CMT, HalCem (TM) system	190	SK	48.19	9,156.10	4211.81	4,944.29
100001617	CHEM, Halad-9, 50 lb <i>Halad(R)-9</i>	72	LB	0.00	0.00		0.00
76400	MILEAGE,CMT MTLs DEL/RET MIN	70	MI	0.00	0.00		0.00
3985	HANDLE&DUMP SVC CHRg, CMT&ADDITIVES,ZI	353	CF	0.00	0.00		0.00
201060	AQUAGEL - 50 LB BAG	6	BAG	0.00	0.00		0.00
Totals USD					\$ 13,828.60	\$ 6,361.16	\$ 7,467.44

Directional Survey Calculations	Measured Depth (ft)	Sub-Sea Incl. (deg)	Vertical Azim. (ft)	True Vert Depth (ft)	Northings (+) Southings (-) (ft)	Eastings (+) Westings (-) (ft)	Vert Section (ft)	DLS deg/100' (deg)	FNL	FSL	FWL	FEL
									0	-500	4073	1257
SHL	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5772	-500	4073	1257
BHL	9579	92.20	-161.80	4414.53	5444.32	146.65	5443.77	1.68	331	4941	4270	1088
Miss Entry	4581	67.08	6.52	4396.67	463.56	62.76	463.34	5.71	5310	-38	4140	1192
Top Perf	4681	76.68	6.54	4427.27	558.08	72.92	557.82	8.38	5215	56	4151	1181
Bottom Perf	9464	91.42	272.45	4417.71	5329.37	146.78	5328.82	1.20	446	4826	4269	1089

Survey Points	X	Y	Surface XY	X	Y	North Line slope	m
NW Corner XY Coord	2203638	162366				0.022019	
SW Corner XY Coord	2203687	157091				-0.0039848	
NE Corner XY Coord	2208997	162484				0.0230726	
SE Corner XY Coord	2209018	157214				-0.0092891	

Measured Depth (ft)	Sub-Sea Incl. (deg)	Vertical Azim. (ft)	True Vert Depth (ft)	Northings (+) Southings (-) (ft)	Eastings (+) Westings (-) (ft)	Vert Section (ft)	DLS deg/100' (deg)	FNL	FSL	FWL	FEL
								0	-500	4073	1257
0	0.0	0	0	0	0	0	0	5772	-500	4073	1257
18	0.00	0.00	18.00	0.0	0.0	0.00	0.00	5772	-500	4073	1257
250	0.25	285.64	250.00	0.1	-0.5	0.14	0.11	5772	-500	4072	1257
597	0.50	285.64	596.99	0.7	-2.7	0.76	0.07	5771	-499	4070	1259
708	0.15	285.64	707.99	0.9	-3.3	0.93	0.32	5771	-499	4069	1260
1171	0.16	299.00	1170.99	1.4	-4.4	1.41	0.01	5770	-499	4068	1261
1639	0.20	34.20	1638.99	2.4	-4.5	2.40	0.06	5769	-498	4068	1261
2113	0.40	76.73	2112.98	3.5	-2.5	3.46	0.06	5768	-497	4070	1259
2588	0.64	79.92	2587.96	4.3	1.8	4.29	0.05	5768	-496	4075	1255
3063	0.61	37.69	3062.93	6.8	5.9	6.74	0.09	5765	-494	4079	1251
3537	0.53	39.96	3536.91	10.4	8.9	10.41	0.02	5762	-490	4082	1248
3695	2.08	0.89	3694.87	13.9	9.4	13.83	1.08	5758	-487	4082	1247

High DLS	3726	4.02	6.68	3726.62	15.3	9.6	15.43	6.27	5757	-485	4082	1247
please slow d	3756	5.77	2.70	3757.70	18.2	8.6	18.21	5.47	5754	-482	4083	1247
RH speed to	3769	7.77	4.48	3769.48	21.9	5.8	21.83	0.48	5750	-478	4083	1247
no greater tha	3821	8.57	6.87	3820.10	26.8	18.8	26.76	6.01	5745	-474	4083	1246
16.6' per min	3852	11.87	7.58	3850.54	32.8	11.0	32.59	8.21	5740	-468	4084	1245
hook up the	3884	12.75	6.56	3881.60	39.4	12.0	39.34	2.88	5733	-461	4085	1244
weight line to	3918	14.85	7.63	3914.50	48.7	13.0	48.68	6.80	5726	-454	4086	1243
any dragging	3947	16.60	7.13	3942.71	55.3	14.1	55.26	5.49	5717	-445	4087	1242
	3979	19.24	6.69	3973.28	64.8	15.2	64.74	6.08	5707	-436	4089	1241
	4011	22.86	6.83	4003.41	75.4	16.5	76.33	7.63	5697	-425	4090	1240
	4042	26.32	6.52	4032.16	86.9	17.8	86.85	8.58	5685	-414	4091	1238
	4074	28.88	6.58	4061.23	100.2	19.3	100.13	10.19	5672	-400	4093	1237
	4105	29.12	6.66	4089.58	114.9	21.4	114.85	9.59	5657	-386	4095	1235
High DLS	4137	32.00	6.82	4118.27	130.6	22.9	130.49	10.28	5642	-370	4097	1233
please slow d	4169	36.95	7.02	4147.95	148.1	25.0	148.03	10.58	5624	-353	4099	1231
RH speed to	4201	38.07	6.97	4168.65	167.0	27.3	166.94	9.44	5606	-334	4102	1229
no greater tha	4232	40.62	6.48	4188.58	186.8	29.5	186.61	9.38	5586	-314	4104	1226
16.6' per min	4264	43.42	6.17	4210.32	208.0	31.4	207.87	6.13	5565	-293	4106	1224
hook up the	4296	43.68	6.26	4233.24	230.2	33.7	230.07	5.66	5542	-271	4109	1222
weight line to	4327	46.91	6.92	4259.78	252.3	36.2	252.21	6.18	5520	-249	4111	1219
any dragging	4359	49.32	6.51	4282.14	276.0	39.0	275.66	7.58	5497	-225	4114	1216
	4391	52.18	6.81	4302.39	300.6	41.9	300.40	6.07	5472	-201	4117	1214
	4422	54.96	7.32	4320.01	326.3	45.0	326.18	6.61	5448	-176	4121	1210
High DLS	4454	57.56	7.83	4338.60	351.7	48.5	351.54	8.48	5421	-150	4124	1207
please slow d	4486	60.16	8.14	4354.83	378.0	52.2	377.80	6.43	5395	-123	4128	1203
RH speed to	4517	63.13	7.62	4369.83	405.9	56.0	405.68	6.44	5367	-96	4132	1199
no greater tha	4549	65.26	6.99	4383.70	434.6	59.5	434.26	7.38	5339	-67	4136	1195
16.6' per min	4580	66.88	6.64	4398.31	462.5	62.7	462.41	5.52	5311	-39	4140	1192
hook up the	4612	70.20	5.76	4407.99	492.3	66.9	492.08	10.32	5281	-9	4143	1189
weight line to	4643	73.89	8.07	4417.62	521.8	68.9	521.31	11.01	5252	20	4146	1186
any dragging	4675	76.11	6.27	4425.96	552.3	72.2	552.01	7.87	5221	50	4150	1182
	4706	78.08	7.66	4432.63	582.3	75.8	582.04	10.68	5191	80	4154	1178
	4738	84.47	8.66	4441.65	614.0	81.7	613.71	8.70	5130	142	4163	1169
	4816	85.74	8.18	4445.66	690.3	91.6	690.00	2.90	5084	188	4171	1162
Top of Tanger	4864	86.45	8.42	4448.93	737.7	98.5	737.37	1.56	5036	235	4178	1155
@ 4808'	4911	86.60	9.25	4451.78	784.1	105.7	783.70	1.79	4990	281	4186	1148
Set @	4959	87.07	8.72	4454.43	831.4	113.2	831.01	1.47	4943	329	4194	1140
	5006	87.01	9.71	4456.85	877.7	120.7	877.31	2.11	4897	375	4202	1132
	5054	86.92	8.15	4459.39	925.1	128.2	924.64	3.25	4850	422	4209	1125
Btm of Tanger	5148	87.47	9.03	4463.99	1017.9	142.2	1017.42	1.10	4757	514	4224	1110
@ 5073'	5216	89.32	7.54	4465.90	1085.2	152.0	1084.65	3.49	4690	582	4235	1100
	5279	89.04	4.50	4466.80	1147.8	158.6	1147.26	4.85	4628	644	4242	1093
	5342	88.52	3.45	4468.14	1210.7	163.0	1210.08	1.86	4565	707	4247	1089
	5437	88.31	2.30	4470.77	1305.5	167.7	1304.90	1.23	4470	801	4253	1084
	5532	89.23	1.44	4472.81	1400.4	170.8	1399.82	1.33	4375	896	4257	1080

Measured Depth (ft)	Sub-Sea Incl. (deg)	Vertical Azim. (ft)	True Vert Depth (ft)	Northings (+) Southings (-) (ft)	Eastings (+) Westings (-) (ft)	Vert Section (ft)	DLS deg/100' (deg)	FNL	FSL	FWL	FEL
5627	90.34	0.27	4473.17	1495.4	172.2	1494.80	1.70	4280	991	4259	1078
5722	91.02	0.34	4472.04	1590.4	172.7	1589.79	0.72	4185	1086	4260	1078
5816	90.28	0.49	4470.97	1684.4	173.4	1683.77	0.80	4091	1180	4262	1076
5911	91.11	359.50	4469.82	1779.4	173.4	1778.77	1.36	3996	1275	4263	1076
6005	91.05	358.78	4468.05	1873.4	172.0	1872.74	0.77	3902	1369	4262	1077
6037	91.60	358.38	4467.31	1905.3	171.2	1904.73	2.13	3870	1401	4262	1078
6100	91.20	358.04	4465.77	1968.3	169.2	1967.68	0.83	3807	1464	4260	1080
6132	91.20	358.14	4465.10	2000.3	168.2	1999.66	0.31	3775	1496	4259	1080
6195	89.94	358.40	4464.47	2063.2	166.3	2062.63	2.04	3712	1559	4258	1082
6283	92.74	358.33	4462.41	2151.2	163.8	2150.57	3.18	3624	1647	4256	1084
6313	93.36	358.26	4460.82	2181.1	162.9	2180.52	2.08	3594	1677	4256	1085
6407	92.50	358.92	4456.01	2275.0	160.6	2274.38	1.15	3501	1771	4254	1087
6502	93.39	359.38	4451.13	2369.8	159.2	2369.24	1.05	3406	1866	4254	1088
6596	90.98	359.69	4447.55	2463.7	158.4	2463.17	2.58	3312	1960	4254	1088
6691	93.97	0.39	4443.45	2558.6	158.5	2558.07	3.23	3217	2055	4255	1088
6786	94.41	0.65	4436.51	2653.4	159.3	2652.80	0.54	3122	2150	4257	1087
6881	92.99	0.23	4430.37	2748.2	160.1	2747.60	1.56	3027	2244	4258	1086
6975	89.51	359.82	4428.32	2842.1	160.1	2841.56	3.73	2933	2338	4259	1085
7007	88.18	359.64	4428.97	2874.1	159.9	2873.55	4.19	2901	2370	4259	1085
7038	88.24	359.70	4429.94	2905.1	159.8	2904.54	0.27	2870	2401	4259	1085
7070	88.49	359.48	4430.85	2937.1	159.5	2936.52	1.04	2838	2433	4260	1085
7102	89.11	359.52	4431.52	2969.1	159.3	2968.52	1.94	2806	2465	4260	1086
7166	90.06	359.69	4431.98	3033.1	158.8	3032.51	1.51	2742	2529	4260	1086
7197	90.22	359.51	4431.91	3064.1	158.6	3063.51	0.78	2711	2560	4260	1086
7260	91.42	359.90	4431.01	3127.1	158.3	3126.51	2.00	2648	2623	4260	1086
7355	87.93	0.56	4431.55	3222.1	158.7	3221.49	3.74	2553	2718	4261	1085
7387	87.68	0.34	4432.77	3254.0	158.9	3253.46	1.04	2521	2750	4262	1085
7482	88.15	0.61	4436.23	3349.0	159.7	3348.39	0.57	2426	2845	4264	1084
7545	87.63	0.45	4438.55	3411.9	160.3	3411.34	0.86	2364	2908	4265	1083
7640	85.60	359.16	4444.16	3506.8	160.0	3506.17	2.53	2269	3003	4265	1083
7703	89.54	359.05	4446.83	3569.7	159.0	3569.10	6.26	2206	3066	4265	1083
7798	90.80	358.37	4446.55	3664.7	156.8	3664.08	1.51	2111	3161	4264	1085
7861	92.00	357.30	4445.01	3727.6	154.5	3727.02	2.55	2048	3224	4262	1087
7893	92.62	357.54	4443.72	3759.5	153.0	3758.96	2.08	2016	3256	4261	1089
7924	92.81	357.45	4442.25	3790.5	151.7	3789.90	0.68	1985	3287	4260	1090
7988	92.65	357.60	4439.20	3854.3	148.9	3853.78	0.34	1921	3351	4257	1092
8051	92.90	357.02	4436.15	3917.2	145.9	3916.65	1.00	1858	3414	4255	1095
8146	93.15	357.74	4431.14	4012.0	141.6	4011.43	0.80	1763	3509	4252	1099
8240	90.80	359.10	4427.90	4106	139	4105.34	2.89	1669	3602	4250	1101
8304	91.60	359.95	4426.56	4170	138	4169.32	1.82	1605	3666	4250	1102
8367	91.45	0.89	4424.88	4233	139	4232.30	1.51	1542	3729	4251	1101
8462	90.99	0.72	4422.86	4328	140	4327.26	0.52	1447	3824	4253	1099
8557	90.12	2.05	4421.94	4423	143	4422.22	1.67	1352	3919	4256	1096
8651	92.59	2.77	4419.71	4517	147	4516.08	2.74	1259	4013	4261	1092
8746	90.22	1.74	4417.38	4612	150	4610.96	2.72	1164	4108	4266	1088
8809	88.36	1.09	4418.17	4674	152	4673.93	3.13	1101	4171	4268	1086
8872	88.70	0.40	4419.78	4737	153	4736.90	1.22	1038	4234	4269	1085
8967	89.54	359.90	4421.24	4832	153	4831.88	1.03	943	4329	4271	1084
9062	90.03	359.91	4421.60	4927	153	4926.88	0.52	848	4424	4271	1084
9157	90.80	358.94	4420.91	5022	152	5021.88	1.30	753	4519	4271	1085
9252	90.15	359.11	4420.12	5117	150	5116.86	0.71	658	4614	4270	1086
9346	90.37	358.76	4419.70	5211	148	5210.85	0.44	564	4708	4270	1087
9441	91.26	359.30	4418.34	5306	147	5305.83	1.10	469	4803	4269	1089
9536	91.91	0.57	4415.72	5401	147	5400.79	1.50	374	4898	4270	1088
9579	92.20	-161.80	4414.53	5444	147	5443.77	1.68	331	4941	4270	1088

BHL: 9579'
-97.787892 37.109636

331' FNL

1088' FEL

Bottom Perf: 9445'
-97.787882 37.109260

FORREST SWD 3404 1-7

JENNY 3404 1-6H



JENNY 3404 3-18H



JENNY 3404 2-18H

Section 7
34S 4W

Sumner County

Top Perf: 5225'
-97.787589 37.097781

Miss Entry: 4581'
-97.787858 37.096086

Section 18
34S 4W

MURPHY SWD 3404 1-18



JANET 3404 1-7H



SUBERA 3404 2-18H



Actual Bottom-Hole Location of Janet 3404 1-7H
T&R: 34S 4W
Section: 7, 1088' FEL & 331' FNL
-97.787892 37.109636

1 in = 667 ft



Actual BH Location



SandRidge Wells



Perf



Sections

0 500 1,000 2,000 Feet

Draftsman:

Dory Deines

Draft Date: 8/25/2014

Drawing Name/Number:

Addendum_Janet 3404 1-7H.mxd

Coordinate System:

NAD 1927 State Plane
Kansas South FIPS: 1502